

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Atlas Pipeline
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Duke Drilling, Co., Inc.
License: 5929
Wellsite Geologist: Jon D. Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>10/30/2008</u>	<u>11/8/2008</u>	<u>2/26/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21643-00-00

County: Harper

ne - ne - sw - se Sec. 24 Twp. 33 S. R. 6 East West

1220 feet from (S) / N (circle one) Line of Section

1551 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Albina E. Wolff Trust Well #: 1-24

Field Name: Stohrville Northeast S/2

Producing Formation: Stalnaker

Elevation: Ground: 1317 Kelly Bushing: 1325

Total Depth: 4600 Plug Back Total Depth: 3645

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 4-1-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice President Date: 3/10/2009

Subscribed and sworn to before me this 10th day of March

2009

Notary Public: Lori A. Zehr

Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Albina E. Wolff Trust Well #: 1-24
 Sec. 24 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Density Neutron Log, Micro Log, Sonic Log, & Geological Report.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> </table> <p style="font-size: 1.2em; margin-top: 20px;">See Note #1</p> <div style="text-align: center; margin-top: 20px;"> <p>RECEIVED</p> <p>MAR 11 2009</p> <p>KCC WICHITA</p> </div>	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum
Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample					
Name	Top	Datum					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23	263	60/40 Poz	190	
Production		4 1/2	10.5	3659	AA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 FT	Stalnaker:3533'-3535'	Acid: 250 gals 10% MCA w/ methonol and flush of 2% KCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3527	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
2/27/2009		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Attachment-Albina E. Wolff Trust #1-24

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	3141'	-1816'
Toronto	3160'	-1835'
Iatan	3494'	-2169'
Stalnaker Sand	3533'	-2208'
Kansas City	3782'	-2457'
Swope	3965'	-2640'
Hertha	3994'	-2669'
BKC	4034'	-2709'
Marmaton	4060'	-2735'
Cherokee Shale	4240'	-2915'
Miss. Chert	4471'	-3146'
Miss. Dolomite	4482'	-3157'
RTD	4600'	

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PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 10/31/2008
INVOICE NUMBER 1970002710		

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Albina E. Wolff Trust
O WELL NO. 1-24
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02716	301		Net 30 DAYS	11/30/2008
For Service Dates: 10/30/2008 to 10/30/2008				
1970-02716				
1970-19069 Cement-New Well Casing 10/30/08				
Pump Charge-Hourly Depth Charge; 0-500'			1.00 Hour	1000.000 1,000.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment Wooden Cement Plug			1.00 EA	160.000 160.00
Mileage Blending and Mixing Service Charge			190.00 DH	1.400 266.00
Mileage Heavy Equipment Mileage			150.00 DH	7.000 1,050.00
Mileage Proppant and Bulk Delivery Charges			615.00 DH	1.600 984.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			75.00 Hour	4.250 318.75
Additives Cello-flake			48.00 EA	3.700 177.60 T
Calcium Chloride			492.00 EA	1.050 516.60 T
Cement 60/40 POZ			190.00 EA	12.000 2,280.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00

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 Cement for 8 5/8" CSW
 TR
 902-08

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,363.81 5,814.14 127.68 5,941.82
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BASIC

energy services, L.P.

FIELD ORDER

19069

Subject to Correction

Date 10-30-08	Customer ID	Lease ALBINA E. WOLFF TRACT	Well # 1-24	Legal 24-33-6
		County HARPER	State KS	Station PLATT, KS
CHARGE	OIL PRODUCERS INC. O&Gs	Depth	Formation	Shoe Joint
		Casing 8 5/8	Casing Depth 263	TD 263'
		Customer Representative JOHN	Treater KEARSEY	Job Type CRUW-SUBSTR

AFE Number	PO Number	Materials Received by X John D. Brummett	ALS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	190 SK.	60/40 POZ		2280.00
	PC102	48 lb.	CELL FLACE		177.60
	PC109	492 lb.	CALCIUM CHLORIDE		516.60
	CF153	1 EA.	8 5/8 WOOD PUC		160.00
	E101	150 mile	TRUCK MILEAGE		1050.00
	B113	615 M	BULK DELIVERY		984.00
	E100	75 mile	PICKUP MILEAGE		318.75
	PE240	190 SK.	BLENDING CHEMICAL		266.00
	S003	1 EA.	SERVICE SUPERVISOR		175.00
	PE200	1 EA.	PUMP CHEMICAL		1000.00
	PE504	1 EA.	PUG CONTRACTOR		250.00

John M. [unclear]

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TREATMENT REPORT

Customer <i>O.P.</i>	Lease No.	Date <i>10-30-08</i>
Lease <i>ALBINA E. WOLFF TRUST 1-24</i>		
Field Order # <i>17069</i>	Station <i>PRATT, KS</i>	Casing <i>8 7/8</i> Depth <i>263</i>
Type Job <i>CNW - SURFACE</i>	Formation	County <i>HARPER</i> State <i>KS</i>
		Legal Description <i>24-33-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>263</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>JOHN</i>	Station Manager <i>SCOTT</i>	Treater <i>CORDELY</i>
Service Units <i>19907</i>	<i>20919-19905</i>	<i>19832-21010</i>
Driver Names <i>KG</i>	<i>CORY</i>	<i>LACHANCE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2045</i>					<i>ON LOCATION</i>
					<i>RECEIVED</i>
					<i>MAR 11 2009</i>
					<i>KCC WICHITA</i>
					<i>RUN 263' 8 7/8 CSG. 6 STS</i>
					<i>BREAK CELL</i>
					<i>MIX CEMENT</i>
<i>2115</i>			<i>42</i>	<i>5</i>	<i>190 SK. 60/40 P02</i>
					<i>20% PEL, 3% CC, 1/4" CELLFAC</i>
					<i>STOP - RELEASE PLUG</i>
			<i>0</i>	<i>5</i>	<i>START DESP.</i>
<i>2145</i>			<i>15</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>CIRC. 5 bbl. CEMENT TO BIT</i>
<i>2015</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KCC</i>



PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 11/10/2008
INVOICE NUMBER 1970002759		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Albina E Wolff Trust
O WELL NO. 1-24
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02765	301		Net 30 DAYS	12/10/2008
For Service Dates: 11/08/2008 to 11/08/2008				
1970-02765				
1970-19179 Cement-New Well Casing 11/8/08				
Pump Charge-Hourly Depth Charge; 3001'-4000'			1.00 Hour	2160.000 2,160.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment 4 1/2" Basket			1.00 EA	270.000 270.00
Cement Float Equipment Cementing Shoe Packer Type			1.00 EA	3700.000 3,700.00
Cement Float Equipment Latch Down Plug and Baffle			1.00 EA	370.000 370.00
Cement Float Equipment Turbolizer			6.00 EA	85.000 510.00
Mileage Blending and Mixing Service Charge			125.00 DH	1.400 175.00
Mileage Heavy Equipment Mileage			150.00 DH	7.000 1,050.00
Mileage Proppant and Bulk Delivery Charges			435.00 DH	1.600 696.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			75.00 Hour	4.250 318.75
Additives Cello-flake			24.00 EA	3.700 88.80 T
Additives De-foamer			24.00 EA	4.000 96.00 T
Additives FLA-322			76.00 EA	7.500 570.00 T
Additives Gas-Blok			94.00 EA	5.150 484.10 T
Additives Gilsonite			499.00 EA	0.670 334.33 T
Additives Salt			482.00 EA	0.500 241.00 T

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Cement for 4 1/2" CSN
 IDC
 M

902-34



PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 11/10/2008
INVOICE NUMBER 1970002759		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Albina E. Wolff Trust
O WELL NO. 1-24
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1970-02765	301			Net 30 DAYS	12/10/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II			500.00	EA	1.530	765.00 T
Cement 60/40 POZ			25.00	EA	12.000	300.00 T
Cement AA2 Cement			100.00	EA	17.000	1,700.00 T
Supervisor Service Supervisor Charge			1.00	Hour	175.000	175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,993.34 11,260.64 191.74 11,452.38
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BASIC

energy services, L.P.

FIELD ORDER

19179

Subject to Correction

Date 11-8-08		Customer ID		Lease ALBINA E. WOLT		Well # TRUST 1-24		Legal 24-33-6	
Oil Producers INC.				County HARPER		State KS		Station PRA-H	
C H A R G E		Depth 4600'		Formation			Shoe Joint 20' 68		
				Casing 3659'		Casing Depth 4 1/2"		TD	
Customer Representative						Treater Robert Fuller			
AFE Number			PO Number			Materials Received by X Bra ...			

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	100 SK	AA-2 Cmt	-	1,700.00
	CP103	25 SK	500/40 P02	-	300.00
	CC105	24 lb	Defoamc	-	96.00
	CC111	482 lb	Salt	-	241.00
	CC115	94 lb	gms-blok	-	484.10
	CC129	76 lb	FLA-322	-	570.00
	CC201	499 lb	gilsonite	-	334.33
	CC102	24 lb	Cellfakc	-	88.80
	CF1900	1 SA	Basket 4 1/2"	-	270.00
	CF1650	6 SA	Turbolizers	-	510.00
	CF1001	1 SA	Padlock shoe	-	3,700.00
	CF606	1 SA	Latch down plug & Barite	-	370.00
	CC155	500 GAL	more flush SUPER FLUSH II	-	765.00
	E101	150 mi	Heavy Equipment mileage	-	1,050.00
	E113	435 TM	Bulk Delivery	-	696.00
	E100	75 mi	pick up mileage	-	318.75
	CE240	125 SK	Blender and mixing charge	-	175.00
	S003	1 SA	Servic - SUPER VICE	-	175.00
	CE204	1 SA	4 hr Depth Charge 3001'-4000'	-	2160.00
P	CE504	1 SA	Plug container Rental	-	250.00
Discounted Price					11,260.65
Thank you					

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energy services, L.P.

TREATMENT REPORT

Customer <i>OIL PRODUCERS INC</i>	Lease No.	Date <i>11-8-08</i>
Lease <i>AIBINA E. WOLFF</i>	Well # <i>TRUST 1-24</i>	
Field Order # <i>191199</i>	Station <i>PRM H</i>	Casing <i>4 1/2</i>
	Depth <i>3659'</i>	County <i>HARPER</i>
Type Job <i>CNW 4 1/2 LIS.</i>	Formation	Legal Description <i>24-33-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>3659</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>58</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>2,000</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>3638'</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 19959 20920 19832 21010</i>		
Driver Names <i>Sullivan Nelson Lachance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>	<i>RM</i>				<i>ON LOC Softly meeting</i>
					<i>Run 4 1/2" 10.5 CASING</i>
					<i>cont. 1, 3, 5, 7, 9, 11 - 13 Basket 2</i>
					<i>shoe p. 20' @ w/ Packer shoe</i>
<i>0700</i>					<i>CASING ON BOTTOM</i>
<i>0715</i>					<i>Hook Up to Break CIRC</i>
<i>0720</i>					<i>Shut down AND DROP BALL / Packer shoe</i>
<i>0735</i>	<i>1200</i>				<i>Set Packer shoe @ CIRC</i>
<i>0810</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Start SUPER Flush</i>
			<i>15</i>	<i>4</i>	<i>at 4th SPACER</i>
			<i>26</i>	<i>4.5</i>	<i>Mix cont 100% AA-2 @ 15. 1 1/2 GAL</i>
					<i>1/4 lb Colite 6% Odean 10% Sulf 1% gels</i>
<i>0823</i>					<i>Shut down AND wash pump liner</i>
<i>0825</i>	<i>150</i>			<i>5</i>	<i>Release Plug AND Start DISA</i>
	<i>250</i>		<i>43</i>		<i>Life Psi</i>
	<i>400</i>			<i>3.5</i>	<i>Slow Rate</i>
<i>0835</i>	<i>1800</i>		<i>58</i>		<i>Plug down</i>
<i>0840</i>					<i>Plug R H</i>
					<i>Job Complete</i>

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Thank you