

15-051-25161-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECORDED
1-21-2003
JAN 21 2003

Operator: License # 32511
Name: Imperial American Oil Corporation
Address: 303 N Carroll Blvd #214
City/State/Zip: Denton TX 76201
Purchaser: None
Operator Contact Person: Hal Porter
Phone: (940) 483-9148
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/18/02 11/27/02 11/27/02
Spud Date or 11/18/02 Date Reached TD 11/27/02 Completion Date or
Recompletion Date 11/27/02 Recompletion Date

API No. 15 - 051-25,161 **KCC WICHITA**
County: Ellis
SE, NW, NW Sec. 191 Twp. 11 S. R. 19 East West
1160 feet from S / (N) (circle one) Line of Section
1060 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rathbun Well #: 19-1

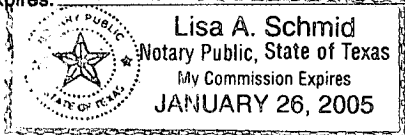
Field Name: Phoenix
Producing Formation: None
Elevation: Ground: 1968 Kelly Bushing: 1973
Total Depth: 3662 Plug Back Total Depth: 3662
Amount of Surface Pipe Set and Cemented at 942 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1344
feet depth to surface w/ 1344 sx cmt.

Drilling Fluid Management Plan *Per Ed 1-22-03*
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry, backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
Title: President Date: 1/17/2003
Subscribed and sworn to before me this 17th day of January,
2003
Notary Public: Lisa A. Schmid
Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

ORIGINAL

Operator Name: Imperial American Oil Corporation Lease Name: Rathbun Well #: 19-1
 Sec. 191 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Compensated Density/Neutron, Dual Induction, Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1336</td> <td>+637</td> </tr> <tr> <td>Topeka</td> <td>2990</td> <td>-1017</td> </tr> <tr> <td>Lansing</td> <td>3250</td> <td>-1277</td> </tr> <tr> <td>Arbuckle</td> <td>3562</td> <td>-1589</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Anhydrite	1336	+637	Topeka	2990	-1017	Lansing	3250	-1277	Arbuckle	3562	-1589
✓ Log	Formation (Top), Depth and Datum	Sample																	
Name	Top	Datum																	
Anhydrite	1336	+637																	
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RECEIVED
 1-21-2003
 JAN 21 2003
 KCC WICHTA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24	1344	60/60 Pizmix	500	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Dry Hole		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	Dry Hole						

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., INC. 11488

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665 15-051-25161-00-00

SERVICE POINT: R

DATE <u>11/19/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>6:00p.m.</u>	JOB START	JOB FINISH <u>2:45 A.m.</u>
LEASE <u>Rothbun</u>		WELL # <u>19-1</u>		LOCATION <u>Yocemento & Dur Rd.</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>3w 5 Into</u>			

CONTRACTOR Murphy #16

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1345'

CASING SIZE 8 5/8 DEPTH 1345'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 19'

PERFS.

DISPLACEMENT 84 3/4 bbl

OWNER

CEMENT

AMOUNT ORDERED 500 20/40 39% CC
290 Gel

COMMON	<u>300</u>	@	<u>6.65</u>	<u>1995.00</u>
POZMIX	<u>200</u>	@	<u>3.50</u>	<u>710.00</u>
GEL	<u>9</u>	@	<u>10.00</u>	<u>90.00</u>
CHLORIDE	<u>15</u>	@	<u>30.00</u>	<u>450.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>550</u>	@	<u>1.10</u>	<u>605.00</u>
MILEAGE	<u>44 1/2</u>	@	<u>12.50</u>	<u>550.00</u>
TOTAL				<u>4400.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

127 HELPER Darin

BULK TRUCK

362 DRIVER Colen

BULK TRUCK

DRIVER

REMARKS:

SERVICE

Cement Circulated!

Thank You!

DEPTH OF JOB

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE @

MILEAGE 25 @ 3.00 75.00

PLUG 8 5/8 Rubber @ 100.00

TOTAL 805.00

CHARGE TO: Imperial American

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

Baffle Plate @ 45.00

Basket @ 180.00

TOTAL 225.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Bill Wey Bill Wey PRINTED NAME

Thanks

ALLIED CEMENTING CO., INC. 11508

REML TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

15-051-25161-00-00

DATE <u>11-26-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>RATHBUN</u>	WELL # <u>19-1</u>	LOCATION <u>VOCEMENTO N TO R. VIEW RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3 W 1/2 S</u>					

CONTRACTOR MURFIN 16

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3660

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 180 6 1/4 16 1/2 GEL

1/4 LB FLO/SKS

COMMON	<u>108</u>	@	<u>6.65</u>	<u>718.20</u>
POZMIX	<u>72</u>	@	<u>3.35</u>	<u>255.10</u>
GEL	<u>19</u>	@	<u>10.00</u>	<u>190.00</u>
CHLORIDE		@		
<u>FLOCEL</u>	<u>45#</u>	@	<u>1.40</u>	<u>63.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>180</u>	@	<u>1.10</u>	<u>198.00</u>
MILEAGE	<u>44 1/2</u>	@	<u>4.00</u>	<u>180.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

345 HELPER RON

BULK TRUCK

213 DRIVER SHANE

BULK TRUCK

_____ DRIVER _____

RECEIVED
1-21-2003
JAN 21 2003
KCC WICHITA SERVICE

TOTAL 1504.80

REMARKS:

- 25 SKS @ ARB
- 90 SKS @ 1380
- 80 SKS @ 1000
- 10 SKS @ 40
- 15 SKS @ R.H.
- 10 SKS @ M.H.

DEPTH OF JOB _____

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 3.00 75.00

PLUG 8 5/8 DRYHOLE @ 23.00

TOTAL 728.00

CHARGE TO: IMPERIAL AMERICAN

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Wagon Bill Wagon
PRINTED NAME