RANSAS

Form CP-3 Rev. 6-4-68

## STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J, Lewis Brock Administrator P. O. Box 17027 Wichita, Kansas 67217

DATE 2/5/74
INV. NO: 8501-W

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a		TE CORPO	PRATIO,	VEL VECON	)
	ONSE W	RVATION KE	? 15	7 Y W	<sup>USS</sup> 10 <sub>10</sub>
	<i>"•</i>	Alla Ko	N DIV	IS <sub>IO</sub>	

,	. •				Chiles K	DAY DAY						
Operator's Full Name_	Dreiling Oil	l, Incorpora	ted,		Sichila I	PAI DIVISIOI	V					
Complete Address	R. R. 32, V	ictoria, Kan	sas.	·		· · · · · · · · · · · · · · · · · · ·						
Lease Name	Butcher ·		V	Well No.	B-2							
Location	W/2-NE-SE		Sec.	32 Twp.	9 Rge	(E)	(w) 23					
County	Graham			Total	Depth	4035	l .					
Abandoned Oil Well	X Gas Wel	l1In <sub>1</sub>	put Well_	s	WD Well_	D &	; A					
Other well as hereafter indicated												
Plugging Contractor_	Sun Oil Well	l Cementing,	Incorpo	rated,								
Address	Box #69, Hay	ys, Kansas.		Lic	ense No							
Operation Completed:	Hour_ 4:0	OO PM Day	1	Month_	2	Year	L97L1					
The above well was plugged as follows:												
191'8 5/8" Surface casing, cement circulated with 150 Sx.  1029'42" Production casing cemented on bottom with 175 Sx. No plug-back indicated.  Top perforations from 395/4' to 3957'.												
Pushed plug to 3850', sanded well back to 3800' and set 4 Sx. cement with dump bailer.												
Pulled 42" casing 1128') and squeezed well initially with 5 sacks hulls and 7 sacks												
gel and followed with	110 Cu. Ft.	cement from	1150' t	o 8251 t	then 15 sa	acks gel	from					
825' to 200' and foll	owed with 30	Cu. Ft. cem	ent from	2001 to	o 125! the	en 3 sacl	ks gel					
from 125' to 25' and	finally 10 C	uFt. cemen	t from 2	51 to be	ottom of o	ellar.	Maximum					
pump-in pressure500	游。 Final sh	ut-in pressu	re 150#.									
I hereby certify that the above well was plugged as herein stated.  Signed:  Well Plugging Supervisor												
2/5/74				Mell	Frugging	ouperv18	OP .					