No All information Completed all or Divisor Regions to State Required Affabrit share of Principles of the State Required Affabrit share Control Complete as Oil, Case Office Address 2915 N. Lincoln, Oklahoma City, Okla, 73105 Lesse Owner. Champtin Petroleum Company Lesse Name. Haddley L. Control as "NE/CNWESW" or footage from lines. CM/2-SW-SE Lesse Owner. Champtin Petroleum Company Lesse Name. Haddley L. Office Address 2915 N. Lincoln, Oklahoma City, Okla, 73105 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed. November 9. 19, 47. Application for plugging approved. February 4. 19, 72. Plugging commenced of Plugging commenced April 26. 19, 72. Plugging completed. April 26. 19, 72. Plugging completed. April 26. 19, 72. Plugging completed. April 26. 19, 72. Plugging completed April 26. 19, 72. Plugging commenced of well or producing formation. Non-Production If a producing well is abandoned, date of last production or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes was permission obtained from the Conservation of the Division of the April 20. 19, 2
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10-8-75

Subscribed and Sworn to before me this 14th

Notary Public.

2915 N. Lincoln, Oklahoma City, Okla. 73105

15-051-04825-00-00

Champlin Refining Company

Mark the Adelto to Enid, Oklahoma

And American 330' from the West line &

660 from the South line of the SE

Charge tor of well oil

DOSSALING ANTONOOR 10/3/47

FORMATION TOPS

10-111-113 complosed to 10/16/47

28# Spiral Weld 160

125 sacks

14# 8R Ptsg. smls. 3631'

125 sacks

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