

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5465 EXPIRATION DATE 6-30-83

OPERATOR J. B. Collins API NO. 15-051-23,265-00-00

ADDRESS 1007 Cody Ave. Suite A COUNTY Ellis

Hays, KS 67601 FIELD

** CONTACT PERSON Gloria Brown PROD. FORMATION

PHONE 913-628-1046

PURCHASER Farmland Industries, Inc. LEASE Billinger

ADDRESS P. O. Box 7305 WELL NO. 3

Kansas City, Missouri 64116 WELL LOCATION NE SW SW

DRILLING Contractor Dreiling Oil, Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS Rt. #1 990 Ft. from East Line of (S)

Victoria, KS 67671 the (Qtr.) SEC 1 TWP 11 RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

KCC KGS

SWD/REP PLG. _____

TOTAL DEPTH 3690' PBTD

SPUD DATE 11-29-82 DATE COMPLETED 12-11-82

ELEV: GR 2101' DF 2103' KB 2106'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 167' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of December, 1982.

GLORIA J. BROWN NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 7-15-84

Gloria Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 1-19-1983 JAN 19 1983 CONSERVATION DIVISION Wichita Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. **3**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Post Rock	0'	70'		
Shale	70'	170'		
Shale	170'	375'		
Shale	375'	910'		
Sand	910'	1125'		
Shale	1125'	1221'		
Shale	1221'	1447'		
Anhy.	1447'	1484'		
Shale	1484'	1628'		
Shale & Lime	1628'	2000'		
Lime & Shale	2000'	2170'		
Lime & Shale	2170'	2382'		
Shale & Lime	2382'	2577'		
Lime & Shale	2577'	2720'		
Lime & Shale	2720'	2930'		
Lime & Shale	2930'	3030'		
Lime & Shale	3030'	3144'		
Lime & Shale	3144'	3217'		
Lime	3217'	3327'		
Lime	3327'	3417'		
Lime	3417'	3507'		
Lime	3507'	3610'		
Lime	3610'	3690'		
T.D.	3690'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
	12 14/16"	8 5/8"		167'	quick-set	130	
		4 1/2"		3689'	common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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