

15-051-25138-00-00

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051 - 25,138

County Ellis
70' N and 20' E of
-NW-SW-SE Sec. 19 Twp. 11 Rge. 19 X W

Operator: License # 5184

1060 Feet from (S)N (circle one) Line of Section
2290 Feet from (E)W (circle one) Line of Section

Name: Shields Oil Producers, Inc.

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Address Shields Bldg.

Lease Name Greathouse Well # #7

City/State/Zip Russell, KS 67665

Field Name Zerfas

Purchaser: _____

Producing Formation None

Operator Contact Person: Burton Beery

Elevation: Ground 2085 KB 2090

Phone (785) 483-3141

Total Depth 3700 PBD _____

Contractor: Name: Company Tools

Amount of Surface Pipe Set and Cemented at 218 Feet

License: 5184

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: Randall Kilian

If yes, show depth set _____ Feet

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

X Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan Per Cu 10-07-08
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 29,000 ppm Fluid volume 210 bbls

Well Name: _____

Dewatering method used Hauled offsite

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBD
_____ Cemented _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name Shields Oil Producers, Inc.

6-07-02 6-15-02 None 6-15-02
Spud Date Date Reached TD Completion Date

Lease Name Greathouse #4 License No. 5184

SW Quarter Sec. 20 Twp. 11 S Rng. 19 (E)W

County Ellis Docket No. D-26,254

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

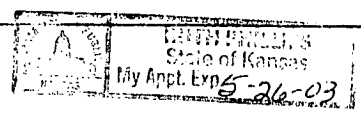
Signature Burton Beery
Title Drig. Supt. Date 10-2-02

Subscribed and sworn to before me this 2nd day of October 2002.

Notary Public Luck Phillips

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C NO Wireline Log Received
C ✓ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



Operator Name Shields Oil Producers, Inc. Lease Name Greathouse Well # 7

Sec. 19 Twp. 11 Rge. 19 East West County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	1460	630
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3116	-1026
List All Logs Run:		Heeb. Sh.	3337	-1247
		Toronto	3357	-1267
		Lansing	3377	-1287
		Smp. Solo.	3671	-1581
		Arbuckle	3680	-1590
		T.D.	3700	-1610

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose	String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Surface	12 1/4	8 5/8	23#	218	60-40 Poz Mix	165	2% Gel 3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug at Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 hours	Oil Bbls.	Gas Mcf	Water Ebls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit A...)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
 RECORDS SECTION
 10-4-2002
 10-4-10 AM

Shields 15-051-25/38-00-00 ORIGINAL

OIL PRODUCERS, INC.

R. L. SHIELDS, President



Russell, Kansas

RECEIVED
KANSAS CORP COMM
OCT - 11 P 1:31
10-4-2002

MR FORM ACO-1 DRILL STEM TESTS

SHIELDS OIL PRODUCERS, INC.

LEASE Greathouse #7

D.S.T. #1 3677-3688 Times: 30-30-30-30

I.H.P. 1834 I.F.P. 17-19 I.S.I.P. 28

F.F.P. 19-19 F.S.I.P. 28 F.H.P. 1782

Recovery: 1' Mud with few oil spots

D.S.T. #2 Times: _____

I.H.P. _____ I.F.P. _____ I.S.I.P. _____

F.F.P. _____ F.S.I.P. _____ F.H.P. _____

Recovery: _____

D.S.T. #3 Times: _____

I.H.P. _____ I.F.P. _____ I.S.I.P. _____

F.F.P. _____ F.S.I.P. _____ F.H.P. _____

Recovery: _____

D.S.T. #4 Times: _____

I.H.P. _____ I.F.P. _____ I.S.I.P. _____

F.F.P. _____ F.S.I.P. _____ F.H.P. _____

Recovery: _____

D.S.T. #5 Times: _____

I.H.P. _____ I.F.P. _____ I.S.I.P. _____

F.F.P. _____ F.S.I.P. _____ F.H.P. _____

Recovery: _____

D.S.T. #6 Times: _____

I.H.P. _____ I.F.P. _____ I.S.I.P. _____

F.F.P. _____ F.S.I.P. _____ F.H.P. _____

Recovery: _____

ALLIED CEMENTING CO., INC. 6482

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL

15-051-25138-00-00

Russell
6-15-02

DATE <u>6-14-02</u>	SEC. <u>19</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT <u>4:30AM</u>	ON LOCATION <u>8:30AM</u>	JOB START	JOB FINISH <u>10:30AM</u>
LEASE <u>Coffeyhouse</u>	WELL # <u>7</u>	LOCATION <u>Yocum cor 12 N 2 W</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Shields Drilling

TYPE OF JOB Plus

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 lbs 60/40-6 1/4 # F10

COMMON	<u>135</u>	@	<u>665</u>	<u>897 75</u>
POZMIX	<u>90</u>	@	<u>355</u>	<u>319 50</u>
GEL	<u>11</u>	@	<u>10 00</u>	<u>110 00</u>
CHLORIDE		@		
<u>Floreal</u>	<u>56 #</u>	@	<u>140</u>	<u>78 40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>225</u>	@	<u>110</u>	<u>247 50</u>
MILEAGE	<u>4 #/sk/mile</u>			<u>387 00</u>
TOTAL				<u>2640 15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

177 HELPER DAfir

BULK TRUCK

362 DRIVER Shane

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st plus c 3680 w/ 25 lb

2nd plus c 1475 w/ 25 lb

3rd plus c 250 w/ 100 lb

4th plus c 270 w/ 40 lb

15 lb R.H. 10 lb c 40'

100 lb M.H.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>630 00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>43</u>	@	<u>3 00</u>	
PLUG		@	<u>23 00</u>	
		@		
		@		
TOTAL				<u>782 00</u>

CHARGE TO: Shields Oil Prod.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

RECEIVED
 KANSAS CORP COMM
 2002 OCT -14 P 1:30
 104-2002

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Roberts

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 6477 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

15-051-25138-00-00

DATE <u>6-7-02</u>	SEC. <u>19</u>	TWP. <u>11</u>	RANGE <u>19</u>	CALLED OUT <u>4:00Am</u>	ON LOCATION <u>5:45Am</u>	JOB START	JOB FINISH <u>7:30Am</u>
Great house LEASE		WELL # <u>7</u>	LOCATION <u>Yocemento 11N2W6S</u>			COUNTY <u>Ellis</u>	STATE <u>Kv</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Shields Drlg

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. _____

CASING SIZE 8 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.1 bbls

EQUIPMENT

PUMP TRUCK # _____ CEMENTER _____ HELPER _____

BULK TRUCK # _____ DRIVER _____

BULK TRUCK # _____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 165 mbu 60/40 3-2

COMMON	<u>99</u>	@	<u>665</u>	<u>658.55</u>
POZMIX	<u>66</u>	@	<u>355</u>	<u>234.30</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>1.50</u>	<u>181.50</u>
MILEAGE	<u>44 1/2</u>	@	<u>6.50/mile</u>	<u>283.75</u>
TOTAL				<u>1537.95</u>

REMARKS:

Ran 5 Dts 8 1/2 net @ 220.

Cent of 165 mbu Cent.

pump plug of 13.1 bbls

Cement did Circ. ✓

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>520.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>43</u>	@	<u>3.00</u>	
PLUG <u>1-8 1/2 wood</u>		@	<u>45.00</u>	
		@		
TOTAL				<u>694.00</u>

CHARGE TO: Shields Oil Prod., Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	
_____	@	
_____	@	
_____	@	
_____	@	

RECEIVED
 KANSAS CORP COMM
 2002 OCT -11 PM 1:30

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME