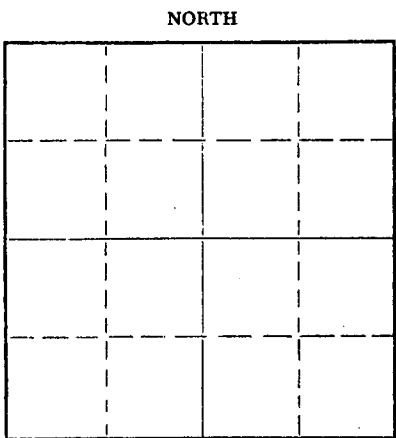


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Ellis County. Sec. 35 Twp. 11 Rge. (E) 17 (W)  
Location as "NE/CNW%SW%" or footage from lines 330' S 965W of N/4 Corner  
Lease Owner Cities Service Oil Company  
Lease Name Hall "JH" Well No. 1  
Office Address Bartlesville, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 8-19- 19 42  
Application for plugging filed 8-7- 19 59  
Application for plugging approved 8-11- 19 59  
Plugging commenced 9-6- 19 59  
Plugging completed 9-6- 19 59  
Reason for abandonment of well or producing formation Unprofitable



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 19 59  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Lime Depth to top 3539 Bottom \_\_\_\_\_ Total Depth of Well 3575 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	295'	None
				4-1/2	3540'	451'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.  
Pumped in 20 sacks Hydrojel mud - through 4 1/2" csg. at 440' - Mud circulated  
Spotted 20 sacks cement @ 440'  
Pulled 270' of 4 1/2" csg.  
Spotted 20 sacks cement @ 170' through 4 1/2" csg.  
Pulled 140' of 4 1/2" csg.  
Spotted 20 sacks cement at 30' through 4 1/2" csg.  
Finished pulling 4 1/2" csg.  
Filled hole w/10 sacks cement to surface

**RECEIVED**  
STATE CORPORATION COMMISSION  
SEP 17 1959  
9-17-1959  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Shull Casing Pulling Company  
Address P.O. Box 558, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
M. M. Hardin (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. M. Hardin  
Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 16th day of September, 1959  
W. D. Smith Notary Public.

My commission expires March 17, 1963

PLUGGING  
FILE SEC. 35 T. 11 R. 17W  
BOOK PAGE 58 LINE 19

*Revised*

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Hall "J"  
 Location 330' south and 965' west of N/4 Corner Sec. 35 T. 11 R. 17W  
 Elevation 2063 County Ellis State Kansas  
 Drig. Comm. July 23, 1942 Contractor Holm Drilling Co.  
 Drig. Comp. August 19, 1942 Acid 2000 Gals. - Aug. 21, 1942  
 T. D. 3575' Initial Prod. Physical Potential: 256 oil, trace water, 24 hrs.

CASING RECORD:

8-5/8" @ 295' cem. 125 sx Lone Star  
 and 100# C. C.  
 4-1/2" @ 3540' cem. 100 sx Ash Grove

FORMATION RECORD:

shale & shells	0-670
sand & red shale breaks	1065
shale red	1185
shale blue & shells	1255
anhydrite	1290
shale & shells	1385
shale dark & shells	1553
shale blue & shells	1660
salt & shale, soft	1830
shale blue & shells	1890
lime & shale breaks	2040
lime grey hard	2060
lime & shale breaks	2175
shale dark & shells	2214
lime grey hard	2358
lime light & shale blue	2363
lime & shale breaks	2435
shale red soft	2450
lime grey hard	2648
shale blue soft	2654
lime grey hard	2710
lime & shale breaks	2740
shale dark & shells	2785
lime light med.	2844
lime hard	2875
shale dark med.	2955
shale & shells	2970
lime grey, med.	3017
lime & shale breaks	3029
lime grey hard	3055
lime & shale breaks	3067
lime grey hard	3108
lime light	3126
lime grey hard	3290
lime grey sandy	3314
lime light hard	3494
lime light med.	3535

cored dolomite (rec. 3') 3543  
 3543 Rot. TD = 3547 SLM  
 lime hard 3558  
 Dolomite 3575 T. D.

Corr. Top Arbuckle 3539' (-146)  
 Penetration 36'  
 Total Depth 3575'

Fillup: 100' oil in 1 hr. at 3544'  
 900' oil in 3 hrs. at 3547'  
 1300' oil in 5 hrs. at 3547'  
 1570' oil in 9 hrs. at 3547'

Swabbed 6 bbls. per hour, 600' off  
 bottom, after 2000 acid. Swabbed 3  
 bbls. per hr. 900' off bottom.

Aug. 25, 1942 - Temporary physical  
 potential: 50 oil, no water, 24 hrs.  
 by swabbing.

Syfo: 500' 0°  
 1000' 10°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3044' 0°

2-20-48 Repair casing leak @ 914'  
 12-29-50 Acidize w/2000 gal  
 11-20-52 Repair casing 711-752

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 STATE CORPORATION COMMISSION  
 JUN 30 1970  
 CONSERVATION DIVISION  
 Wichita, Kansas