

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6033 EXPIRATION DATE

OPERATOR Murfin Drilling Company API NO. 15-051-23,073

ADDRESS 617 Union Center Bldg. COUNTY Ellis

Wichita, KS 67202 FIELD Wildcat

\*\* CONTACT PERSON Ramona Gunn PROD. FORMATION

PHONE 316-267-3241

PURCHASER LEASE Hosley

ADDRESS WELL NO. 1-19

DRILLING Murfin Drilling Company 500 Ft. from South Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS 617 Union Center Bldg. the (Qtr.) SEC19 TWP 11SRGE 19W.

Wichita, KS 67202

PLUGGING Murfin Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 617 Union Center Bldg. KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3770' PBTB SWD/REP

SPUD DATE 8-10-82 DATE COMPLETED 8-19-82 PLG. ✓

ELEV: GR 2110' DF KB 2115'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ADR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 218' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

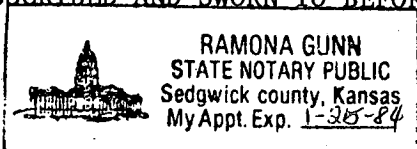
David L. Murfin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*David L. Murfin*  
David L. Murfin

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September,

19 82.



*Ramona Gunn*  
(NOTARY PUBLIC)  
Ramona Gunn

MY COMMISSION EXPIRES: 1-25-84

RECEIVED  
STATE CORPORATION COMMISSION  
concerning this

\*\* The person who can be reached by phone regarding any questions concerning this information.

9-7-1982  
SEP 7 1982

CONSERVATION DIVISION  
Wichita, Kansas

OPERATOR Murfin Drilling Co. LEASE Hosley #1-19 SEC. 19 TWP. 11S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock		60'	LOG TOPS	
Shale		218'		
Shale & Sand		1474'	Anhydrite	1473' (+642)
Anhydrite		1517'	B/Anhydrite	1512' (+603)
Shale		2810'	Topeka	3123' (-1008)
Shale & Lime		3320'	Heebner	3343' (-1228)
Lime		3430'	Toronto	3353' (-1238)
Lime & Shale		3585'	Lansing	3382' (-1267)
Lime		3630'	Arbuckle	3688' (-1573)
Lime & Shale		3670'		
Lime & Arb.		3697'		
Lime		3770'		
DST #1: 3408-30'/45-45-45-45. Rec. 10' M. SIP: 32-32#. FP: 32-32/32-32#.				
DST #2: 3430-61'/45-45-60-60. Rec. 97' MW. FP: 33-44/44-65#. SIP: 1020-910#. HP: 1826-1804#.				
DST #3: 3528-85'/45-45-45-45. Rec. 3.1' G + 5.1' O + 3.3' W + 55.45' M. HP: 1880-1859#. SIP: 360-175#. FP: 55-55/65-65.				
DST #4: 3598-3649'/45-45-45-45. Rec 10' M, few 0 spks. HP: 1978-1950#. SI: 98-55#. FP: 44-44/44-44#.				
DST #4: 3691-3697'. Rec 20' O + 62' OCM. HP: 1956-1935#. FP: 33-33/44-44#. SIP: 910-833#.				
DST #6: 3697-3707'/45-45-45-45. Rec 15' MW w/ slight show of ) + 868' SW. HP: 1978-1957#. SIP: 1151-1151#. FP: 55/240-260/436#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		