

15-051-25140-00-00

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
7-11-2002  
JUL 11 2002

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA  
ORIGINAL

Operator: License # 5086  
Name: Pintail Petroleum, Ltd.  
Address: 225 N. Market, Ste. 300  
City/State/Zip: Wichita, KS 67202  
Purchaser: NA  
Operator Contact Person: Innes Phillips  
Phone: (316) 263-2243  
Contractor: Name: Shields Drlg.  
License: 5184  
Wellsite Geologist: Jerry Honas

API No. 15 - 051-25140  
County: Ellis  
SE SE SW Sec. 18 Twp. 11 S. R. 19  East  West  
330 feet from S N (circle one) Line of Section  
2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Keller Well #: 1  
Field Name: Phoenix  
Producing Formation: NA  
Elevation: Ground: 1981 Kelly Bushing: 1986  
Total Depth: 3583 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 260'  Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan P & A Eff 8.2.02  
(Data must be collected from the Reserve Pit)  
Chloride content 3,000 ppm Fluid volume 260 bbls  
Dewatering method used hauled off

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6/17/2002 6/23/02 6-23-02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Location of fluid disposal if hauled offsite:  
Operator Name: Shields Oil Producers  
Lease Name: Greathouse #4 License No.: 5184  
Quarter SW Sec. 20 Twp. 11 S. R. 19  East  West  
County: Ellis Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Boyd A. Innes  
Title: Geologist Date: 7/10/2002  
Subscribed and sworn to before me this 10<sup>th</sup> day of July, 2002  
Notary Public: Susan Utterback  
Date Commission Expires: 9/7/02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/7/02

Operator Name: Pintail Petroleum, Ltd. Lease Name: Keller Well #: 1  
 Sec. 18 Twp. 11 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures; whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:  
 None

Name	Top	Datum
Anhydrite	1348	+ 638
B/ Anhydrite	1387	+ 599
Topeka	2998	-1012
Heebner	3214	-1228
Lansing	3254	-1268
BKC	3481	-1495

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	260'	60/40	175	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enh r.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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ORIGINAL

Pintail Petroleum, Ltd.  
Keller #1  
Sec. 18-11S-19W  
Ellis County, KS

DST #1      3264-3355

30" - 30" - 20" - 20"  
Rec: 120 ft mud with SO in tool

IFP:	47 - 59#	FFP	94 - 94#
ISIP	379 -	FSIP	391#
HYD	1553 - 1530#		

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JUL 11 1964

KCC WICHITA

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# ALLIED CEMENTING CO., INC.

10641

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
**ORIGINAL R**

DATE <u>6/17/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:50 P.M.</u>	JOB START	JOB FINISH <u>11:30 A.M.</u>
LEASE <u>Keller</u>	WELL# <u>1</u>	LOCATION <u>Yocemento a River view</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)				<u>22w S1W10</u>			

CONTRACTOR Shields  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 2100  
 CASING SIZE 8 5/8 DEPTH 2100  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX. MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 10  
 PERFS.  
 DISPLACEMENT 15 3/4 Bbl

OWNER  
 CEMENT  
 AMOUNT ORDERED 175 60/100 3+2  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 HANDLING @  
 MILEAGE  
 RECEIVED  
7-11-2002  
JUL 11 2002  
 TOTAL

EQUIPMENT  
 PUMP TRUCK CEMENTER Paul  
 # 177 HELPER Darin  
 BULK TRUCK  
 # 282 DRIVER Brent  
 BULK TRUCK  
 # DRIVER

REMARKS:

KCC WICHITA SERVICE

Cement Circulated.  
Thank You!

DEPTH OF JOB  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 PLUG 8 5/8 wood @  
 TOTAL

CHARGE TO: Pintail Pet.  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery  
 PRINTED NAME