

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

*Ken  
3/22/09*

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: RIG 6 DRILLING  
License: 30567  
Wellsite Geologist: TIM WEST/KEN OGLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>06/22/2007</u>	<u>06/25/2007</u>	<u>10/11/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27166-0000  
County: WOODSON  
SE NE SW SW Sec. 9 Twp. 24 S. R. 16  East  West  
825 feet from S N (circle one) Line of Section  
4455 4125' feet from EY W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GLADES Well #: V-41  
Field Name: VERNON  
Producing Formation: SQUIRREL  
Elevation: Ground: 1035 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1070' Plug Back Total Depth: 1064'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1064'  
feet depth to SURFACE w/ 164 sx cmt.

Drilling Fluid Management Plan AH II NCR 4-1-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 05/14/2008  
Subscribed and sworn to before me this 14 day of May  
20 08  
Notary Public: Elizabeth Novosel  
Date Commission Expires: \_\_\_\_\_

**ELIZABETH NOVOSEL**  
1/18/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
MAR 20 2009  
KCC WICHITA

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-47 42  
 Sec. 9 Twp. 24 S. R. 16  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY / NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SQUIRREL</td> <td>958'</td> <td></td> </tr> <tr> <td>SQUIRREL</td> <td>1006'</td> <td></td> </tr> </table>	Name	Top	Datum	SQUIRREL	958'		SQUIRREL	1006'	
Name	Top	Datum								
SQUIRREL	958'									
SQUIRREL	1006'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	8 5/8"		40'	PORTLAND	15	
PRODUCTION	5 7/8"	2 7/8"		1064'	50/50 POZ	164	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	UPPER - 960' - 970' (20 PERFS)	UPPER - SPOT 75 GAL ACID 15% HCL, BREAK PSI @ 1800#	
1	LOWER - 1008'-1018' (20 PERFS)	TREATING PSI 1900-1400#, SAND 100# 20/40, 600# 12/20, 800# 8/12	
		ISIP 550# LOWER - SPOT 125 GAL ACID 15% HCL BREAK PSI @ 2300#	
		TREATING PSI 1600-1500# ISIP 500#	
		SAND - 100# 20/40, 500# 12/20, 500# 8/12	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	1005'		

Date of First, Resumerd Production, SWD or Enhr. 10/11/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	15		30		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

*(If vented, Submit ACO-18.)*

*KL*  
*ML*  
*3/23/09*

# VIVA INTERNATIONAL INC.

LOC. FSL 825 FEL 4125  
SEC 9 TWP 24 RG 16E

DATE 6-22-07 LEASE GLADES WELL# V4-I API# 207-2716-000

Moved rig to location. Dug pits, filled with water.  
Drilled surface casing hole and set 42' ft. of 8 5/8" surface casing  
Cemented with 10 SK portland cement

6-23-07

Started drilling with 5 7/8" bit at 8 am.

6-24-07

Rig was at 932' at 6:30 AM. Shut down till 9-25-07

6-25-07

Started rig at 8:30 am. Drilled the 5 ft liner. Sampled  
down to 957. Got good odor + show of sand.

Cleaned hole up, pulled drill pipe and bit out of hole  
Ran core barrel. Cored interval 957 to 969' 12ft

Pulled barrel, laid out core. Recovered 11.20' of core  
Sand with lime and shale laminations from 957 to 968  
with hardly any bleeding action. Laminated sandy shale  
from 968' to 968.20'. More shale than sand. Bleeding very  
little. Overall a fairly sorry looking section of core.

Ran bit back, reamed core slot. Drilled to 998'. Hit 1st  
cap rock. Drilled to 1002', hit 2nd cap, drilled one more ft  
to 1003. Washed up sample, had good odor and small show  
of sand. Circulated hole clean. Pulled pipe and bit out.

Ran core barrel. Cored interval 1003 to 1015 (12" 2:30 seconds)

Recovered 12' of cored section. Sandy shale from 1003 to 1008  
Good sand section from 1008 to 1014. Shale 1014 to 1015.

Reamed core slot and drilled to T.D. at 1070'

6-26-07

Cleaned hole up good. laid down drill pipe.

Ran 1064' of 2 7/8" sand upset casing in well S/N 1001

5 centralizers and flapper type float shoe

tapped bottom with casing. Circulated clean. Hung pipe on clamp.

moved off location

7-13-07.

Attempted to cement well. couldn't get  
circulation. Have mud ring down hole well taking fluid  
will have to rig up pulling unit and reciprocate pipe  
at later date

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MAR 20 2009

KCC WICHITA

# RIG 6 DRILLING COMPANY, INC.

PO BOX 227  
IOLA, KANSAS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

Company:	Viva International	Commenced:	6/22/2007
Address:	8357 Melrose Dr. Lenexa, KS 66214	Completed:	June 26, 2007
Lease:	Glades	Well #:	V-5
County:	Woodson	API #:	15-207-27169
Location:	825' FSL/4125 FEL Sec.9/Twp24/Rge16	Status:	Oil Well
		Total Depth:	1070-5 7/8"
		Casing:	40'-8 5/8" cmt w/15 sx 1064'-2 7/8' EUE Consol cmt

## Driller's Log:

		Core #1
3	Soil & Clay	958 Sh
5	Sh	963 Sa w/ sh strks (Fair odor)
15	Sa & gravel	968 Sa / sh laminate 50/50%
151	Sh	1001 Sh
202	LS	1002 LS
209	Sh	Core # 2
448	LS w/ sa ls	1003 Sa /Sh
484	Sh	1006 Sh/Sa
559	LS	1014 Sa
560	Co	1016 Sh sandy
616	LS w/ sa ls	1045 Sh (mucky)
777	Sh	1070 Sh T.D.
791	LS w/ sh strks	
799	Sh	
809	LS	
869	Sh	
903	LS	
918	Sh	
925	LS	
936	Sh	
943	LS	
946	Co	
957	Sh	

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MAR 20 2008

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*Ken  
 3/23/09*

TICKET NUMBER 15616  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/30/07	8507	Glades # V4-I	9	24	16	WO

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International	506	Fred		
	495	Casey		
	510	Jason		
	505/1106	Mark		

  

MAILING ADDRESS	CITY	STATE	ZIP CODE
8357 Melrose Drive	Lenexa	KS	66214

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1070 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 1065 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 6.22 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6 BPM

REMARKS: Establish circulation after pulling on casing w/ Pulling Unit. Mix & Pump 3 batches 100# Gel Flush. Mix & Pump 168 SKS 50/50 Por Mix Cement 2 7/8 Gel. K\* Pheno seal per sack. Flush pump & line clean. Displace 2 1/2" Rubber plug to casing TD w/ 6.22 BBL Fresh Water Pressure to 900\* PSI. Hold pressure for 30 min MIT Shut in casing

KCC Rep: Clayton Tittle Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 <sup>00</sup>
5406	65mi	MILEAGE Pump Truck	495	214 <sup>50</sup>
5407A	7.056 Ton	Ton Mileage	510	504 <sup>50</sup>
5501C	4hrs	Transport	505/1106	400 <sup>00</sup>
1124	164sks	50/50 Por Mix Cement		1451 <sup>40</sup>
1118B	582#	Premium Gel		87 <sup>30</sup>
1107A	84#	Pheno Seal		88 <sup>30</sup>
4402	1	2 1/2" Rubber Plug		20 <sup>00</sup>
		Sub Total		3605 <sup>90</sup>
		Tax @ 6.3%		103.76
		Work 216174		

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AUTHORIZATION [Signature] TITLE Pumper DATE \_\_\_\_\_  
 SALES TAX ESTIMATED TOTAL 3709.66