

15-051-05168-00-00

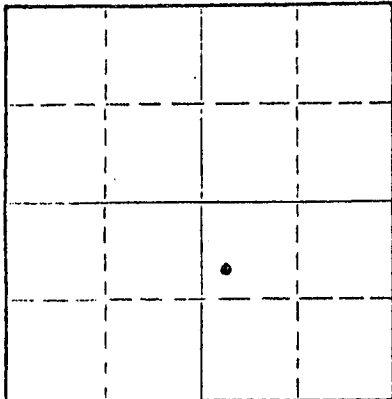
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec 30 Twp. 11 Rge. (E) 17 (W)
Location as "NE/CNW\SW\SE" or footage from lines SW-NW-SE
Lease Owner Champlin Petroleum Company
Lease Name Hadley "L" Well No. 6
Office Address 6051 North Brookline, Suite 116, Okla. City, Okla. 73112
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-5-56 19
Application for plugging filed 3-5-75 19
Application for plugging approved 3-10-75 19
Plugging commenced 3-15-75 19
Plugging completed 3-19-75 19
Reason for abandonment of well or producing formation Depleted production
If a producing well is abandoned, date of last production 9-24 1973
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, P. O. Box 582, Hays, Kansas 67601
Producing formation Toronto Depth to top 3294' Bottom 3301' Total Depth of Well 3630 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Toronto	Oil	3294	3301	8-5/8"	225'	None
Lansing	Oil	3326	3337	5-1/2"	3630'	2654'
Arbuckle	Oil	3607	3609			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set Halliburton plug @ 3518' and dumped 1 sack cement on top, 5' of fillup PB to 3513'.
Bridge plug set with top @ 3314'.
Sanded back to 3265' and dumped 4 sacks cement.
Shot 5-1/2" casing @ 2760'. Shot @ 2654' and pulled.
Halliburton pumped in 70 sacks Halliburton light cement followed by 28 sacks of gel. Hole full of mud. Put in 8-5/8" plug and displaced with 50 sacks cement in top of hole by pumping. Pressured to 300#. Job complete 3-19-75.

RECEIVED
STATE CORPORATION COMMISSION
4-14-1975
1975

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc., P. O. Box 486, Ellinwood, Kansas
Address _____

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
H. E. Melvin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Melvin
6051 N. Brookline, Suite 116, Okla. City, Okla. 73112
(Address)

SUBSCRIBED AND SWORN to before me this 11th day of April, 1975

My commission expires October 8, 1975

Notary Public
Notary Public.

15-051-05168-00-00

JCB

TO KANSAS CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

County Ellis SEC. 30 TWP. 11S RGE. 17W

COMPANY OPERATING Chemplin Refining Company

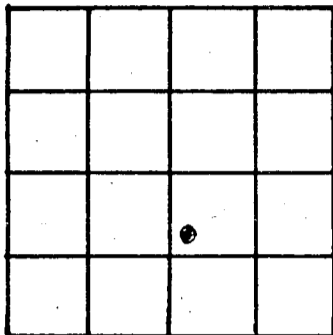
OFFICE ADDRESS P.O. Dr. #552, Enid, Oklahoma

FARM NAME Hadley I. WELL NO. 6

WELL LOCATED 1650' from South Line and 330' from West

Line of the Southeast Quarter.

CHARACTER OF WELL Oil



DRILLING COMMENCED September 21, 1956 DRILLING COMPLETED October 5, 1956

SIZE	WEIGHT	THDS	MAKE	FT.	AMOUNT PULLED	CEMENT
<u>2 5/8"</u>	<u>24#</u>	<u>3rd.</u>	<u>Republic</u>	<u>217'</u>	<u>None</u>	<u>150 sx.</u>
<u>5 1/2"</u>	<u>14#</u>	<u>3rd.</u>	<u>Smls.</u>	<u>3629'</u>	<u>None</u>	<u>100 Bbl. (Oil- Base-bituminous-Asphalt Mixture)</u>

FORMATION RECORD

TOPS	BOTTOM		TOPS	BOTTOM
0	35	Post Rock		
35	100	Sand & River Gravel		
100	295	Shale		
295	640	Shale & Red Bed		
640	740	Fine Sand		
740	850	Coarse Sand & Pyrite		
850	995	Sand		
995	1275	Shale & Shells		
1275	1336	Red bed & Shells		
1336	1378	Anhydrite		
1378	1875	Shale & Shells		
1875	2070	Shale with Lime Streaks		
2070	2155	Shale with Lime Streaks & Salt		
2155	3187	Shale & Lime		
3187	3236	Lime		
3236	3317	Lime & Shale		
3317	3407	Lime		
3407	3415	Lime & Shale		
3415	3458	Lime		
3458	3483	Lime & Pyrite		
3483	3522	Lime & Shale		
3522	3551	Lime		
3551	3594	Lime & Shale		
3594	3615	Lime & Chert		
3615	3630	Lime		
	3630	T.D.		

RECEIVED
STATE CORPORATION COMMISSION
11-18-1974
NOV 18 1974

CONSERVATION DIVISION
Wichita, Kansas

[Signature]
Superintendent

[Signature]
Notary Public

Subscribed and sworn to before me
this 19th day of October, 1956

My commission expires Sept. 10, 1959