

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Red Oak Energy*  
*3/16/09*

OPERATOR: License # 3581  
Name: Red Oak Energy, Inc.  
Address 1: 7701 E Kellogg  
Address 2: Ste. 710  
City: Wichita State: KS Zip: 67278 +  
Contact Person: Scott Banks  
Phone: ( 316 ) 652-7373  
CONTRACTOR: License # 33350  
Name: Southwind Drilling  
Wellsite Geologist: Scott Banks  
Purchaser: Sunoco  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
7-31-'08      8-08-'08      8-28-'08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 135-24829-0000  
Spot Description: SWND USE  
SW2-SW Sec. 20 Twp. 17 S. R. 25  East  West  
1350 1678 Feet from  North /  South Line of Section  
2310 2293 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner: *per 6/15/08 \$125/08*  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Lamer Trust Well #: 1-20  
Field Name: Lucky 17 East  
Producing Formation: Mississippian  
Elevation: Ground: 2489 Kelly Bushing: 2499  
Total Depth: 4510 Plug Back Total Depth: 4481  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1762 Feet  
If Alternate II completion, cement circulated from: 1760  
feet depth to: surface w/ 140 sx cm.

Drilling Fluid Management Plan AH II NCR 4-1-09  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: 500 bbls  
Dewatering method used: Cut windows, let dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 3-16-09  
Subscribed and sworn to before me this 19th day of March  
2009.  
Notary Public: [Signature]  
Date Commission Expires: Oct. 29, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 24 2009  
CONSERVATION DIVISION  
WICHITA, KS

VICTORIA DAVIS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10/29/09

Operator Name: Red Oak Energy, Inc. Lease Name: Lamer Trust Well #: 1-20  
 Sec. 20 Twp. 17 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>CDL/CNL, DIL, CBL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Anhy</td> <td>1830</td> <td>+669</td> </tr> <tr> <td>Heebner</td> <td>3800</td> <td>-1301</td> </tr> <tr> <td>Lansing</td> <td>3842</td> <td>-1343</td> </tr> <tr> <td>Ft. Scott</td> <td>4332</td> <td>-1832</td> </tr> <tr> <td>Miss.</td> <td>4428</td> <td>-1929</td> </tr> </table>	Name	Top	Datum	Base Anhy	1830	+669	Heebner	3800	-1301	Lansing	3842	-1343	Ft. Scott	4332	-1832	Miss.	4428	-1929
Name	Top	Datum																	
Base Anhy	1830	+669																	
Heebner	3800	-1301																	
Lansing	3842	-1343																	
Ft. Scott	4332	-1832																	
Miss.	4428	-1929																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	225	common	160	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5	4509	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1762-surface	SMD	140	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4436-4440	300 gals 20% MCA	

TUBING RECORD:	Size: 2"	Set At: 4557	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. August 29, 2008		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 65	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio Gravity 38

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 4436-40 Mississippian
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 24 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



CHARGE TO: Red Oak Energy  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET

No 14665

PAGE 1 OF 1

SERVICE LOCATIONS  
 1. Hays Ks  
 2. Ness City Ks  
 3. \_\_\_\_\_  
 4. \_\_\_\_\_

WELL/PROJECT NO. #1-20  
 LEASE Lamer  
 COUNTY/PARISH Ness  
 STATE Ks  
 CITY \_\_\_\_\_  
 DATE 8-25-08  
 OWNER same

TICKET TYPE  
 SERVICE  
 SALES

CONTRACTOR \_\_\_\_\_  
 RIG NAME/NO. \_\_\_\_\_  
 SHIPPED VIA CT Location  
 DELIVERED TO \_\_\_\_\_  
 ORDER NO. \_\_\_\_\_

WELL TYPE oil  
 WELL CATEGORY Development  
 JOB PURPOSE Cement Port Collar  
 WELL PERMIT NO. \_\_\_\_\_  
 WELL LOCATION \_\_\_\_\_

REFERRAL LOCATION \_\_\_\_\_  
 INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	60	mi			7.00	420.00
578		1			Pump Charge (Port Collar)	1	ea			1400.00	1400.00
278		1			Sand 20/40 Brady	1	sk			25.00	25.00
330		2			SMD Cement	140	sk			16.00	2240.00
276		2			Flocele	75	#			1.50	112.50
81		2			Cement Service Charge	275	sk			1.90	522.50
583		2			Drayage	268.8	TM	20	mi	1.75	470.40

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 24 2009  
 CONSERVATION DIVISION  
 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X \_\_\_\_\_  
 DATE SIGNED 8-25-08 TIME SIGNED 1815  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				470.40
WE UNDERSTOOD AND MET YOUR NEEDS?				3979.70
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				5190.40
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				7.05 TAX 5.3%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				126.01
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 5316.41

JOB LOG

SWIFT Services, Inc.

DATE 8-25-08 PAGE NO.

CUSTOMER Red Oak Energy WELL NO. 1-20 LEASE Lamer JOB TYPE cement Port-Collar TICKET NO. 14665

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							onloc set up Trks
								2 3/4" x 4 1/2"
								P.C. 1762'
								RBP @ 3223'
	1415	2	0			200		turn hole over
	1445		55					
	1450	2.5	11					Spot 1sk sand w/ 11 bbl wtr
	1630					1000		Test Tools & csq (good)
								Open P.C.
	1635	3.5	4			150		Take inj rate
	1640	3.5	0			200		start cement 140sk SMD
	1655	4	65					circ cement/raise weight
	1656	4	70/0					End Cement/start Displacement
	1658		6					Cement Displaced
								Close P.C.
						1000		Test Csq (good)
								run 4jts
	1710	3	0			150		Rev. Out
	1715		15					End Hole Clean
								TIH to RBP
	1750	3	0			200		circ sand off Plug
	1800		25					Hole Clean
								140sk
								10sk top it
								Thank you
								Nick, Josh, F, & Dave K

# ALLIED CEMENTING CO., LLC. 32827

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE <u>8-8-08</u>	SEC <u>20</u>	TWP <u>17S</u>	RANGE <u>25W</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>1:00 pm</u>	JOB START <u>5:30 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>TRUST</u>		WELL # <u>1-20</u>	LOCATION <u>Utica 4E 6S 4W</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>N/into</u>				

CONTRACTOR SOUTHwing Rig 1  
 TYPE OF JOB Long string  
 HOLE SIZE 7 7/8 T.D. 4510'  
 CASING SIZE 4 1/2 DEPTH 4809'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 2015'  
 CEMENT LEFT IN CSG. 2015'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT FRESH WATER 72 1/2 BBLs

OWNER Red oak Energy  
 CEMENT  
 AMOUNT ORDERED ASC 175sf and 2 GALS OF KCL, 500 GALS ASF

EQUIPMENT  
 PUMP TRUCK CEMENTER DWAYNE W  
 # 181 HELPER JOE B  
 BULK TRUCK  
 # 342 DRIVER NEWTON D  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>3sf</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>175 sf</u>	@	<u>16.85</u>	<u>2948.75</u>
SALT	<u>11 sf</u>	@	<u>23.55</u>	<u>259.05</u>
ASFUSH	<u>500 GAL</u>	@	<u>1.25</u>	<u>625.00</u>
KCL	<u>2 GAL</u>	@	<u>30.70</u>	<u>61.40</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>200 sf</u>	@	<u>2.25</u>	<u>450.00</u>
MILEAGE	<u>200 mi 10 17</u>			<u>340.00</u>
			TOTAL	<u>4745.40</u>

REMARKS:

pipe on bottom break circulation pump 500bls of water pump 500 gals of ASF pump 500bls water behind shut down and plug rat and mouse pump the rest of the 175sf ASC shut down and wash up and rease plug plug did hold p's to 500# 1000# rig down disp 7 1/4 to 7 3/4

SERVICE

DEPTH OF JOB	<u>4510'</u>		
PUMP TRUCK CHARGE			<u>2144.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>17</u>	@	<u>7.00</u> <u>119.00</u>
MANIFOLD	<u>Head RENT</u>	@	<u>111.00</u> <u>111.00</u>
_____	_____	@	_____
_____	_____	@	_____

CHARGE TO: Red oak Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2374.00

PLUG & FLOAT EQUIPMENT

1-4 1/2 AFUGUIDESHOE	@	<u>166.00</u>	<u>166.00</u>
1-4 1/2 insert	@	<u>249.00</u>	<u>249.00</u>
9-4 1/2 centralizers	@	<u>50.00</u>	<u>450.00</u>
1-4 1/2 Port COLLAR	@	<u>1768.00</u>	<u>1768.00</u>
1-4 1/2 RUBBER plug	@	<u>60.00</u>	<u>60.00</u>
3-4 1/2 CEMENT BASKETS		<u>166.00</u>	<u>498.00</u>
			TOTAL <u>3196.00</u>

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME x John Mondero  
 SIGNATURE x John Mondero

*Thank you*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 24 2009

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33092

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE 8-1-08 7-31-08 SEC. 20 TWP. 17s RANGE 25w CALLED OUT 7:30 pm ON LOCATION 11:30 pm JOB START 12:30 am JOB FINISH 1:30 am  
 LEASE Lamer Trust WELL # 1-20 LOCATION Ness City, 10w to Hrd, 7N, COUNTY Ness STATE KS  
 OLD OR NEW (Circle one) 1/2 W, N side

CONTRACTOR Southwind Rig #1 OWNER Red Oak Energy  
 TYPE OF JOB Surface

HOLE SIZE \_\_\_\_\_ T.D. 225  
 CASING SIZE 8 5/8 DEPTH 222.61  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 psi MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 20 ft  
 CEMENT LEFT IN CSG. 20 ft  
 PERFS. \_\_\_\_\_

CEMENT  
 AMOUNT ORDERED 160 sk common 3% cc, 2% gel

DISPLACEMENT Fresh water  
 EQUIPMENT

COMMON	<u>160</u>	@	<u>13.65</u>	<u>2184.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>S</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
HANDLING	<u>168.44</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>168.44</u>	@	<u>17 M</u>	<u>312.00</u>
TOTAL				<u>3220.95</u>

PUMP TRUCK CEMENTER Tyler  
 # 181 HELPER Joe  
 BULK TRUCK DRIVER David  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom, break circulation, pump 160 sk common, 3% cc, 2% gel, shut down, Release plug, displace with 13 bbls Fresh water, Shut in, Rig down, Cement did circulate.

SERVICE

DEPTH OF JOB	<u>222.61</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>7.00</u>	<u>119.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>11.00</u>	<u>111.00</u>
TOTAL				<u>1229.00</u>

CHARGE TO: Red Oak Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>67.00</u>

Thank You

To Allied Cementing Co., LLC.  
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SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME x Frank Rome  
 SIGNATURE x Frank Rome

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 KANSAS CORPORATION COMMISSION  
 MAR 24 2009  
 CONSERVATION DIVISION  
 WICHITA, KS