

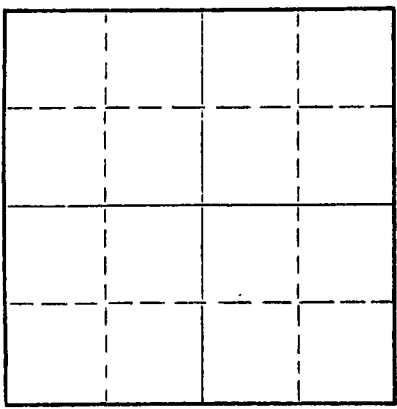
15-179-30071-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Sheridan County. Sec. 6 Twp. 9s Rge. 28w (E) (W)
Location as "NE/CNWxSWx" or footage from lines SW, NW, SW,
Lease Owner John O. Farmer, Inc.
Lease Name Mosier "C" Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 7/14 1966
Application for plugging filed 7/14 1966
Application for plugging approved 7/14 1966
Plugging commenced 7/14 1966
Plugging completed 5 P.M. 7/14 1966
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4046 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug # 1 600' 20 sx. cement
Plug # 2 180' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 5 P.M. 7/14/66

RECEIVED
7-20-66
JUL 20 1966
CONSERVATION DIVISION
WICHITA, KANSAS

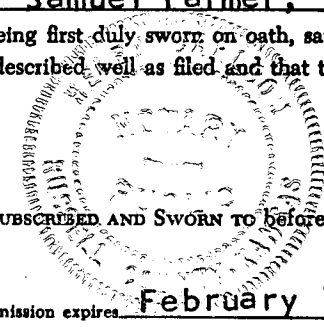
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
Samuel Farmer, Geologist (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sam Farmer
946 East First, Russell, Kansas
(Address)

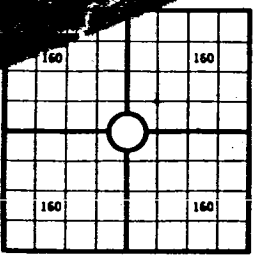
SUBSCRIBED AND SWORN TO before me this 19th day of July, 1966

My commission expires February 15, 1967
Helen Carlson Notary Public.



15-179-30071-000
 SEC. 6
 TWP. 9S
 COUNTY Sheridan
 WELL NO. 8
 FARM NAME MOSIER "C"

O. FARMER, INC.
 Box 352, Russell, Kansas



COUNTY Sheridan SEC. 6 TWP. 9s RGE. 28w
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Ks.
 DRILLING STARTED 7/8 1966 DRILLING FINISHED 7/14 1966
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED SW 1/4 NW 1/4 SW 1/4, North of South
 Line and 330 ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2707' GROUND 2704'
 CHARACTER OF WELL (Oil, gas or dryhole) Dru Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record			
Size	Wt.	Tnds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
578"	168"		135	SX.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. bits tools were used from _____ feet to _____
 feet, and from _____ feet to _____ feet, and from _____ feet to _____
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____
 Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water
 Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	170			
Sand & Shale	170	670			
Shale Shells & Sand	670	1920			
Shale & redbed	1920	2317			
Anhydrite	2317	2355			
Shale & Shells	2355	2830			
Shale & Lime	2830	3190			
Lime	3190	3350			
Lime & Shale	3350	3960			
Lime	3960	4046			

Sample Tops

Heebner 3770'
 Toronto 3790'
 Lansing 3810'
 Rotary T.D. 4046'

JUL 20 1966
 NOTARY PUBLIC

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
 Name and title of representative of company
 Geologist

Subscribed and sworn to before me this 19th day of July, 1966
 My Commission expires 2/15/67

Notary Public
 Helen Carlson