

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-25.007

County Ellis  
- NW - NW - NE Sec. 19 Twp. 11S Rge. 19W

Operator: License # 32511

Name: Imperial American Oil Corporation  
(Formerly: Hal C. Porter)  
Address 10004 W 20th St N

100 Feet from N (circle one) Line of Section  
2325 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

City/State/Zip Wichita KS 67212

Purchaser: Cooperative Refining, LLC

Operator Contact Person: Hal C. Porter

Phone ( 316 ) 773-3808

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Randall Kilian

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/13/99 8/23/99 9/13/99  
Spud Date Date Reached TD Completion Date

Lease Name Holland Unit Well # 19-1

Field Name Wildcat

Producing Formation Arbuckle

Elevation: Ground 1965 KB 1970

Total Depth 3654 PBTB 3592

Amount of Surface Pipe Set and Cemented at 1366 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att. 1, 10-13-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name There were no free fluids to haul.

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

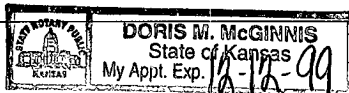
Signature \_\_\_\_\_

Title President Date \_\_\_\_\_

Subscribed and sworn to before me this 30th day of Sept. 19 99.

Notary Public Doris M. McGinnis

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Imperial American Oil Corporation Lease Name Holland Unit Well # 19-1

East County Ellis

Sec. 19 Twp. 11S Rge. 19W

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: Dual Induction, Borehold  
 Compensated Sonic, Sonic Cement Bond,  
 Dual Compensated Porosity Log.

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
Anhydrite	1325	+645	
Base	1364	+606	
Topeka	2965	-995	
Heebner Shale	3182	-1212	
Toronto	3204	-1234	
Lansing	3222	-1252	
Base KC	3444	-1474	
Simpson Dolomite	3506	-1536	
Arbuckle	3518	-1548	
T.D.	3654	-1684	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing (New)	12-1/4"	8-5/8"	24#	1366'	Multi-Density	430	1/4# Flocele
Production (Used)	7-7/8"	5-1/2"	15.5#	3651'	ASC Common	200	10% salt 2% gel
Note: Full returns of cement to surface on Surface Casing Cementing Job.							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Forage or Completion	Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3522' - 3526'		None	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-7/8" OD	3502'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj.		Producing Method						
September 13, 1999		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		60	Nil			0	Nil	29

Disposition of Gas: METHOD OF COMPLETION Production Interval 3522'-26'

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

No Gas being produced

ORIGINAL

ALLIED CEMENTING CO., INC.

15-051-25007-00-00

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

INVOICE

Invoice Number: 079582

Invoice Date: 08/24/99

Sold Hal C. Porter  
To: 10004 West 20th North  
Wichita, KS  
67212

15-051-25007

Cust I.D.....: Port  
P.O. Number...: Holland #19-1  
P.O. Date.....: 08/24/99

Due Date.: 09/23/99  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common ASC	200.00	SKS	8.2000	1640.00	E
Gel	4.00	SKS	9.5000	38.00	E
WFR-2	500.00	GAL	1.0000	500.00	E
Salt	19.00	SKS	7.0000	133.00	E
Handling	200.00	SKS	1.0500	210.00	E
Mileage (21)	21.00	MILE	8.0000	168.00	E
200 sks @\$ .04 per sk per mi					
Production Casing	1.00	JOB	1080.0000	1080.00	E
Mileage pmp trk	21.00	MILE	2.8500	59.85	E
Rubber plug	1.00	EACH	50.0000	50.00	E
Insert	1.00	EACH	160.0000	160.00	E
Guide Shoe	1.00	EACH	107.0000	107.00	E
Centralizers	10.00	EACH	23.0000	230.00	E
Rec. Scratchers	15.00	EACH	27.5000	412.50	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 957.67  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4788.35  
Tax.....: 0.00  
Payments: 0.00  
Total....: 4788.35

RECEIVED  
STATE CORPORATION COMMISSION

10-1-1999  
OCT 1 1999

CONSERVATION DIVISION  
Wichita, Kansas

*pd*  
8/30/99  
In 3# 295

— 957.67  
—————  
3830.68

JOB LOG

SWIFT Services, Inc.

DATE 8-15-99 PAGE NO. 7

CUSTOMER Hal Porter

WELL NO. 17-1

LEASE Holland Unit

JOB TYPE Surface

TICKET NO. 1507

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	15:30							Called out
	17:45							On location / Re-still drilling Hole made - circulated Short trip Circ. Trip out of hole w/ drill pipe Start csg. in hole gud stu, Repl. Plate, 3 explosives 1 cement Basket Csg on bottom Hook up & circulated Done circ. Start mixing cement Done mixing cement Release plug Started displ Done w/ displ Plug down at 2:00 AM Cement did circulate to pit Job complete
	2:00							
	2:30							

RECEIVED  
STATE CORPORATION COMMISSION  
OCT - 1 1999  
10 - 1 - 1999  
CONSERVATION DIVISION  
Wichita Kansas

Thank you  
Jed

T. Fuchs  
R. Legleiter  
B. Campbell

Pump Trk # 104  
Ball Trk # 301 Trailer # 502



CHARGE TO: Hal Porter  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: Wichita, Ks

15-051-25007-00-00

TICKET No. 4507 ORIGINAL

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>19-1</u>	LEASE <u>Holland Unit</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks</u>	CITY <u>Ness City, Ks</u>	DATE <u>8-15-99</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>MurFin Drig Co.</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>N/W of Hwy, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>new well - deep surface</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #104	20	mi	2	00	40.00
576		1			Pump Service	1	ea	1360	00	450.00
410		1			Top Plug wooden	1	ea	8 1/2	00	56.00
400		1			Guards shoe Texas Pattern	1	ea	8 1/2	00	120.00
412		1			Baffle Plate	1	ea	8 1/2	00	50.00
402		1			Centralizer	3	ea	8 1/2	00	150.00
403		1			Cement Baskets	1	ea	8 1/2	00	160.00
249		1			Baker lock	1	can		00	30.00
330		1			Swift Multi-Density Cement	430	sk		50	4085.00
276		1			Flocele	108	#		90	97.20
581		1			Service Charge Cement	430	#		00	430.00
583		1			Drayage	427	lb	T.M.	75	320.70

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 8-15-99 TIME SIGNED 5:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5988.90
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10% Discount	5390.01
WE UNDERSTOOD AND MET YOUR NEEDS?				TAX	223.98
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	5613.92
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL \_\_\_\_\_

Thank You!

# ALLIED CEMENTING CO., INC. ORIGINAL 2425

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-051-25007-00-00

SERVICE POINT:

Russell

DATE 8-24-99	SEC. 19	TWP. 11	RANGE 19	CALLED OUT 10:00 AM	ON LOCATION 1:00 AM	JOB START 3:00 AM	JOB FINISH 4:00 AM
LEASE Holken	WELL # 19-1	LOCATION Ellis 9 N 4 E			COUNTY Ellis	STATE Kan	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN #3  
 TYPE OF JOB Prod. CSG  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 5 1/2 Used DEPTH 3653  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1000 MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15  
 PERFS.  
 DISPLACEMENT

OWNER Same  
 CEMENT  
 AMOUNT ORDERED  
200# ASC 100% Salt 2% Gel  
500 Gal Flush WFR

COMMON	<u>200 ASC</u>	@	<u>8.20</u>	<u>1640.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE		@		
WFR-2	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
SALT	<u>19</u>	@	<u>7.00</u>	<u>133.00</u>
		@		
		@		
HANDLING		@	<u>1.00</u>	<u>210.00</u>
MILEAGE	<u>4 + /SK / mile</u>			<u>168.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL  
 # 345 HELPER MARK  
 BULK TRUCK  
 # 160 DRIVER Ron  
 BULK TRUCK  
 # DRIVER

TOTAL 2689.00

REMARKS:

SERVICE

pipe set c 3653  
Shoe It 15  
Insert 3635  
Cem Rathole w/ 185#  
pump Scoopal Flush Follow w/ 185#  
ASC, pump plug w/ bld's water  
Land plug c Float did hold

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1080.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>21</u>	@	<u>2.85</u>	<u>59.85</u>
PLUG	<u>5 1/2 Rubber</u>	@		<u>50.00</u>
		@		
		@		

TOTAL 1189.85

CHARGE TO: IAOC, Hal C. Porter  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION

10-1-1999  
 OCT - 1 1999

CONSERVATION DIVISION  
 Wichita, Kansas

weather FLOAT EQUIPMENT

1- Insert	@		<u>160.00</u>
1- Guide shoe	@		<u>107.00</u>
10- Centralizers	@	<u>23.00</u>	<u>230.00</u>
15- Recp. scratchers	@	<u>27.50</u>	<u>412.50</u>
	@		

TOTAL 909.50

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

STATE OF KANSAS - CORPORATION COMMISSION 15-051-25007-00-00  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TEST DATE: 10-1-99

TYPE TEST: (Initial) Annual Workover Reclassification

Company: HAL C PORTER Lease: HOLLAND UNIT Well No.: 19-1

County: ELLIS Location: NW NW NE Section: 19 Township: 11 Range: 19 Acres:

Field: PHOENIX Reservoir: ARBUCKLE Pipeline Connection: COOPERATIVE REFINERY

Completion Date: 9-14-99 Type Completion(Describe): Plug Back T.D. 3436 Packer Set At:

Production Method: 5PM 9 1/2 LS 74 Type Fluid: Production API Gravity of Liquid/Oil: 29

Flowing Pumping Gas Lift: 0/LK

Casing Size: 5 1/2 Weight: I.D.: Set At 3651 Perforations: To 3522-26

Tubing Size: 2 7/8 Weight: I.D.: Set At 3502 Perforations: To

Pretest: Starting Date: Time: Ending Date: Time: Duration Hrs.

Test: Starting Date: 9-30-99 Time: 11:10 AM Ending Date: 10-1-99 Time: 11:10 AM 24 Duration Hrs.

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size			
Casing:		Tubing:						
Bbls./In.	Tank	Starting Gauge			Ending Gauge		Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water Oil
Pretest:								
Test:	200	4978	7	2 1/4	9	6 1/2		-0- 47
Test:	200	4979	1	6	3	11		-0- 48

GAS PRODUCTION OBSERVED DATA

TOTAL 95

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water In.Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)	
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fdp)	Chart Factor (Fd)
					10	

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1st day of OCTOBER 19 99

Maurin Miller For State  
 [Signature] For Company

For Offset Operator

15-051-25007-00-00



STATE OF KANSAS }  
ELLIS COUNTY }  
This instrument was filed for record

RECEIVED  
KANSAS CORP CO. Declaration of Pooling and Unitization  
7-15-1999  
1999 JUL 15 A 11:53

JUL 12 1999

8:00 AM recorded in  
471 of Records page 298  
Fees 10.00 Register of Deeds

MICROFILMED

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, Murfin Drilling Company, Inc., 250 North Water Street, Suite 300, Wichita, Kansas 67202 and Imperial American Oil Corporation, 10004 West 20th Street North, Wichita, Kansas 67212 are owners of the oil and gas leases described in Exhibit "A", attached hereto and made a part hereof, insofar as said leases cover the following lands in Ellis County, Kansas, as described herein to-wit:

Township 11 South, Range 19 West  
Section 18: SE/4  
Section 19: N/2

and;

WHEREAS, each of the oil and gas leases described in Exhibit "A" contains a pooling and unitization clause which states:

Lessor, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

and;

WHEREAS, the undersigned Murfin Drilling Company, Inc. And Imperial American Oil Corporation desire to pool and unitize all of the oil and gas leases described in Exhibit "A", insofar and only insofar as the same cover the following described lands, to-wit:

Township 11 South, Range 19 West  
Section 18: SW/4SW/4SE/4; W/2SE/4SW/4SE/4 (15 acre, more or less)  
Section 19: NW/4NW/4NE/4; NE/4NE/4NW/4; W/2NE/4NW/4NE/4  
(25 acres, more or less)

said lands containing forty (40) acres, more or less, now being identified as "THE POOLED AND UNITIZED AREA" for production of oil and/or gas and associated hydrocarbons from all zones, depths and formations.

NOW THEREFORE, the undersigned Murfin Drilling Company, Inc. and Imperial American Oil Corporation do hereby pool and unitize the above described lands into one pooled and unitized area containing forty (40) acres provided that said pooling and unitization is limited to production of oil and/or gas and associated hydrocarbons from all zones and formations.

The royalties accruing to any well located on said unit shall be prorated and paid to lessors of the various tracts included in the POOLED AND UNITIZED AREA in the same proportion that each tract of said lessor bears to the total of the POOLED AND UNITIZED AREA.

Photo MA  
Direct MA  
In Direct MA  
Numerical MA  
Checked

15051250070000



IN WITNESS WHEREOF, this Declaration of Pooling and Unitization was executed this 7<sup>th</sup> day of July, 1999.

MURFIN DRILLING COMPANY, INC.

Robert D. Young  
Robert D. Young, Secretary/Treasurer

IMPERIAL AMERICAN OIL CORPORATION

Hal C. Porter  
Hal C. Porter, President

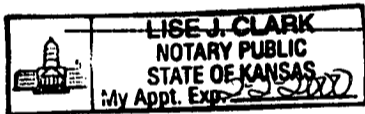
RECEIVED  
KANSAS CORP. COMM.  
1999 JUL 15 AM 11:52  
7-15-1999

STATE OF KANSAS )  
 ) ss  
COUNTY OF SEDGWICK )

Before me, the undersigned, a Notary Public, within and for said County and State, on this 8<sup>th</sup> day of July, 1999 personally appeared Robert D. Young, the Secretary/Treasurer of MURFIN DRILLING COMPANY, INC., to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposed set forth therein.

IN WITNESS WHEREOF, I have thereunto set my hand and official seal this day.

My Commission expires:



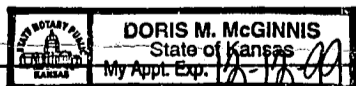
Lise J. Clark  
Notary Public - Lise J. Clark

STATE OF KANSAS )  
 ) ss  
COUNTY OF SEDGWICK )

Before me, the undersigned, a Notary Public, within and for said County and State, on this 8<sup>th</sup> day of July, 1999 personally appeared Hal C. Porter, President of IMPERIAL AMERICAN OIL CORPORATION, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposed set forth therein.

IN WITNESS WHEREOF, I have thereunto set my hand and official seal this day.

My Commission expires:



Doris M. McGinnis  
Notary Public

D:\A-AAA\WPDOCS3-D\ZERFAS-T\ZERFAS-N\DOCUMENTS\HOLLAND.UNT

15-051-25007-00-00

**EXHIBIT "A"**  
attached to and made a part of that certain  
**Declaration of Pooling and Unitization**  
by  
**Murfin Drilling Company, Inc.**  
and  
**Imperial American Oil Corporation**  
dated July 7, 1999

The following described oil and gas leases all located in Ellis County, Kansas:

Lease No. 1:

Lessor: Vada Belle Goymerac and Nick Goymerac  
Lessee: J. Fred Hambright  
Date: January 24, 1997  
Recorded: Book 421 at Page 270  
Lands Covered:

Township 11 South, Range 19 West  
Section 18: SE/4

Lease No. 2:

Lessor: Marjorie L. Holland  
Lessee: J. Fred Hambright  
Date: September 10, 1997  
Recorded: Book 436 at Page 360  
Lands Covered:

Township 11 South, Range 19 West  
Section 19: NE/4

Lease No. 3:

Lessor: Marjorie L. Rathbun Holland  
Lessee: J. Fred Hambright  
Date: March 20, 1997  
Recorded: Book 423 at Page 756  
Lands Covered:

Township 11 South, Range 19 West  
Section 19: NW/4

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