

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR LUCKY LADY OIL COMPANY #6578

API NO. 15-051-23,388

ADDRESS Box 465

COUNTY Ellis

Cimarron, Kansas 67835

FIELD

\*\*CONTACT PERSON R. J. Taylor or Carole Meadows

PROD. FORMATION

PHONE 316-855-3300

LEASE Herl

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION W/2 SW/4

DRILLING Circle M Drilling, Inc.

466 Ft. from FSL Line and

CONTRACTOR

710 Ft. from FWL Line of

ADDRESS Box 128

the 19 SEC. 11 TWP. 19 RGE. W

Oberlin, Kansas 67749

PLUGGING Circle M Drilling, Inc.

CONTRACTOR

ADDRESS Box 128

Oberlin, Kansas 67749

TOTAL DEPTH 3766 PBD

SPUD DATE 3-19-83 DATE COMPLETED 3-29-83

ELEV: GR 2104 DF 2107 KB 2109

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 275' DV Tool Used?

WELL PLAT


KCC ✓  
KGS ✓  
(Office Use) ✓  
PLG ✓

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAY SS, I,

R. J. Taylor OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Lucky Lady Oil Company

OPERATOR OF THE HERL LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

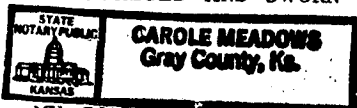
SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF March, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) X R. J. Taylor

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF April, 1983



Carole Meadows

NOTARY PUBLIC RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: June 28, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

CONSERVATION DIVISION Wichita, Kansas

5-15-1983 13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><b>NOTICE:</b> There were no shows or calculations above the Toronto on this well.</p> <p><b>LANSING-KANSAS CITY</b></p> <p><b>A, B Bench 3406-30</b> This area has a barren, offwhite, chalky to firm crystalline limestone.</p> <p><b>C, D Bench 3440-3470</b> This area has a very minor amount of dead and lifeless heavy stain in an offwhite to tan, fine crystalline limestone with intercrystalline and interfossiliferous porosities that calculate tight.</p> <p><b>E, F, G Bench 3480-3528</b> This area has a trace of free oil and stain in a mostly barren, white to offwhite, fossiliferous, intercrystalline and interoolicastic porosities.</p> <p><b>H Bench 3342-3555</b> This bench has a barren white to offwhite, firm to cherty, fine crystalline limestone.</p> <p><b>I, J, K, L Bench 3561-3632</b> This area has a very minor show of free oil and stain in an offwhite to tan, fine crystalline limestone with intercrystalline, interfossiliferous and interoolicastic porosities that were condemned by D.S.T. #1, below.</p> <p><b>DRILL STEM TEST #1 3551-3655</b></p> <p><b>ZONES TESTED:</b> I, J, K, L Benches</p> <p><b>TESTING TIMES:</b> 45-30-45-30</p> <p><b>RECOVERY:</b> 15' mud</p> <p><b>IBHP:</b> 183</p> <p><b>FBHP:</b> 183</p> <p><b>FP:</b> 78-78-78-78</p> <p><b>MARMATON 3654-86</b></p> <p>This formation has a trace of free oil and stain in a limestone and (Cont.)</p>	3406	3632		
	3654	3686		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	20	281	60/40 Poz	150	2%gel 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations