

15-051-05881-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Ellis ~~XXXXXXXXXX~~ County. Sec. 24 Twp. 11 Rge. 19 (E) W (W)

Location as "NE/CNW%SW%" or footage from lines. NE SW SW

Lease Owner John O. Farmer, Inc.

Lease Name Richards #2 Well No. _____

Office Address Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19__

Application for plugging filed _____ 19__

Application for plugging approved _____ 19__

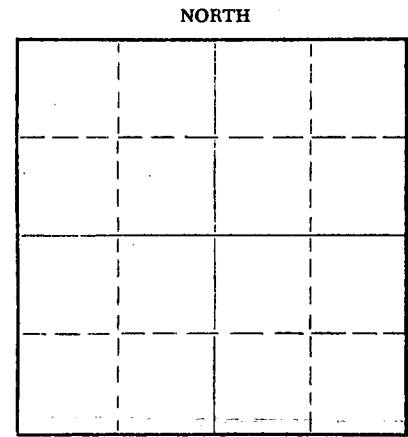
Plugging commenced ~~XXXXXX~~ 12-10-58 19__

Plugging completed 12-16-58 19__

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19__

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3600 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	165'	none
				5-1/2"	3600'	3018'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked the hole to 3606' and found it open.
Filled w/sand to 3590' and dumped 4 sacks of cement, with bailer. Pulled 5 1/2" casing to 500' and circulated pipe with 24 sacks of gel mud and pumped in 20 sacks of cement, at 500'. Pulled casing to 160' and pumped in 20 sacks of cement. Pulled rest of casing, cleared hole and bailed mud to 35', set 10' rock bridge and ran 10 sacks of cement to base of cellar.

PLUGGING COMPLETED

RECEIVED
STATE CORPORATION COMMISSION
12-29-1958
DEC 29 1958

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss.
I, Noel J. Knight (employee of owner) or ~~(owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of December, 1958

9-27-62

Thomas V. Dyer
Notary Public.

My commission expires _____

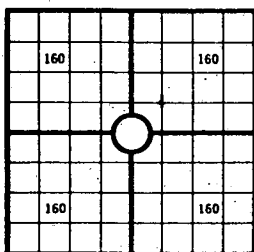
PLUGGING
FILE SEC. 24 T. 11 R. 19W
BOOK PAGE 1 LINE 29

OPERATOR Jones, Shelburne & Farmer, Inc. 15-051-05881-00-00 FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres
N



COUNTY Ellis SEC. 24 TWP. 11S RGE. 19W
 COMPANY OPERATING Jones, Shelburne & Farmer, Inc.
 OFFICE ADDRESS Russell, Kansas
 FARM NAME RICHARDS WELL NO. 2
 DRILLING STARTED 10/4 1956 DRILLING FINISHED 10/14 1956
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED NW 1/4 SW 1/4 SW 1/4 North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2065 GROUND 2062
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record if Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				165							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	165		115						
5-1/2	3600		50						

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from _____ feet to _____ Cable tools were used from _____ feet to _____
 _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____
 Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____
 Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water
 Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Clay and shale	0	162			
Shale	162	400			
Shale, sand stks	400	870			
Sand	870	1090			
RedBed	1090	1415			
Anhydrite	1415	1448			
Shale & shells	1448	1700			
Shale, shells & salt	1700	1920			
Lime & shale	1920	2465			
Shale & lime	2465	2565			
Lime & shale	2565	3600			
Arbuckle	3600	3603			
T.D.		3603			
			TOPS:		
			Elevation:	RB	2067
			Anhydrite		1415
			Heebner		3274
			Toronto		3292
			Lansing		3316
			B/KC		3542
			Simpson		3585
			Arbuckle		3600
			T.D.		3602
			5-1/2" pipe set at 3600 with 50 sacks cement.		

RECEIVED
 NOV 11 1956
 12-5-1958
 DEC 5 - 1958
 CONSERVATION DIVISION
 STATE OF KANSAS

PLUGGING
 FILE SEC 24 T 11 R 110
 BOOK PAGE 1 LINE 24

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer
 President
 Name and title of representative of company

Subscribed and sworn to before me this 16th day of October 19 56
 My Commission expires 10/11/58
Lucille Remy
 Notary Public

RICHARDS
 WELL NO. 2
 COUNTY Ellis
 SEC. 24
 TWP. 11S
 RGE. 19W