

15-051-23746-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-84

OPERATOR J. B. Collins API NO. 15-051-23,746-00-00

ADDRESS 1007 Cody Ave. Suite A COUNTY Ellis
Hays, KS 67601 FIELD _____

** CONTACT PERSON Gloria J. Brown PROD. FORMATION _____
PHONE 913-628-1046 _____ Indicate if new pay.

PURCHASER _____ LEASE Billinger

ADDRESS _____ WELL NO. 4

DRILLING Dreiling Oil, Inc. WELL LOCATION NE SW SW
CONTRACTOR Box 1000 990 Ft. from South Line and
ADDRESS Victoria, KS 67671 990 Ft. from West Line of (B
the SW (Qtr.) SEC 1 TWP 11 RGE 19 (W

PLUGGING Dreiling Oil, Inc. WELL PLAT (Office Use Only)
CONTRACTOR Box 1000

 KCC
ADDRESS Victoria, KS 67671 KGS
TOTAL DEPTH 3660' PBTD _____ SWD/REP _____
SPUD DATE 12-12-83 DATE COMPLETED 12-18-83 PLG. _____
ELEV: GR 2081' DF 2083' KB 2086' NGPA _____
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 175' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of January, 19 84.

RECEIVED
STATE CORPORATION COMMISSION
1-18-1984
JAN 18 1984
GLORIA J. BROWN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 7-15-84

Gloria J. Brown
(NOTARY PUBLIC)
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR J. B. Collins

LEASE NAME Billinger

SEC 1 TWP 11 RGE 19 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil & Shale	0'	180'	Anhydrite	1424 +662
Shale	180'	270'	Topeka Ls.	3062 -976
Shale & Sand	270'	1175'	Heebner Sh	3284 -1198
Red Bed & Shale	1175'	1424'	Toronto Ls.	3301 -1215
Anhy.	1424'	1461'	Lansing-KC	3324 -1238
Shale	1461'	1523'	Base KS	3351 -1465
Shale & Lime	1523'	2004'	Conglomerate	3565 -1479
Shale & Lime	2004'	2260'	Arbuckle	3652 -1566
Shale & Lime	2260'	2468'		
Lime & Shale	2468'	2745'		
Shale & Lime	2745'	3070'		
Lime	3070'	3264'		
Lime	3264'	3378'		
Lime	3378'	3390'		
Lime	3390'	3420'		
Lime	3420'	3525'		
Lime	3525'	3620'		
Lime	3620'	3660'		
T.D.	3660'			
DST #1 3347-3390' 30-45-30-45 Recovered 527' Muddy water with a trace of gas.				
DST #2 3400-3420' 30-45-30-45 Recovered 150' Watery mud				
DST #3 3488-3525' 30-45-30-45 Recovered 130' Mud				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		175'	common	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (Flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production—L.P.	Oil	Gas	Water	%	Gas-oil ratio	C/P/B
	bbbl.	MCF			bbbl.	
Disposition of gas (vented, used on lease or sold)				Perforations		