

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: TIM WEST/KEN OGLE

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

08/10/2007	08/14/2007	09/24/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27168-0000
County: WOODSON
SE NW SE SW Sec. 9 Twp. 24 S. R. 16 ☒ East ☐ West
825 feet from (S) N (circle one) Line of Section
3465 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: GLADES Well # V-51
Field Name: VERNON

Producing Formation: SQUIRREL
Elevation: Ground: 1036 Kelly Bushing: _____
Total Depth: 1075' Plug Back Total Depth: 1063'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1063'
feet depth to SURFACE w/ 159 sx cmt.

Drilling Fluid Management Plan Alt II NUR 4-1-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

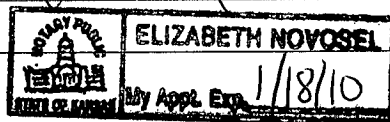
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 05/14/2008
Subscribed and sworn to before me this 14 day of May
20 08
Notary Public: Elizabeth Novosel
Date Commission Expires: _____



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

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MAR 20 2009

KCC WICHITA

Side Two

Operator Name: VIVA INTERNATIONAL INC

Lease Name: GLADES

Well #: V-51

Sec. 9 Twp. 24 S. R. 16 ☒ East ☐ West

County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☒ Yes ☐ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY / NEUTRON

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SQUIRREL 958'

SQUIRREL 1004'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	8 5/8"		40'	PORTLAND	15	
PRODUCTION	5 7/8"	2 7/8"		1063'	50/50 POZ	159	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	UPPER - 960' - 970' (20 PERFS)	UPPER - SPOT 125 GAL ACID 15% HCL, BREAK PSI @ 1750#	
1	LOWER - 1006'-1016' (20 PERFS)	TREATING PSI 2400-1700#, SAND 100# 20/40, 500# 12/20, 600# 8/12	
		ISIP 525# LOWER - SPOT 125 GAL ACID 15% HCL BREAK PSI @ 1800#	
		TREATING PSI 1900-1550# ISIP 550#	
		SAND - 200# 20/40, 800# 12, 1000# 8/12	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1"		1003.5'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/02/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15		30	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15600

LOCATION Ottawa KS

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/15/07	8507	Glades # V5-I	9	24	16	W.O.
CUSTOMER Viva International			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8357 Mulrose Drive			506 Fred			
CITY STATE ZIP CODE Lenexa KS 66214			164 Rick			
			510 Allen			
			505-T106 Ken			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1075 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 1060 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT 6.18 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200 # Premium
Cool Flush Mix + Pump 163 SKS 50/50 Por Mix
Cement 2% Cool + 1/2 # Pheno Seal per sack. Cement to
Surface. Flush pump + lines clean. Displace 2 1/2
Rubber plug to casing TD w/ 6.18 BBL Fresh
Water. Pressure to 500 # PSI. Shut in Casing.

Fred Maden

Rig 6 Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		840.00
5406	65 mi	MILEAGE Pump Truck 164		214.50
5407	6.846 Ton	Ton Mileage 510		489.49
5501C	3 hrs	Transport 505-T106		300.00
1124	159 SKS	50/50 Por Mix Cement		1407.15
1118B	474 #	Premium Cool	RECEIVED	71.10
1107A	82 #	Pheno seal	MAR 21 2008	86.10
4402	1	2 1/2" Rubber Plug	KGCC WICHITA	20.00
		Sub Total		3428.30
		Tax @ 6.3%		99.81
		SALES TAX ESTIMATED		3528.15

AUTHORIZATION [Signature]

TITLE WAF 215663

DATE _____

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company:	Viva International	Commenced:	8/10/2007
Address:	8357 Melrose Dr.	Completed:	August 14, 2007
	Lenexa, KS 66214	Well #:	V-51
Lease:	Glades	API #:	15-207-27,168
County:	Woodson	Status:	Oil Well
Location:	825' FSL/3465'FEL	Total Depth:	1075'-5 7/8"
	Sec.9/Twp24/Rge16	Casing:	40'-8 5/8"cmt w/15 sx
			1062'-2 7/8" EUE
			Consol cmt

Driller's Log:

7	Soil & Clay	1015	Sa Sh Go-Light show
14	Sh	1075	ShT.D.
21	Sa & gravel		
147	Sh		
194	LS		
201	Sh		
415	Ls w/ sa ls		
478	Sh		
613	Ls w/ sh brks		
776	Sh		
784	Ls		
800	Sh		
809	LS		
868	Sh		
946	LS w/ sh brks		
948	Co		
954	Sh		
962	Sa sh Fair odor		
969	Sa Go-GS		
1001	Sh		
1003	Sh w/ Sa fair odor		
1007	Sa/Sh GO		
1009	Sh		

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