

15-065-01633-0000

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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- \_\_\_\_\_

NE 50SW, Sec. 28, T 9 S, R 25 W/E

\_\_\_\_\_ feet from N/S section line

\_\_\_\_\_ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6040

Lease Name Balling Well # 2

Operator: Bankoff oil co.  
Name & Address Box 3446  
Tulsa, Oklahoma

County Graham

Well Total Depth 4094 feet \$133.06

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 7/8 feet 248 200 RT KCC

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Chase, Kas.

Company to plug at: Hour: PM Day: 14 Month: 4 Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Eldon Reed

(company name) Bankoff oil co. (phone) \_\_\_\_\_

were: Plug bottom off with sand above  
perfs with 6 cu of cement on top to 2200  
Pull pipe and squeeze top with cement hells  
and gels.

Sand - Cement (Com.)

Signed Carl Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 3:30 PM Day: 14 Month: 4 Year: 1983

ACTUAL PLUGGING REPORT Bottom sand above perfs with  
6 cu com. cement on top to 2200' shot 4 1/2" casing  
at 2119 - 1822 - 1609 - 1404 and 1202'  
Recovered 1202' of 4 1/2" casing  
Squeezed down 8 7/8 to plug top with 26 cu gel  
mixed with 1 cu hells - 100 cu cement 8 cu gel 100 cu cement  
Released 8 7/8 plug at center of last 100 cu cement

Remarks: Shut in at 600 # pressure

I hereby certify that the above plugging instructions were given as herein stated and that I (did / did not) observe this plugging.

INVOICED

DATE 5-3-83

INV. NO. 4136-W

RECEIVED  
STATE CORPORATION COMMISSION  
4-25-83  
APR 25 1983

Signed Carl Goodrow  
(TECHNICIAN)

FORM CP-2/3  
Rev. 9-82