STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 05]	1-25,016	OMOUNA	L.
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM		·		
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LANGER BY A STREET OF			3 Twp11S Rge19	WX_W
Operator: License # 32511	 -	~	circle one) Line of Sec	
Name: _Imperial American Oil Corporation	100	_ Feet from EW (circle one) Line of Sec	tion
Address 10004 W 20th St N	Footages Calcul	lated from Neares E, SE NW or SW (t Outside Section Corne circle one)	r:
0:1-/(5-1-/7:- Highita VC (7212)	Lease Name Vada	a Belle Unit	Well # _18-1	
City/State/Zip Wichita KS 67212	Field Name _Pho	oenix		
Purchaser:Cooperative Refining, LLC	Recoducing Forma	ation _Arbuckle		
> law	evation: Gro	ound1999	KB2004	
			PBTD3615	
Contractor: Name: Murfin Drilling Company, I	通 s mount of Surfa	ace Pipe Set and	Cemented at1381	Feet
License: _30606	Multiple Stage	Cementing Collar	Used? Yes	X No
Wellsite Geologist:_Randall Kilian	If yes, show de	epth set		Feet
Designate Type of CompletionX New Well Re-Entry Workover	If Alternate I	I completion, cem	ment circulated from	
X Oil SWD SIOW Temp. Abd.	feet depth to			_ sx cmt.
Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc If Workover/Reentry: Old Well Info as follows:) Drilling Fluid (Data must be	Management Plan collected from th	ALT 1 4/12/01 LE ne Reserve Pit)	3
•	Chlorido conto	nt 34 000	ppm Fluid volume300	i hhls
Operator:	'	hod usedEvapor		DDIS
Well Name:Old Total Depth	Location of fl	wid disposal if h	nauled offsite	<u>~</u>
	LOCALION OF TH	ulu ulsposal il li		2000
Deepening Re-perf. Conv. to Inj/SWD PBTD	Operator Name		COMPILE	E000
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.			License No	- 4 08 84
Other (SWD or Inj?) Docket No.	Quart	er Sec	TwpS Rng	E/W
	County		Docket No	
INSTRUCTIONS: An original and two copies of this form shal - Room 2078, Wichita, Kansas 67202, within 120 days of th Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information o 12 months if requested in writing and submitted with t months). One copy of all wireline logs and geologist well	e spud date, reconniside two of this he form (see rule report shall be	mpletion, workove s form will be he e 82-3-107 for c attached with thi	er or conversion of a we eld confidential for a p confidentiality in exce is form. ALL CEMENTING	ell. period of ess of 12 TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged w All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to				
with and the statements herein are complete and correct to	the best of my kn	owreage.		
Signature Al Toku		K.C.C.	OFFICE USE ONLY	ached
Title President Date 4/	24/00	C Wirelin	of Confidentiality Atta ne Log Received ist Report Received	CHEU
Subscribed and sworm to before me this $_{2}$ 4th_ day of April,	2000,		Distribution	

DARCI WALKER
State of Kansas
My Appt. Exp. 4-20

Notary Public

Date Commission Expires

RELEASED 5-7-2001 MAY 0 7 2001

Form ACO-1 (7-91)

Distribution

SWD/Rep Plug

NGPA

_Other (Specify)

KCC KGS

Operator Name Impermial American Oil Corporation	level rasheet
Sec. 18 Twp. 11S Rge. 19W LXJ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log. Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Yes XJ No Samples Sent to Geological Survey Yes XJ No Base 1400 +604 Cores Taken Yes XJ No Base 1400 +604 Electric Log Run (Submit Copy.) List All E.Logs Run: Compensated Neutron Density: Sonic By ELI DIL By ELI DIL County Ellis Report all drill stem tests tests interest. Attach extra in pressure reached statich pressures, whether shut-in pressure reached statich pressures, wheth	level rasheet
Sec. 18 Twp. 11S Rge. 19W LXJ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extrict more space is needed. Attach copy of log. Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Yes X No Samples Sent to Geological Survey Yes X No Cores Taken Yes X No Electric Log Run (Submit Copy.) List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL List All E.Logs Run: Compensated Neutron Den	level rasheet
interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extrict if more space is needed. Attach copy of log. Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Yes X No Anhydrite Base 1400 +604 Cores Taken (Submit Copy.) Electric Log Run (Submit Copy.) List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL By ELI DIL Topeka 2998 -994 Heebner Shale Toronto 23234 -1230 Lansing 3256 -1252 Base KC 4-25-2000 3479 -1475 Marmaton Arbuckle 3570 -1553 T.D. 3646 -1642	level rasheet
Name Name Top Datum Name Top Datum Name Name Top Datum Name Name Top Datum Name Name Top Datum Name	ample
Samples Sent to Geological Survey	
Cores Taken	
Electric Log Run (Submit Copy.) List All E.Logs Run: Compensated Neutron Density; Sonic By ELI DIL By ELI DIL Heebner Shale Toronto Lansing 3234 -1230	
List All E.Logs Run: Compensated Neutron Density; Sonic Base KC Marmaton Arbuckle T.D. 3479 -1475 3496 -1492 3570 -1553 3646 -1642	
CASING RECORD	
Purpose of String	
Surface Casing (New) 12-1/4" 8-5/8" 24# 1381 60/40 Pozmix 450 3%CaCl. 29	gel
Production (New) 7-7/8" 5-1/2" 14# 3645' ASC Common 200 10% salt 2	% gel
Note: Full returns of cement to surface on Surface Casing Cementing Job.	
ADDITIONAL CEMENTING/SQUEEZE RECORD	
Purpose: Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate Protect Casing	11_
Plug Back TD Plug Off Zone	
PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) PERFORATION RECORD - Bridge Plugs Set/Type (Amount and Kind of Material Used) Output Department Squeeze Record (Amount and Kind of Material Used)	
4 3573-3578 None	
RELEASED	
S-7-2001 MAY @ 7 2001	
MAT W/ SOUT	
TUBING RECORD Size 2-7/8" OD SERTOM CONFIGENTIA Liner Run Yes [X] No	
Date of First, Resumed Production, SWD or Inj. Producing Method Flowing LyPumping Gas Lift Other (Explain March 1, 2000 Flowing LyPumping Gas Lift LyPumping Gas LyPumping Gas Lift LyPumping Gas LyPumping G	n)
Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gr. Per 24 Hours 45 Nil 0 Nil 25	avity 5
Disposition of Gas: METHOD OF COMPLETION Production Interval 3573-3578	
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole 【X】Perf. ☐ Dually Comp. ☐ Commingled	
No Gas being produced United Speci RECEIVED RECEIVED RECEIVED	
APR 2.5 2000 Y-25-2000 CONSERVATION DIVISION Wighlita, Kansas VICTORIAN COMMISSION APR 2.5 2000 A	

ALLIED CEMENTING CO.

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REMIT TO P	0 BOX 31	CONF	MENTIAL	W		QRJG	INIAI
	USSELL, KA	ANSAS 676	55		SEF	WEEPONT	MINAL
<u></u>	44		• •			7	
DATE Z-10-	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
		<u> </u>	19		8.30 0		m 11:450
Vade Bell LEASE Bell	WELL#	18-1	LOCATION YOU	emento & Ru	eniew RZ	COUNTY	STATE
OLD OF NEW	(Circle one)	· · · · · · · · · · · · · · · · · · ·	7	w /2 N			
CONTRACTO	or Mil	0: #0	***	OVAVED		_ .	
TYPE OF JOB		etion St) i	OWNER			
HOLE SIZE	77/8	T.D.	3046	CEMENT			
CASING SIZE			TH 3645	AMOUNT ORD	ERED ZO) ASC	107 5.0+
TUBING SIZE DRILL PIPE		DEF		- 			290 gel
TOOL		DEP			<u> </u>	500 ga	lwfR-Z
PRES. MAX			IMUM	COMMON		•	
MEAS. LINE			E JOINT 40'	POZMIX		_@	<u> </u>
CEMENT LEF	T IN CSG.			GEL	4	@	
PERFS.	12 17			CHLORIDE			_ 30 -
DISPLACEME		149 88	······································	Asc	200	@ <u>8</u> 20	1640@
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	-			MEU-S	500gala	_@ <u></u> ~	500 **
PUMP TRUCK			Le .			_@	-
# <u>\53</u> BULK TRUCK	HELPER		DAUE	HANDLING		_@ 	
# Z13	DRIVER		\	MILEAGE	44/SY	mile	
BULK TRUCK			mason				
#	DRIVER	• • • • •		KGC	RELEASE		L 2674 =
		·		4-25-2000	5-7-20 MAY 0 7 21	U	L ZBIY
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Scrotch	135,175,1	1,1315,4	9 3 each	DEPTH OF JOB		/E.I.V. 8 18 's	
15 8/ E	Rathol	10 3	4 & Mousehole	PUMP TRUCK C		 .	1
				EXTRA FOOTAG		@	1080€
alout	Held			MILEAGE	20	@ 	5700
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\rightarrow	Ween B	R	:				
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CHARGE TO:		0 0	· - 0 à	. •		TOTAL	L 1187 €
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CITY	STA	ATE	ZIP	5/2			
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To Allied Ceme	nting Co., I	nc.	•	· 		@	
ou are hereby	requested to	rent cemei	nting equipment			,	
nd furnish cen	henter and he	elper to assi	st owner or			TOTAL	118000
ontractor to do	work as is l	listed. The	above work was			•	
one to satisfac	tion and sup	ervision of	owner agent or	TAX		$\mathcal{E}_{i} = \{ \frac{1}{2}, \dots, \frac{1}{2} \}$	174
Ontractor. I ha	ve read & ui	nderstand th	ne "TERMS AND	TOTAL CHARGE			F
ONDITIONS	nsieu on th	e reverse si	ae.	•			<u> </u>
		. A	· · · · · · · · · · · · · · · · · · ·	DISCOUNT		IF PAI	D IN 30 DAYS
·	MULY	1	· · · · · · · · · · · · · · · · · · ·				
IGNATURE	リスタシスシ	AOK ANOL					

PRINTED NAME

ALLIED CEMENTING CO., INC. 15-051-25016-00-00 P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566

ORIGINAL

INVOICE

Invoice Number: 080662

Invoice Date: 02/10/00 RELEASED

5-7-2001 MAY 0 7 2001

Sold Imperial American Oil Cor To: 10004 W. 20th St. N Wichita, KS

67212

KCC

4-25-2000 APR 2:5 2000 FROM CONFIDER . 14

CONFIDENTIAL

Cust I.D...: ImpAm
P.O. Number.: VadeBelle 18-1
P.O. Date...: 02/10/00

Due Date : 03/11/00 Terms... Net 30

ASC 200.00 SKS 8.2000 1640.00 E Salt 18.00 SKS 7.0000 126.00 E WFR-2 500.00 GAL 1.0000 500.00 E Handling 200.00 SKS 1.0500 210.00 E Mileage (20) 20.00 MILE 8.0000 160.00 E 200 sks @\$.04 per sk per mi Production String 1.00 JOB 1080.0000 1080.00 E Mileage pmp trk 20.00 MILE 2.8500 57.00 E
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Production String 1.00 JOB 1080.0000 1080.00 E Mileage pmp trk 20.00 MILE 2.8500 57.00 E
Mileage pmp trk 20.00 MILE 2.8500 57.00 E
Rubber plug 1.00 EACH 50.0000 50.00 E
Insert 1.00 EACH 160.0000 160.00 E
Guide Shoe 1.00 EACH 110.0000 110.00 E
Rec. Scratchers 24.00 EACH 27.5000 660.00 E
Centralizers 10.00 EACH 25.0000 250.00 E
All Prices Are Net, Payable 30 Days Following Subtotal: 5041.00
Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
If Account CUPPENT take Discount of & /OOR 20 December 2
ONLY if paid within 30 days from Invoice Date Total: 5041.00
July 20 may 2 may
1/ 0 5
1/ana bace 1/
ONLY if paid within 30 days from Invoice Date Total: 5041.00 1008.20 1008.20
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509

15-051-25016-00-00 ALLIED CEMENTING CO., INC REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 CALLED OUT ON LOCATION JOB START COUNTY WELL# 18-1 LOCATION OCEMENTS 170 12 N2W 51115 OLD OR NEW (Circle one) CONTRACTOR Mufin **OWNER CEMENT** AMOUNT ORDERED 450 40 3% CC 2% ge **DEPTH TUBING SIZE DEPTH** 270 **MINIMUM** COMMON_ POZMIX CEMENT LEFT IN CSG. **CHLORIDE EOUIPMENT** CEMENTER **HELPER** HANDLING **BULK TRUCK** MILEAGE **DRIVER BULK TRUCK** 4-25-2000 **REMARKS: SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE **EXTRA FOOTAGE** ub brook Imperial American are Corp STATE Ks ZIP67212 2 Centrilizers @ @ @

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

DATE 2 13 6

TYPE OF JOB

CASING SIZE

HOLE SIZE

DRILL PIPE TOOL

PRES. MAX

MEAS. LINE

TAX_

TOTAL CHARGE .

DISCOUNTELEASED

IF PAID IN 30 DAYS

PRINTED NAME FROM CONFIDEN

ALLIED CEMENTING CO, NO. DENTIAL

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566

15-051-25016-00-00

Invoice Number: 080596

Invoice Date: 02/03/00

Imperial American Oil Cor 10004 W. 20th St. N Wichita, KS Sold

To:

67212

KCC 7-25-2000

Cust I.D....: ImpAm P.O. Number..: VadaBelle 18-1

P.O. Date...: 02/03/00

Due Date.: 03/04/00 Terms...: Net 30

Common	Net	TX
Pozmix	500 1714	1.50 E
Chloride Handling Han		5.00 E
Handling Mileage (19) 19.00 MILE 18.0 450 sks e\$.04 per sk per mi Long Surface 1.00 MILE 2.8 Rubber plug 1.00 MILE 2.8 Rubber plug 1.00 EACH 90.0 Centralizers 2.00 All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$575.13 ONLY if paid within 30 days from Invoice Date RELEASED 5-7-200 RELEASED 5-7-200 RELEASED 5-7-200 RELEASED 5-7-200	000 85	5.50 E
Mileage (19) 19.00 MILE 18.0 450 sks e\$.04 per sk per mi Long Surface 1.00 JOB 580.0 Mileage pmp trk 19.00 MILE 2.8 Rubber plug 1.00 EACH 90.0 Centralizers 2.00 EACH 30.0 All Prices Are Net, Payable 30 Days Following Subtotal: Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 575.73 Payments: ONLY if paid within 30 days from Invoice Date Total:	392	2.00 E
450 sks @\$.04 per sk per mi Long Surface 1.00 JOB 580.0 Mileage pmp trk 19.00 MILE 2.8 Rubber plug 1.00 EACH 90.0 Centralizers 2.00 EACH 30.0 All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ \$75.13 Payments: ONLY if paid within 30 days from Invoice Date Total:	500 472	2.50 E
Long Surface 1.00 JOB 580.0 Mileage pmp trk 19.00 MILE 2.8 Rubber plug 1.00 EACH 90.0 Centralizers 2.00 EACH 30.0 All Prices Are Net, Payable 30 Days Following Subtotal: Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$\frac{\subsetence{575.13}}{200}\$ Payments: ONLY if paid within 30 days from Invoice Date Total:	342	2.00 E
Mileage pmp trk 19.00 MILE 2.8 Rubber plug 1.00 EACH 90.0 Centralizers 2.00 EACH 30.0 All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$\frac{\mathbf{F75./3}}{200}\$ Payments: ONLY if paid within 30 days from Invoice Date Total:		: .
Rubber plug 1.00 EACH 90.0 Centralizers 2.00 EACH 30.0 All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ \frac{575.13}{2000} Payments: ONLY if paid within 30 days from Invoice Date Total:		0.00 E
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FROM CONFIDE.	- 87. - 87. 350	5.13 10 ⁵²