

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/15/07

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: RIG 6 DRILLING
License: 30567
Wellsite Geologist: TIM WEST/KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/26/2007</u>	<u>08/02/2007</u>	<u>10/01/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27170-0000
County: WOODSON
SE NE SE SW Sec. 9 Twp. 24 S. R. 16 East West
825 feet from (S) N (circle one) Line of Section
2805 feet from (E) W (circle one) Line of Section

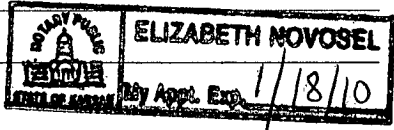
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: GLADES Well #: V-6 67
Field Name: VERNON
Producing Formation: SQUIRREL
Elevation: Ground: 1037 Kelly Bushing: _____
Total Depth: 1085' Plug Back Total Depth: 1072'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1072'
feet depth to SURFACE w/ 169 sx cmt.

Drilling Fluid Management Plan AH II NR 4-1-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 05/14/2008
Subscribed and sworn to before me this 14 day of May,
2008.
Notary Public: Elizabeth Novosel
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 21 2008
KCC WICHITA

Handwritten: 5/23/09

Side Two

Operator Name: VIVA INTERNATIONAL INC Lease Name: GLADES Well #: V-61 / 6Z
 Sec. 9 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY / NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>SQUIRREL</td> <td>967'</td> <td></td> </tr> <tr> <td>SQUIRREL</td> <td>1018'</td> <td></td> </tr> </table>	Name	Top	Datum	SQUIRREL	967'		SQUIRREL	1018'	
Name	Top	Datum								
SQUIRREL	967'									
SQUIRREL	1018'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	8 5/8"		40'	PORTLAND	15	
PRODUCTION	5 7/8"	2 7/8"		1072'	50/50 POZ	169	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	UPPER - 970' - 980' (20 PERFS)	UPPER - SPOT 125 GAL ACID 15% HCL, BREAK PSI @ 2500#	
1	LOWER - 1020'-1030' (20 PERFS)	TREATING PSI 2400-1800#, SAND 100# 20/40, 500# 12/20, 400# 8/12 ISIP 525#	
		LOWER - SPOT 75 GAL ACID 15% HCL BREAK PSI @ 2400#	
		TREATING PSI 2400-1750# ISIP 550#	
		SAND - 200# 20/40, 300# 12, 5+3 BALLS 500# 12/20, 200# 8/12	

TUBING RECORD	Size <u>1"</u>	Set At <u>1014'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/01/2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf	Water Bbls. <u>30</u>	Gas-Oil Ratio
				Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

RIG 6 DRILLING COMPANY, INC.

PO BOX 227
IOLA, KANSAS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

Company:	Viva International	Commenced:	7/26/2007
Address:	8357 Melrose Dr. Lenexa, KS 66214	Completed:	August 02, 2007
Lease:	Glades	Well #:	V-6I
County:	Woodson	API #:	15-207-27,170
Location:	825'FSL/2805' FEL Sec.9/Twp24/Rge16	Status:	Oil Well
		Total Depth:	1085'-5 7/8"
		Casing:	40'-8 5/8" cmt w/15 sx 1071'-2 7/8" EUE Csg. Consol cmt

Driller's Log:			
		1009	LS
		1016	Sh (St CORE 1)
		1026	Sa GO-GS
		1085	Sh T.D.
	8		Soil & Clay
	12		Sh
	20		Sa & gravel
	153		Sh
	370		LS
	414		LS (sandy)
	626		LS w/ sh strks
	785		Sh
	793		LS
	812		Sh
	820		Ls
	879		Sh
	912		LS w/ sh strks
	948		Sh
	967		Sh
	972		Shw/ sa Lt odor
	974		Sa w/ sh GO ,fair show
	977		Sa sh Fair odor
	978		Sa Fair odor
	982		Sa Sh lt odor
	1006		Sh
	1007		Co
	1008		Sh

RECEIVED

MAR 20 2009

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