STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Office Address. 6031 North Brookline, Suite 116, Okla, C Character of Well (completed at Oil, Cas or Div Hole) Oil Date well completed 10-5-56 Application for plugging agrowed 3-10-75 Application for plugging agrowed 3-10-75 Plugging commenced 3-15-75 Plugging commenced 3-15-75 Plugging completed 3-19-75 Reason for abandonment of well or producing formation Deepleted production 9-24 Was permission obtained from the Conservation Division or its agents before phenocody Yes. Manne of Contervation Agent who supervised plugging of this well. Leo Meassey, P. O. Box 582, Hays. Kan breducing formation. Tokynico on State from the Conservation Division or its agents before phenocody Yes. Name of Contervation Agent who supervised plugging of this well. Leo Meassey, P. O. Box 582, Hays. Kan breducing formation. Tokynico on State of State	
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6051 N. Brookline, Suite 116, Okl	
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(Address)	7311
SUBSCRIBED AND SWORN TO before me this 11th day of April 19 75	75

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TO KANSAS CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

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			COMPANY	OPERATINGCha	mplin Refining	Company			
		OFFICE ADDRESS P.O. Dr. #552, Enid, Oklahoma							
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