

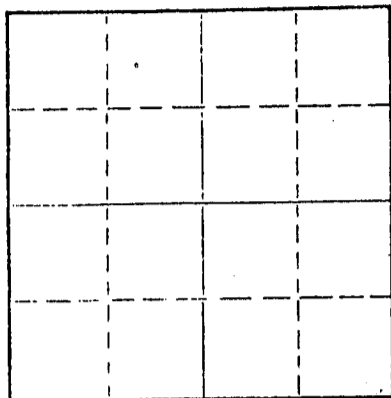
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Sheridan County. Sec. 3 Twp. 9S Rge. (E) 27 (W)  
Location as "NE/CNW/SW" or footage from lines. C SW SW SW  
Lease Owner Abercrombie Drilling, Inc.  
Lease Name MOSIER Well No. #1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed October 26 1974  
Application for plugging filed (verbally) October 26 1974  
Application for plugging approved (verbally) October 26 1974  
Plugging commenced October 26 1974  
Plugging completed October 26 1974  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Bill Nichols  
Producing formation Depth to top Bottom Total Depth of Well 4010 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	236.14'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st Plug Set @ 1300' with 70 Sacks Cement  
2nd Plug Set @ 245' with 20 Sacks Cement  
3rd Plug Set @ 40' with 10 Sacks Cement  
Plug was down @ 6:30 a.m., October 26, 1974  
State Pluggers: Bill Nichols

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 31 1974  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Jerry A. Langrehr

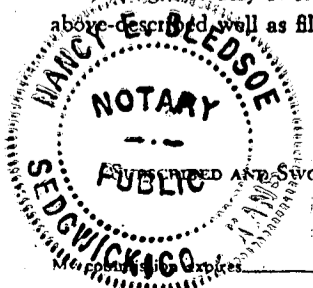
(employee or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Jerry A. Langrehr*  
801 Union Center, Wichita, Kansas 67202  
(Address)

30th day of October, 1974

*Nancy E. Bledsoe*  
Nancy E. Bledsoe Notary Public.

April 8, 1978



15-179-20394-0000

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS DRILLERS LOG**

S. 3 T. 9 R. 27 <sup>E</sup>/<sub>W</sub>  
 Loc. C SW SW SW  
 County Sheridan

API No. 15 — 179 — 20,394  
County Number

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center Wichita, Kansas

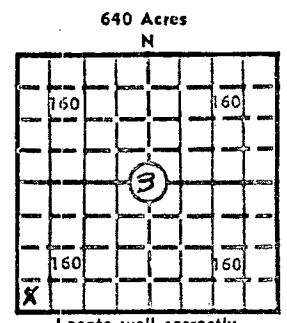
Well No. # 1 Lease Name Mosier

Footage Location  
330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date October 18, 1974 Total Depth 4010' P.B.T.D. \_\_\_\_\_

Date Completed October 26, 1974 Oil Purchaser None



Locate well correctly  
 Elev.: Gr. 2622'  
 DF 2624' KB 2626'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		236.14'	Sunset	175	None

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**RECEIVED**  
 STATE CORPORATION COMMISSION  
 OCT 31 1974  
 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers' Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Abercrombie Drilling, Inc.

Well No. #1

Lease Name MOSIER

Dry Hole

S 3 T 9S R 27 EX W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Dirt & Sand	0	190	ELECTRIC LOG:	
Shale	190	236	Anhydrite	2216
Shale & Sand	236	1690	Base of Anhydrite	2200
Sand & Shale	1690	2165	Toronto	3763
Shale	2165	2209	Lansing	3776
Anhydrite	2209	2250	B/Kansas City	3999
Shale	2250	2570	ELTD	4011
Shale & Lime	2570	2735		
Shale	2735	2920		
Shale & Lime	2920	3064		
Lime & Shale	3064	3325		
Shale & Lime	3325	3485		
Lime	3485	3575		
Lime & Shale	3575	3637		
Lime	3637	4010		
Rotary Total Depth		4010		

DST #1 (3877-3915) 30", 30", 30", 30"  
Weak blow. Dead in 20". Recovered 20' oil spotted mud. IFP 52#-63#; IBHP 1321#; FFP 63#-63#; FBHP 1300#.

DST #2 (3934-3950) 30", 30", 30", 30"  
Recovered 5' Mud. IFP 42#-42#; IBHP 42#; FFP 42#; FBHP 42#.

D & A: October 26, 1974

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jerry A. Langrehr  
Executive Vice President

Title

October 30, 1974

Date