ORIGINAL

Form ACO-1 (7-89)

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 051-24,646-00-00
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Ellis
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW NE SE Sec. 8 Twp. 11 Rge. 19 X West
Operator: License # 5184	1650 Ft. North from Southeast Corner of Section
Name: Shields Oil Producers, Inc	990 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address Shields Bldg.	Lease Name Hall Well # 1
	Field Name Wildcat
City/State/Zip Russell, KS 67665	
Purchaser: None	Producing Formation None
Operator Contact Person: M. L. Ratts	Elevation: Ground 2005 KB 2010
Phone (913) 483-3141	Total Depth 3590 PBTD
Contractor: Name: Shields Drlg Co Tnc	 - - - - - - - - - - - - - - - - - - -
License: 5655	4290
Wellsite Geologist: Randall Kilian	3630
Designate Type of Completion RECO X New Well Re-Entry Workover STATE CORPORE	2970 A 2910 A 29
Designate Type of Completion X New Well Re-Entry Workover STATE CORPORE Oil SWD Temp. Abd. 5- Gas Inj Delayed Comp. Y Dry Other (Core, Water Supply, etc.) If Owno: old well info as follows: Operator:	1-1990 N 1990 N 1
Gas Inj Delayed Comp. AY The state of the control	990
If OWNO: old well info as follows: CONSER	ATION DIVISION SECTION DIVISION AIT I DYN
• • • • • • • • • • • • • • • • • • • •	Amount of Surface Pipe Set and Cemented at 268 Feet
Well Name:	
	Multiple Stage Cementing Collar Used? No Yes No
Drilling Method: X Mud Rotary Air Rotary Cable	If yes, show depth setFeet
4-29-90 5-6-90 5-6-90	If Alternate II completion, cement circulated from
Spud Date Date Reached TD Completion Date	feet depth to sx cmt.
wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 to temporarily abandoned wells. Any recompletion, workover or
conversion of a well requires filing of ACO-2 within 120 da	gated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to t	he best of my knowledge.
Signature MZRAH	K.C.C. OFFICE USE ONLY
Title Moderation kept Date S	FLetter of Confidentiality Attached CWireline Log Received CDrillers Timelog Received
Subscribed and sworn to before me this 15th day of Aug	Distribution
Notary Public Ruth Phillips	KCC SWD/Rep NGPA KGS Plug Other
	(Specify)

RUTH PHILLIPS State of Kansas My Appt. Exp. 5-26-

SIDE TWO

f more space is needed. Attach copy of log. rill Stem Tests Taken (Attach Additional Sheets.)				Formation Description					
amples Sent to Geol	ogical Survey	Yes No			C Log	Sample			
ores Taken		Tes No	Name		Top	Bott	om		
lectric Log Run		☐ Yes ☒ No	Anhyd	rito	1350	1 2	90		
(Submit Copy.)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Topek		3003		221		
S.T. #1 333	5 – 3353 ๆเ	mes: 30-30			3221		25		
			L-K.C		3259		96		
Rec. 15	'Mud		RTD		3590		-		
		- 25-25;	•						
H.E T/OU				•					
	· F · F ·		- · · · ·						
P 865; F 832; F.H.P.	- 1764 Report a	CASING RECO	ORD New l	Setting	Type of	# Sacks	1 ''		
P 865; F 832; F.H.P.	- 1764 Report a Size Hole Drilled	CASING RECO	ORD New L nductor, surface, i Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Additives		
P 865; F 832; F.H.P.	- 1764 Report a	CASING RECO	ORD New L nductor, surface, i Weight Lbs./ft.	Setting	Type of	# Sacks Used	Additives		
P 865; F 832; F.H.P. Purpose of String	Report a Size Hole Drilled 121/	CASING RECO	New ORD New Output Inductor, surface, if Weight Lbs./ft. 20	Setting Depth 268	Type of Cement Ouickset Fracture, Shot,	# Sacks Used 150 Cement Sq	Additives		
P 865; F 832; F.H.P.	Report a Size Hole Drilled 121/	CASING RECO	New ORD New Output Inductor, surface, if Weight Lbs./ft. 20	Setting Depth 268	Type of Cement Ouickset	# Sacks Used 150 Cement Sq	Additives		
P 865; F 832; F.H.P. Purpose of String	Report a Size Hole Drilled 121/	CASING RECO	New ORD New Output Inductor, surface, if Weight Lbs./ft. 20	Setting Depth 268	Type of Cement Ouickset Fracture, Shot,	# Sacks Used 150 Cement Sq	Additives		
P 865; F 832; F.H.P. Purpose of String Surface	Report a Size Hole Drilled 121/	CASING RECO	New ORD New Output Inductor, surface, if Weight Lbs./ft. 20	Setting Depth 268	Type of Cement Ouickset Fracture, Shot,	# Sacks Used 150 Cement Sq	Additives		
P 865; F 832; F.H.P. Purpose of String Surface	Report a Size Hole Drilled 121/	CASING RECO	New ORD New Output Inductor, surface, if Weight Lbs./ft. 20	Setting Depth 268	Type of Cement Ouickset Fracture, Shot,	# Sacks Used 150 Cement Sq	Additives		
P 865; F 832; F.H.P. Purpose of String Surface	Report a Size Hole Drilled 121/	CASING RECO	New ORD New Output Inductor, surface, if Weight Lbs./ft. 20	Setting Depth 268	Type of Cement Ouickset Fracture, Shot,	# Sacks Used	Additives		
P 865; F 832; F.H.P. Purpose of String Surface Shots Per Foot	Report a Size Hole Drilled 121/ PERFORATIO Specify Foota	CASING RECOLL Strings set-con Size Casing Set (In 0.D. 4 8 5/8	ORD New tonductor, surface, inductor, surface, in	Setting Depth 268 Acid, (Amount an	Type of Cement Ouickset Fracture, Shot, d Kind of Mater	# Sacks Used	Neeze Record		