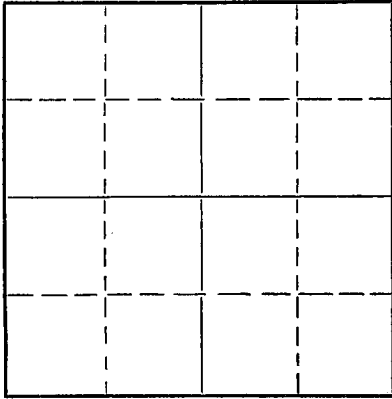


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Ellis County. Sec. 35 Twp 11 Rge. 17 (E) (W)X
Location as "NE/CNW&SW&" or footage from lines NW SW SE
Lease Owner Morgenstern & Specter Pipe & Supply
Lease Name Hall "D" Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 1-27-52 1952
Application for plugging filed May 22nd 1955
Application for plugging approved May 23rd 1955
Plugging commenced June 2nd 1955
Plugging completed June 6, 1955 1955
Reason for abandonment of well or producing formation Failure to produce profitably

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production May 1955
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3598 Bottom 2635 Total Depth of Well 635 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"OD	1285 ft.	None
				5 1/2"OD	3602 ft.	2808.47 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with sand to 3590'. Dumped 5 sacks cement. Filled hole with mud to 300'. Put in 10' rock bridge. Mixed & ran 20 sacks cement. Filled hole with mud to 35' put in 5' rock bridge. Mixed & ran 10 sacks cement to top of surface pipe.

RECEIVED
STATE CORPORATION COMMISSION
6-13-1955
JUN 13 1955
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Arnett Casings Pulling Co.
Address Hoisington, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

(Address) W. N. Dawson

SUBSCRIBED AND SWORN TO before me this 6th day of June, 1955

My commission expires March 9, 1958

24-7366-5 3-53-20M

PLUGGING
FILE SEC 35 T 11 R 17W
BOOK PAGE 120 LINE 36

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

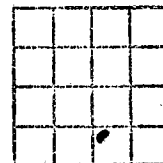
15-051-05305-00-06

Company- ANDERSON-PRICHARD OIL CORP.
Farm- Hall "D" No. 1

SEC. 35 T. 11 R. 17W
NW SW SE

Total Depth. 3635
Comm. 1-14-52 Comp. 1-27-52
Shot or Treated.
Contractor. Glenn W. Peal
Issued. 4-19-52

County Ellis
KANSAS



Elevation. 2095 R.B.

Production. Pmp 10 bbls & 70 wtr.

CASING:

8 5/8" 1285' cem.
5 1/2" 3602' cem.

Figures Indicate Bottom of Formations.

surface soil & shale	
blue	175
shale & shells	660
sand w/shale strks	740
shale	850
sand	935
sand ~ shale	990
red bed & shells	1120
shale & shells	1278
anhyd.	1310
shale & shells	1350
shale & lime	2100
lime	2780
lime & shale	3080
lime	3602
lime	3635
Total Depth	

Tops:	
Anhyd.	1278
Heebner	3276
Toronto	3300
Lansing	3325
Congl.	3592
Arb.	3598 Corr.

D.S.T. 3285-3306. op. 1 hr., weak blow. Rec. 85' muddy salt wtr. BHP 1020#.
D.S. . . # 2 3339-3364 Op. 30 min. good blow. Rec. 115' heavily oil & gas cut mud w/some free oil. BHP 800#. fp 30#.
Set t $\frac{1}{2}$ " 3599. DP & CO to bottom. N.S. D.D. 2' to 3602. N.S. DD to 3618 (-1523)
SSO. DD 3621 (-1526). Az. w/1000 gal. Max press. 1100#. Min. press 300#.
Bailed 32 GO / 20 GW (load & acid wtr.)
6 hrs. DD 3621-3630 No incr. DD 3639-3635 TD
Bailed 17 GOPH for 13 hrs. Ran tbq.
Az. w/500 gal from 3631-35. Max press. 550#. Min. press. 550# Swb. 2.42. BO 2.22 BPH in 13 hr. test. Rec. total 185 bbl. fluid. Swb. 4.5 BPH (50% wtr) (Load & acid wtr.) SWB 1 $\frac{1}{2}$ BO / 2 BPH 24 hrs. Swb. 4 $\frac{1}{2}$ BPH (60% wt) in 7 hrs. Ran tbq. & rods. POP. P/15 BO / 93 BW/24 hrs. P/15 BO / 78 BW/24 hrs.

PLUGGING
SEC 35 T 11 R 17W
BOOK PAGE 120 LINE 36