## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

## 15-051-00526-00-00 WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	E11is		Coun	tv. Sec. 24 T	wn 11 Rge	(E) 19(W)
NORTH	Location as "NE	E/CNW%SW%"	or footage fr	om lines	<u>NW NW ,</u>	SE
!	Lease Owner_			burne & F		
	Lease Name			D & 1/14	7/69	_ Well No
	Office Address			or Dry Hole)	Dru	<del></del>
	Date well comp		as On, Gas	or Dry Hole)	11-	17 <sub>19</sub> 55
	_				7 7	
				<u> </u>	~ ~	<i>17</i> <sub>19</sub> <i>55</i>
	Plugging comme	enced		<del></del>		
	Plugging comple				<u> 11</u>	17 <sub>19</sub> 55
	Reason for aban	donment of we	ll or producii	ng formation	D <b>r</b> y	<del></del>
	If a producing y	well is abandon	ed date of l	ast production_		19
1	1			_		ore plugging was com-
Locate well correctly on above Section Plat	menced?	<del></del>	Yes			
Name of Conservation Agent who sup	ervised plugging of this	s well	<i>E</i> _	<u>ldon Pett</u>	<i>y</i>	2606
Producing formation			Botto	m	Total Depth of	Well JOOO Feet
Show depth and thickness of all water	, on and gas formation	S.			L	
OIL, GAS OR WATER RECORI	DS				· ·	CASING RECORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT
	_			8-5/8"	160	None
			<u> </u>	<u>-</u>		
			<del> </del>	-		
			<del>                                     </del>			
				· .		
					·	
		<u> </u>				<u> </u>
Pushed plug to  Dumped 1/2 sack  Mixed 15 sacks  Filled hole to  Pushed plug to  Dumped in 1/2 s  Mixed 10 sacks	160' cement and a top 40' cack hulls	lumped or	top o		same.	
Name of Plugging ContractorAddress	Jones, Russell	l, Kansa	ne & Fa	K of this sheet) rmer, Inc	•	
STATE OF Kansas  JOHN O. FARM  well, being first duly sworn on oath, above-described well as filed and the  Subscribed and Sworn to before	says: That I have known the same are true and	owledge of the d correct. So (Signature)	tacts staten help he box	enents, and matter l. J.O. Jare ssell, Ko	rs herein contain	
			Z.,	W Sen	nede	
My commission expires October	11, 1958		7	recting.	1h.25-195	Notary Public.
			<b>D</b> ,	f.	125 in	2 ** 
32 32	PLU	GGING	1	90Mar-	795	3

COUNTY

chards

640 Acres N										
					1					
160			160		ŀ					
					ŀ					
		_								
		1								
160			16	D						
		,			ŀ					
Locat	e we	l co	rrectly		•					

COUNTY Ellis SEC. 24 TWP. 11 COMPANY OPERATING Jones, Shelburne & Farmer, Russell, Kansas OFFICE ADDRESS FARM NAME Richards & D EV VIII NO 1 DRILLING STARTED 11-7 1955 DRILLING FINISHED 11-17 19 55 DATE OF FIRST PRODUCTION ..COMPLETED. WELL LOCATEDNW North of South ..tt. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 206 GROUND CHARACTER OF WELL (Oil, gas or dryhole) Dry

Name	,	Fron	n To		Name		F	om To
, 2			1,	4				
2 N				5				
3 N				6				'.'
Derfor	ating Reco	rd If An	Y		2	hot Record	1	,
Formation	From	To	No. of Shots		Formation	From	To,	Size of Shot
				• —				

OIL OR GAS SANDS OR ZONES

_					(	CASING	RECORD	).				,
_			Amoun	t Set		Amoun	t Pulled	Packer Record				
_	Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	in.	Size	Length	Depth Set	Make
3	5/8				160			T				
_												
_			7 .									

	.iner r	record:	АЩО	unt		CEMENTI	NG AND MUL	DING	BONOM	
-	C:	Amount Set		Sacks	Chemical		Method of	Amount	Mudding	Results
	Size	Ft.	ln.	Cement	Gal.	Make	Cementing	Amount	Method	(See Note)
8	5/8	160		125						
_			-							1

Note: What method was used to protect sands if outer strings were pulled?

ا ق	r.		Í						•							
TON	E: \	Weje b	ottom	hole pl	ugs use	ed?	If	<b>5</b> 0,	state	kind,	depth	set d	md	results	obtained	
_ ;	*						TOC	)LS	USEI							

		*******		

Production bbls. Size of choke, if any\_

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Inc.					اللي الله
Surface	0	158	•		J
Shale	158	520			
Shale & sand	520	896		,	
Sand	896	1083	·		٠
Shale & redbed	1083	1295			
Redbed & shale	1295	1410			ļ
Anhydrite	1410	1440			
Shale & shells	1440	1955			
Shale & lime	1955	2070			
Lime & shale	2070	3405			
Lime	3405	3465			
Lime & shale	3465	3560			·
Lime	1	3573			
Shale & lime	3573	3685			
			TOPS:		,
*			Elev 2068		1 %
			Heebner 3297		ļ ·
			Toronto 3316		
			Kansas City 3339 BKC 3577		
en Ografia			Cherty Cong. 359	4	
			Arbuckle 3655		
			T.D. 3685		
		1			
		1			
e de la companya del companya de la companya del companya de la co				1	
SUNT, B. H. H. H. H. H. H.					
CONTRACTOR OF THE PROPERTY OF			3.		

I, the undersigned, being first duly sworn upon one, state that this well record is true, correct and complete according to the records of this office any to the best of any knowledge and belief.

Subscribed and sworn to before me this.... My Commission expires July 14, 1958