

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24804

County Ellis

C - SE/4 - NE/4 - SE/4 Sec. 3 Twp. 11 Rge. 19 X E

1650 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name G. Herrman Well # 1

Field Name wildcat

Producing Formation NA

Elevation: Ground 2121 KB 2126

Total Depth 3675 PBDT NA

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to NA w/ sx cmt.

Drilling Fluid Management Plan ALT 2 OPA 12-28-92 OPA
(Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid volume est 800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 9067

Name: DaMar Resources, Inc.

Address 234 W. 11th St.

 P. O. Box 70

City/State/Zip Hays, KS 67601

Purchaser: NA

Operator Contact Person: Daniel F. Schippers

Phone (913) 625-0020

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Curtis Longpine

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

9/10/92 9/15/92 P & A'd 9/16/92
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 12/10/92

Subscribed and sworn to before me this 10th day of December

19 92

Notary Public [Signature]

Date Commission Expires 1-10-95

RECEIVED

KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

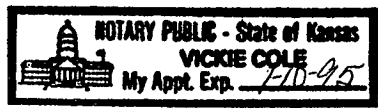
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA

 KGS Plug Other

(Specify)



DEC 14 1992
12/11/1992
CONSERVATION DIVISION
WICHITA, KS

PI

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name G. Herrman Well # 1
 Sec. 3 Twp. 11 Rge. 19 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) List All E.Logs Run: <u>RAG by Wire-Tech</u>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1447</td> <td>+ 679</td> </tr> <tr> <td>B. Anhydrite</td> <td>1477</td> <td>+ 649</td> </tr> <tr> <td>Topeka</td> <td>3070</td> <td>- 944</td> </tr> <tr> <td>Heebner</td> <td>3291</td> <td>-1165</td> </tr> <tr> <td>Toronto</td> <td>3308</td> <td>-1182</td> </tr> <tr> <td>Lansing</td> <td>3331</td> <td>-1205</td> </tr> <tr> <td>BKC</td> <td>3548</td> <td>-1422</td> </tr> <tr> <td>Marmaton</td> <td>3569</td> <td>-1443</td> </tr> <tr> <td>LTD</td> <td>3676</td> <td>-1550</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1447	+ 679	B. Anhydrite	1477	+ 649	Topeka	3070	- 944	Heebner	3291	-1165	Toronto	3308	-1182	Lansing	3331	-1205	BKC	3548	-1422	Marmaton	3569	-1443	LTD	3676	-1550
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	263	60/40 poz	145	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. D & A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 1 1992
 INFORMATION DIVISION

DaMar Resources, Inc.
G. Herrman #1
Ellis County, KS

15-051-24804-00-00

C 11 L

Drill Stem Tests

DST #1: 3092-3108 (Topeka). 15-60-60-90
IFP 32-32; FFP 42-42; ISIP 857; FSIP 736
Recovery: 30' mw w/show of oil

DST #2: 3343-3412 (Lansing). 15-45-45-60
IFP 32-42; FFP 60-87; ISIP 791; FSIP 780
Recovery: 140' mud w/oil specks

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KANSAS CORPORATION COMMISSION
12-11-1992
DEC 11 1992

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

No 2247

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

15-051-24804-00-00

New

Date	9-16-92	Sec.	3	Twp.	11	Range	19	Called Out	6:00 AM	On Location	9:45 AM	Job Start	10:00 AM	Finish	11:45 AM
Lease	Herrman	Well No.	G-1	Location	Hays No-Div	SW 2N	Edwards	County		State	Kansas				
Contractor	Murphy Drly				# 8			Owner	Same	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Plug														
Hole Size	7 7/8	T.D.	3677												
Csg.	8 5/8	Depth	240												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

EQUIPMENT

Pumptrk	No.	Cementor	R. Dault
	221	Helper	
Pumptrk	No.	Cementor	
		Helper	
Bulktrk	213	Driver	Paul
Bulktrk		Driver	

DEPTH of Job

Reference:		380.00
	1.858 Plus	20.00
	2.00 Per Mile	30.00
	Sub Total	
	Tax	
	Total	430.00

Remarks:

25 Sbs @	1450
100 Sbs @	770
40 Sbs @	330
10 Sbs @	40
15 Sbs @	Patrol

Charge To: Danner Resources
 Street: Box 70
 City: Hays State: Kansas

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]

X

CEMENT

Amount Ordered	190 Sbs 60/40 60% Gel	
Consisting of	1/4 3/4 Seal	
Common	114 SKs @ 5.50 = 627.00	
Poz. Mix	76 SKs @ 2.50 = 190.00	
Gel.	7 SKs @ 6.75 = 47.25	
Chloride		
Quickset		
	48 135 Flo-Seal @ 1.00 per = 48.00	
	Sales Tax	
Handling	1.00 per SK = 190.00	
Mileage	4¢ per SK 1 mile = 114.00	
	Sub Total	
	Total	1,216.25

(15)

Floating Equipment

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 12-11-1992
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 CONSERVATION DIVISION
 WICHITA, KS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

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REGISTRATION COMMISSION

DEC 1 1 1992

DIVISION
COMMERCIAL