

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Benson Mineral Group, Inc.
Address: 1560 Broadway Suite 1900
Phone: (303) 863 3549 Operator License #: 5817
Type of Well: D&A Docket #: --
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11-1-2008 (Date)
by: Jeff Klock (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
wildcat Depth to Top: _____ Bottom: _____ T.D. _____
no records Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-161-20,036-0000
Lease Name: Kempthorne
Well Number: 1-7
Spot Location (QQQQ): SE - SE - SW ^{nw KCC}
2970 Feet from North / South Section Line
2970 Feet from East / West Section Line
Sec. 7 Twp. 11 S. R. 9 East West
County: Riley
Date Well Completed: D & A 3-16-1978
Plugging Commenced: 2-24-09
Plugging Completed: 2-25-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>no records</u>		<u>Surf</u>	<u>40'est</u>	<u>8 5/8"</u>	<u>40'est</u>	<u>cutoff below plow</u>
		<u>prod</u>	<u>1210</u>	<u>est 4 1/2"</u>	<u>1210'</u>	<u>30' top joint</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set:

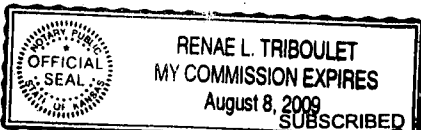
Cut off surface pipe collar and swedge out of casing. Ran 28jt of 2 3/8
which was TD. Gelled and cemented. Came out of hole with tubing. Loggers
attempted to shoot off casing a 4 different points. Came out of hole
with one jt 4 1/2'. Ran 11 joints of tubing and cement to top. Capped well
Came back next day and topped off and filled pit and hole.

Name of Plugging Contractor: Hurricane Services, Inc License #: FD Id 48-421-4033 ^{34059 KCC}
Address: POBox 782228, Wichita, Ks. 67278-2228

Name of Party Responsible for Plugging Fees: Benson Mineral Group, Inc.

State of Colo. County, Arapahoe, ss.

James R. Perkins (Employee of Operator) Operator on above-described well, being first duly sworn to, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, ~~Subscribed and sworn to before me this~~



(Signature) James R. Perkins
(Address) Box 707, Howard, Ks. 67349

affirmed 11th day of March, 2009
Renae L. Triboulet My Commission Expires: 8-8-09
Notary Public

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[Handwritten initials]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228878

Invoice Date: 02/25/2009 Terms:

Page 1

BENSON MINERAL GROUP (2000)
BOX 707
HOWARD KS 67349
(620)374-2133

KEMPTHORNE 1-7
20854
02-24-09

Riley Co.

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	90.00	10.7000	963.00
1118A	S-5 GEL/ BENTONITE (50#)	310.00	.1600	49.60
1118A	S-5 GEL/ BENTONITE (50#)	250.00	.1600	40.00
1123	CITY WATER	3000.00	.0140	42.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	9.00	94.00	846.00
463 P & A OLD WELL	1.00	590.00	590.00
463 EQUIPMENT MILEAGE (ONE WAY)	90.00	3.45	310.50
543 TON MILEAGE DELIVERY	348.30	1.16	404.03

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BY: *Rena*

Parts:	1094.60	Freight:	.00	Tax:	68.96	AR	3314.09
Labor:	.00	Misc:	.00	Total:	3314.09		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20854
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-09	1639	Kempthorne 1-7	7	11	9E	Riley
CUSTOMER Benson Mineral Group			HURRICANE SERVICES			
MAILING ADDRESS Box 202			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY HAWAHO			4163	Shannon		
STATE KS			543	David		
ZIP CODE 67349			436	Chris		

JOB TYPE P.T.A HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 2 3/8" tubing. Plugging orders as follows:

35 sacks @ 915'
gel-spacer
55 sacks @ 351' to surface

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5406	90	MILEAGE	3.45	310.50
1131	90 sacks	60/40 Pozmix cement	10.20	918.00
118A	310 #	470 gel	.16	49.60
118A	250 #	gel-spacer	.16	40.00
5407A	3.87	ten-mileage bulk trip	1.16	404.03
5502C	9 hrs	80 SBI W.C. TAX	94.00	846.00
1123	3000 gals	city water	14.00/1000	42.00
			Subtotal	3246.13
			SALES TAX	68.96
			ESTIMATED TOTAL	3315.09

Ravin 3737

AUTHORIZATION [Signature]

208818

TITLE _____

DATE _____

Riley Co.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20854

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-09		Kempthorne 1-7	7	11	9E	Riley Co.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Benson Mineral Group			463	Shannon		
MAILING ADDRESS			543	David		
Box 207			436	Chris		
CITY	STATE	ZIP CODE				
Howard	KS	67349				

JOB TYPE P.T.A HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" OTHER _____
 SLURRY WEIGHT 14 # SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 2 3/8" tubing. Plugging orders as follows:
35 sks @ 815'
gel-spacer
55 sks @ 351' to surface
 "Thank You"
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	590.00	590.00
5466	90	MILEAGE	3.45	310.50
1131	90 sks	100/40 Pozmix cement	10.70	963.00
1118A	310 #	470 gel	16	49.60
1118A	250 #	gel-spacer	16	40.00
5407A	3.87	ten-mileage bulk tire	1.16	404.03
5502C	9 hrs	80 BSI LAC TRK	94.00	846.00
1123	3000 gals	city water	14.00/1000	42.00
			Subtotal	3245.13
			SALES TAX	
			ESTIMATED TOTAL	

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 FEB 25 2009
 BY: Patnae

Ravin 3737
 AUTHORIZATION [Signature] TITLE _____ DATE _____

Hurricane Services, Inc. Well Servicing Division

P.O. Box 782228
Wichita, KS 67278-2228

Shop# (620) 437-2661
Shop Fax # (620) 437-2881
Office # (316) 685-5908
Office Fax # (316) 685-5926

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:

BENSON MINERAL GROUP
PO BOX 707
HOWARD KS 67349

Invoice Date 2/28/2009
Invoice # 3298
Lease Name KEMPTHORNE
Well # 1 - 7
County RILEY

Date	Description	HRS/QTY	Rate	Total
2/24/2009	Drove to location. Held safety meeting, waited on dozer, then rigged up. Dug pit and cut off surface pipe collar and swedge out of casing. Waited for Consolidated to get on location. Ran 28 jts of 2 3/8" tubing in well to TD, gelled and cemented. Came out of hole tubing and waited for loggers to shoot off casing. Made 4 attempts, then came out with 1 joint of 4 1/2" casing. Ran 11 joints of tubing in well and cemented. Came out of hole with the 11 joints of tubing and capped off well. Rigged down and drove to shop per attached work ticket #23395 of Rig #7. Power tongs Weight indicator Thread lube	10.50 4.00 1.00 2.00	140.00 35.00 35.00 20.00	1,470.00 140.00 35.00 40.00

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Sales Tax (6.3%) \$106.16
Total \$1,791.16

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

TICKET # 23395

HURRICANE SERVICES, INC.
WELL SERVICE DIVISION

Date 2-24-9 Rig # 7 co. RL
Company Benson Mineral Grp.
Lease Kempthorne
Time Out 6:00 am On 8:00 am

Operator Lane Thomas
Roust Joe Colonnese
Roust Jamey Guddel
Well # 1-7 Old X New
Off 2:30 pm In 4:30 pm (10.5hr)

Sucker Rods	Size:	Type:
Rod Subs	2' 4' 6' 8' 10'	
Pump or Valve	Pump or Valve:	
Valve	Description:	
Gas Anchor	Strainer:	Size of G.A.
<input checked="" type="checkbox"/> Tubing	Size: <u>2 3/8"</u> Thread: <u>8rd</u>	#Jts: <u>28</u>
Tubing Subs	2' 4' 6' 8' 10'	
Working Barrel	Size:	Length: Set @:
Mud Anchor	Plugged or Open:	Length: Size:
Packet/Anchor	Type:	Size: Set @:
Polish Rod	Length:	Diameter: Set @:
Polish Rod Liner	Length:	Diameter: Type:

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:		Misc:

Description of work: DTL, Sm. RU after waiting for dozer. Dig out pit & cut off surface pipe collar & swedge out of casing - wait on Consolidated. Ran in tubing to depth - gelled & cemented. Came out of hole. Waited on loggers to separate casing - 4 attempts came out with 1 jt. of 4 1/2" casing. Ran in 11 jts tubing - cemented. Came out of hole - capped off well. RD, RTS

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At. 3-2-09

Equipment Used:
Rongs X4 = 140.00
Pump & Swivel
Mt. Inc. 35.00
Op. Meter
Oil Saver
Other

Supplies Used:
Cups
Misc. dope X2 = 40.00
Remarks:

Hurricane Services, Inc.

Truck Services Division

P.O. Box 782228
Wichita, KS 67278-2228

Shop # (620) 437-2661
Cellular # (620) 437-7582
Office # (316) 685-5908
Office Fax # (316) 685-5926

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MAR 05 2009

BY: *Renae*

MC ID # 165290

Shop Address: 3613A Y Road
Madison, KS 66860

Customer:

BENSON MINERAL GROUP
PO BOX 707
HOWARD KS 67349

Invoice Date

2/28/2009

Invoice #

13579

Lease Name

KEMPTHORNE

Well #

1 - 7

Date	Description	Hrs/Qty	Rate	Total
2/24/2009	Drove from shop to fresh water location and loaded 40 bbls. Met with Consolidated Well Service, drove to location and used water for cement job. Then drained pit on location, hauled water to Pixlee lease and spread on lease road. Returned to shop and washed out truck tank per attached work ticket #36042 of JP's. (Required extra wash time because of cement in tank)	13.00	80.00	1,040.00

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Total *[Signature]* \$1,040.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

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CORNISH WIRELINE SERVICES, INC.
P.O. DRAWER H • CHANUTE, KANSAS 66720
620-431-9308

INVOICE

SOLD TO: BENSON MINERAL GROUP
c/o PERKINS OIL ENTERPRISES
BOX 707
HOWARD, KANSAS 67349

Date of Invoice 2-27-09
Invoice # 14616

PLEASE RETURN ONE COPY OF
INVOICE WITH PAYMENT.

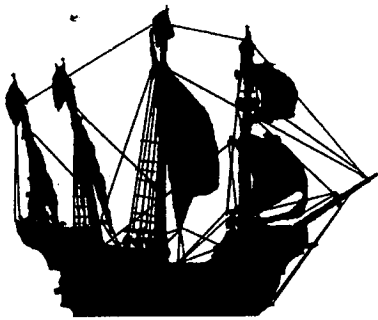
DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
2-24-09	KEMPTHORNE NO. 1-7 SHOT OFF PIPE WITH HDP RILEY COUNTY, KANSAS	\$600.00

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BY: *Benson*

THANK YOU. WE APPRECIATE YOUR BUSINESS!!

TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 13/4%
(21% per annum) will be assessed after 30 days.



Invoice

Pirate Well Service, LLC.
PO Box 7
747 E. Jefferson St.
Howard, KS 67349

Date 2/25/2009
Invoice # 198

Cell 620-330-3666
Home 620-374-2301
Fax 620-374-2301
kwardlow@sktc.net

Bill To
BMG

Terms Net 15

Due Date 3/12/2009

Description	Hours	Rate	Amount
Consulting Fee-Kemphorne 1-7 (plugging well) 2-23-09 went to Perkins shop to get trailer & load pipe to plug with. 2/24/09 took trailer to well site, had to cut swedge off of casing, started to run tubing, run in 812' hit hard. Had pulling unit try to drill & we try to wash down, no luck. Called TD 812' pumped gel to surface & then pumped 35 sacks cement, pull tubing out. Hook on to casing pull stretch & try to shoot casing @ 352'. Did not come loose, came up 1 jt shoot again, did not come loose. Work casing, could only move 3/4 of an inch, reshoot @ 80' no good, reshoot @ 40'. Must have cement with in 50 or 60' from top. run 350' tubing in & pump cement to top, pull pipe & top off well with cement. pump 55 sacks cement on top. Take trailer back to Perkins yard & unload pipe. 2/25/09 go back to well cement fell back about 5', dug down to 4' & cut off surface pipe, back fill & level. Load jell & extra cement in pit into truck to haul off.	20.5	35.00	717.50T
Truck Charge	13	30.00	390.00T
Helper	20	20.00	400.00T

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Subtotal	\$1,507.50
Sales Tax (6.3%)	\$94.97
Total	\$1,602.47

Make check payable to
Kevin Wardlow

Balance Due \$1,602.47

Thank you for
your business

RECEIVED
FEB 25 2009
BY: *Renai*