

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: Oneok  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Macklin M. Armstrong

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>9/18/2008</u>	<u>10/01/2008</u>	<u>11/07/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22160-00-00  
County: Seward  
   -    - ne - nw Sec. 33 Twp. 32 S. R. 32  East  West  
4620 feet from  S /  N (circle one) Line of Section  
3300 feet from  E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: \_\_\_\_\_  
(circle one) NE  SE NW SW  
Lease Name: Fawcett Well #: 1-33  
Field Name: Fedder Southwest

Producing Formation: Lower Morrow  
Elevation: Ground: 2818 Kelly Bushing: 2829  
Total Depth: 6040 Plug Back Total Depth: 6025  
Amount of Surface Pipe Set and Cemented at 1650 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT I NCR 4-1-09  
(Data must be collected from the Reserve Pit)  
Chloride content 464,688 ppm Fluid volume 4149 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: See Note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 03/11/09  
Subscribed and sworn to before me this 11 day of March, 2009.

Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010  
**LORIA A. ZEHR**  
Notary Public - State of Kansas  
My Appt. Expires

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**MAR 13 2009**

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Operator Name: Oil Producers Inc. of Kansas Lease Name: Fawcett Well #: 1-33  
 Sec. 33 Twp. 32 S. R. 32 East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum ✓ See Note #2
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	
Cores Taken	Yes	<input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	
List All E. Logs Run:	Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log, Geologist Report.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	80#	30	Common	10	2% cc
Surface		8 5/8	24#	1656	A-Con/Cmn	595	3%cc, 1/4 Clfk
Production		4 1/2	11.6#	6039	AA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4/ft	St. Louis: 5972'-5976'	Acid: 500 gals, 10% MIRA, 2% KCL	
2/ft	Lwr Morrow: 5625'-5642'	Acid: 3500 gals Frac: 9000 gals N2 Foam	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 2/7/2009		Producing Method			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		220					

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Other (Specify) \_\_\_\_\_

Production Interval  Commingled \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

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**Attachment 1 -Fawcett #1-33**

**Note #1:**

Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Lemert Printz #1-14 License No: 8061  
Quarter: Sw Sec: 14 Twp: 32S R: 33W  
County: Seward Docket No: D-28041

Operator Name: Trueblood Resources  
Lease Name: Carter #2-16 SWD OCC License No: 378476  
Quarter: NW Sec: 16 Twp: 5N R: 22ECM  
County: Beaver Co,OK Docket No:

Operator Name: West Sunset Disposal  
Lease Name: Simonson 25-1 License No: 32462  
Quarter: SW Sec: 25 Twp: 33 R: 31W  
County: Seward Docket No: D-27929

Operator Name: H & L Disposal Wells, Inc.  
Lease Name: Anna Bryant #2 License No: 15484  
Quarter: SW Sec: 19 Twp: 2 R: 21ECM  
County: Beaver Co., OK Docket No:

Operator Name: Hayden Operating  
Lease Name: Mitchell B-3 License No: 33562  
Quarter: SE Sec: 18 Twp: 30 R: 33W  
County: Haskell Docket No: D-30046

**Note #2:**

**Sample Formation (Top), Depth and Datum**

<b>Name</b>	<b>Top</b>	<b>Datum</b>
Heebner	4229	-1400
Toronto	4254	-1425
Lansing	4369	-1540
Iola	4648	-1819
Stark	4840	-2011
BKC	4924	-2095
Marmaton	5004	-2175
Cherokee	5166	-2337
Morrow Shale	5516	-2687
Up. Mrrw Sd	5566	-2737
Lw Mrrw Sd	5623	-2794
Chester	5655	-2826
St. Gen	5840	-3011
St. Louis Porosity	5926	-3097

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Chief Drilling Services, Inc.  
 3052 E. Webb Rd  
 Weatherford, OK 73096

Invoice #

53

Date

9/9/2008

Bill To

Oil Producers Inc. of Kansas  
 1710 Waterfront Parkway  
 Whichita, KS 67206

Date Job Completed	9/9/2008
Due Date	10/9/2008
Legal	S33-T32N-R32W

Ordered By	Lease Name	Terms	Drilling Rig	EIN Number
B. Kasper	Fawcett 1-33	Net 30	Duke 10	26-0702572

Quantity	Description	U/M	Amount	
45	30" Hole Diameter < 100 ft	ft	2,565.00	
40	20" X .312" Wall Steel Pipe	ft	1,568.00T	
40	Drilling Expense	ft	800.00	
1	5' X 5' 16GA Corrugated Cellar	ea	465.80T	
5	Cement-10 Sack Grout Mix	CYD	950.00	
1	Welding Rods, Equipment, Time	WLD	175.00	
1	Conductor Pipe Cover- Non-Pressure Application	ea	50.00	
<p><b>ENTERED</b></p> <p>SEP 10 2008</p> <p><i>Idc</i> <i>M</i> 362-10 - 2167.01            40' of 20" conductor pipe            902-08 - 4540.00            Drtg sur f/ conductor pipe</p> <p><b>ORIGINAL</b></p>				
<p><i>Bob Kasper</i></p>			<b>Subtotal</b>	\$6,573.80
			<b>Sales Tax (6.55%)</b>	\$133.21
			<b>Total</b>	\$6,707.01

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**Liberal**

<b>PAGE</b> 1 of 2	<b>CUST NO</b> 1975-OIL023	<b>INVOICE DATE</b> 09/22/2008
<b>INVOICE NUMBER</b> <b>1975001307</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Fawcett  
**O** WELL NO. 1-33  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01309	301		Net 30 DAYS	10/22/2008
<b>For Service Dates: 09/19/2008 to 09/19/2008</b>				
<b>1975-01309</b>				
<b>1975-18039 Cement-New Well Casing 9/19/08</b>				
Pump Charge-Hourly Depth Charge; 1001'-2000'			1.00 Hour	1500.000 1,500.00
Cement Float Equipment Basket, 8 5/8"			1.00 EA	315.000 315.00
Cement Float Equipment Centralizer, 8 5/8"			2.00 EA	90.000 180.00
Cement Float Equipment Guide Shoe - Regular, 8 5/8"			1.00 EA	380.000 380.00
Cement Float Equipment Insert Float Valve, 8 5/8"			1.00 EA	280.000 280.00
Cement Float Equipment Top Rubber Cement Plug, 8 5/8"			1.00 EA	225.000 225.00
Mileage Blending & Mixing Service Charge			595.00 DH	1.400 833.00
Mileage Heavy Equipment Mileage			60.00 DH	7.000 420.00
Mileage Proppant and Bulk Delivery Charge			560.00 DH	1.600 896.00
Miscellaneous Plug Container Charge			1.00 EA	250.000 250.00
Pickup Car, Pickup or Van Mileage			20.00 Hour	4.250 85.00
Additives Cello-flake			140.00 EA	3.700 518.00 T
Calcium Chloride			1,492.00 EA	1.050 1,566.60 T
Cement A-Con Blend			395.00 EA	18.600 7,347.00 T
Cement Premium/Common			200.00 EA	16.000 3,200.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00

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**SEP 1 2008**  
*Cement for 8 5/8" sub*  
*JDR*  
*TW*  
*902-08*  
*OP*



**Liberal**

PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 09/22/2008
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**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
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**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
1975-01309	301			Net 30 DAYS	10/22/2008	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT

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PLEASE REMIT TO:  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-2,907.30
SUBTOTAL	15,263.30
TAX	694.98
<b>INVOICE TOTAL</b>	<b>15,958.28</b>

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energy services, L.P.

1309  
**FIELD ORDER 18039**

Subject to Correction

Date <b>9-19-09</b>	Customer ID	Lease <b>Fawcett</b>	Well # <b>1-33</b>	Legal <b>33-32-32</b>
<b>Oil Producers</b>		County <b>Seward</b>	State <b>KS</b>	Station <b>1975</b>
C H A R G E	Depth <b>1656.12</b>	Formation		Shoe Joint <b>42.31</b>
	Casing <b>8 5/8 24#</b>	Casing Depth <b>1656.12</b>	TD <b>1656.12</b>	Job Type <b>CNW Surface</b>
	Customer Representative <b>Bob Kasper</b>		Treater <b>Jason Arrington IRB</b>	
AFE Number	PO Number	Materials Received by <b>X Jerry Sorte</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Liberal	CL101	395 SK	A-Gon Blend		7347.00
	CL100	200 SK	Premium/Common		3200.00
	CC109	1492 lb	Calcium Chloride		1566.60
	CC102	140 lb	Cello-Flake		518.00
	CF253	1 EA	Guide Shoe - Regular 8 5/8		380.00
	CF1453	1 EA	Flapper Type insert 8 5/8		280.00
	CF1753	2 EA	Centralizer 8 5/8		180.00
	CF1903	1 EA	8 5/8 Basket		315.00
	CF105	1 EA	Top Rubber Plug 8 5/8		225.00
	E-101	60 mi	Heavy Equipment Mileage		420.00
	CE240	595 SK	Blending & Mixing		833.00
	E113	560 TM	Prepment & Bulk Delivery		896.00
	CE202	1 hrs	Depth Charge 1001-2000		1500.00
	E100	20 mi	Pick up Mileage		85.00
	S003	1 EA	Service Supervisor		175.00
Lib	CE504	1 Sub	Plng Container		25000
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				KCG WICHITA	
				Discounted Total	15263.30
				Plus Tax	

Customer <i>Oil Producers</i>	Lease No.	Date <i>9-19-08</i>
Lease <i>Fawcet</i>	Well # <i>1-33</i>	
Field Order # <i>18039</i>	Station <i>1975</i>	Casing <i>5 7/8</i>
		Depth <i>7656.12</i>
Type Job <i>CNW Surface</i>	Formation	County <i>Seward</i>
		State <i>KS</i>
		Legal Description <i>33-32-52</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 7/8</i>	Tubing Size <i>2 1/2</i>	Shots/Ft		Acid <i>395 sk Accon Blend</i>	RATE	PRESS <i>370 CC</i>	ISIP <i>1/4 # Cell Flak</i>
Depth <i>7656.12</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>102</i>	Volume	From	To	Pad <i>200 sk Premium</i>	Min/Comma	<i>2% CC</i>	<i>10 # Cell Flak</i>
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Terry Bennett</i>	Treater <i>Jason Arrington</i>
Service Units <i>21755 19828 19919 19819 19566 19354 14284</i>		
Driver Names <i>J. Arrington Nathan Shewers Terry Mariattie Rubin Martinez</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					On Loc. Start Casing
9:45					Rig up
11:45					Casing on Bottom, Stab Head
11:50					Break Circ.
12:00					Test Lines
12:04			170	4.5	Start Cement
12:40			47	5	Start Tail
12:57					Shut down, Prep Plug
1:00	600		102		Start Disp.
1:26	1200				Land Plug
1:30					Release Pressure, Rig down
1:45					Leave Loc.

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PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 10/03/2008
INVOICE NUMBER <b>1975001349</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Fawcett  
**O** WELL NO. 1-33  
**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-01351	301		Net 30 DAYS	11/02/2008
<b>For Service Dates: 10/01/2008 to 10/01/2008</b>				
<b>1975-01351</b>				
<b>1975-21155 Cement-New Well Casing 10/1/08</b>				
Pump Charge-Hourly Depth Charge; 6001'-7000'			1.00 Hour	3240.000 3,240.00
Cement Float Equipment Auto Fill Float Shoe, 4 1/2"			1.00 EA	330.000 330.00
Cement Float Equipment Latch Down Plug & Baffle, 4 1/2"			1.00 EA	370.000 370.00
Cement Float Equipment Turbolizer, 4 1/2"			6.00 EA	85.000 510.00
High Head Charge Derrick Charge			1.00 EA	300.000 300.00
Mileage Blending & Mixing Service Charge			160.00 DH	1.400 224.00
Mileage Heavy Equipmen Mileage			24.00 DH	7.000 168.00
Mileage Proppant and Bulk Delivery Charge			91.00 DH	1.600 145.60
Miscellaneous Plug Container Charge			1.00 EA	250.000 250.00
Pickup Car, Pickup or Van Mileage			12.00 Hour	4.250 51.00
Standby Time Additional hrs on location			1.00 Hour	500.000 500.00
Additives CAF 38 Defoamer			38.00 EA	7.000 266.00 T
Additives FLA-115			91.00 EA	15.000 1,365.00 T
Additives Gilsonite			803.00 EA	0.670 538.01 T
Additives Salt (fine)			831.00 EA	0.500 415.50 T
Additives Super Flush II			500.00 EA	1.530 765.00 T
Cement AA2			160.00 EA	18.200 2,912.00 T

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CEMENT 4 1/2" CSW  
 FDC  
 902-34  
 (OP)



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PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 10/03/2008
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**B** COUNTY Seward  
**S** STATE Ks  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1975-01351	301			Net 30 DAYS	11/02/2008
Supervisor Service Supervisor Charge		QTY 1.00	U of M Hour	UNIT PRICE 175.000	INVOICE AMOUNT 175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,256.53 9,268.58 303.49 9,572.07
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# BASIC

energy services, L.P.

1351

**FIELD ORDER**

21155

Subject to Correction

Date <b>10-1-08</b>	Customer ID	Lease <b>Fawcett</b>	Well # <b>1-33</b>	Legal <b>33-32-32</b>
		County <b>Seward</b>	State <b>Ks</b>	Station <b>Liberal</b>
C H A R G E	<b>Oil Producers</b>	Depth <b>6045</b>	Formation	Shoe Joint <b>15'</b>
		Casing <b>4 1/2</b>	Casing Depth <b>1040</b> TD <b>6040</b>	Job Type <b>4 1/2 L.S. CNU</b>
		Customer Representative <b>B. Kasper</b>	Treater <b>M. Cochran</b>	

AFE Number	PO Number	Materials Received by <b>X Jey Sarte</b>
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib.	CL105	160sk	AA2 Cement		2912.00
	CC107	38 lb	CAF 38		266.00
	CC111	83 lb	S&T		415.50
	CC124	91 lb	F/A-115		1365.00
	CC201	803 lb	Gilsonite		538.01
	CF1250	1 ea	Auto fill float Shoe		330.00
	CF606	1 ea	Latch down Plug + Battle		370.00
	CF1650	6 ea	Turbolizer		510.00
	CC155	500 gal	Super Flush II		765.00
	E101	24 mi	Heavy Equip. Mileage		168.00
	CE240	100sk	Blending & mixing Chrg.		224.00
	E113	91 gm	Bulk Delivery		145.60
	CE207	1 ea	Depth Chrg. 6001'-7000'		3240.00
	E100	12 mi	Pick-up Mileage		51.00
	S003	1 ea	Service Supervisor		175.00
	CE504	1 ea	Plug Container		250.00
Lib.	CE503	1 ea	Derrick Chrg.		300.00
Lib.	CE403	1 ea	Additional Hrs.		500.00

Discounted Total **9268.58**  
Plus Tax

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## TREATMENT REPORT

Customer <i>Oil Producers</i>	Lease No.	Date <i>10-1-08</i>	
Lease <i>FJWCCT</i>	Well # <i>1-35</i>		
Field Order # <i>21155</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>4040</i>
Type Job <i>4 1/2 L.S.</i>	Formation <i>CNW</i>	County <i>Seward</i>	State <i>Ks</i>
		Legal Description <i>33-32-32</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	DATE	PRESS	ISP	
		<i>1805k</i>		<i>AA 2 - 10%</i>	<i>5/8"</i>	<i>.6%</i>	<i>FPA-115-</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
		<i>5#</i>		<i>Gilsonite - 1/4"</i>	<i>Deframer</i>			
Volume	Volume	From	To	Fract	Min		10 Min.	
		<i>1.44</i>		<i>1/5k</i>	<i>6.2</i>	<i>gal/5k @ 15'</i>	<i>15'</i>	
Max Press	Max Press	From	To		Avg			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>B. Kasper</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21255 27808 19553 19805 19883</i>		
Driver Names <i>Cochran McCulley Showers</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>18:50</i>					<i>on location w/ float equip.</i>
<i>19:30</i>					<i>Trucks on loc. / Hold safety</i>
<i>22:40</i>					<i> casing on bottom / cir. w/ rig</i>
<i>23:00</i>	<i>2500</i>				<i>Test Pump + Lines</i>
<i>23:01</i>	<i>500</i>		<i>5</i>	<i>5</i>	<i>Start Fresh H<sub>2</sub>O</i>
<i>23:02</i>	<i>500</i>		<i>12</i>	<i>5</i>	<i>Start Superflush II</i>
<i>23:04</i>	<i>500</i>		<i>5</i>	<i>5</i>	<i>Start + fresh H<sub>2</sub>O</i>
					<i>Shutdown + Knock Loose</i>
			<i>3.8</i>		<i>Plug Rat Hole w/ 15sk @ 15'</i>
			<i>2.5</i>		<i>Plug Mouse Hole w/ 10sk @ 15'</i>
					<i>Shutdown + Hook up to pipe</i>
<i>23:06</i>	<i>600</i>		<i>35</i>	<i>5</i>	<i>Start Cmt 135sk @ 15'</i>
<i>23:14</i>					<i>Shutdown + Wash Pump + Lines</i>
<i>23:26</i>	<i>200</i>		<i>0</i>	<i>7</i>	<i>Start disp. w/ fresh H<sub>2</sub>O</i>
<i>23:40</i>	<i>650</i>		<i>90</i>	<i>7</i>	<i>Slow Rate</i>
<i>23:42</i>	<i>1500</i>		<i>94</i>	<i>3</i>	<i>Bump Plug</i>
<i>23:43</i>	<i>8</i>		<i>94</i>	<i>3</i>	<i>Release / float held</i>
<i>00:10</i>					<i>End Job</i>
	<i>700</i>				
<i>23:50</i>					<i>Pressure Before Plug landed</i>
					<i>Plug Rat + Mouse Holes</i>
					<i>w/ 25sk @ 15'</i>

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