ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License # 30537

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 051-25741-0000

| Name: Venture Resources, Inc | Spot Description: |
|--|--|
| Address 1: P.O. Box 101234 | <u>SW_NE_NE_Sec. 12Twp. 11_S. R. 18</u> East |
| Address 2: | 990 Feet from $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$ |
| City: Denver State: CO Zip: 80250 + 1234 | 990 Feet from East / West Line of Section |
| Contact Person: Greg Mackey | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (303) 722-2899 RECEIVED | ☑ NE ☐ NW ☐ SE ☐ SW |
| CONTRACTOR: License # 370113340 KANSAS CORPORATION COMMISS | NONCOUNTY: Ellis |
| Name: American Fools Drilling LLC | Lease Name: Ridler A-East Well #: 6 |
| Wellsite Geologist: Greg Mackey | Field Name: Bemis-Shutts |
| Purchaser: Cofeyville Resources CONSERVATION DIVISION | Producing Formation: Arbuckle |
| Designate Type of Completion: | Elevation: Ground: 1894.4 Kelly Bushing: 1901 |
| New Well Re-Entry Workover | Total Depth: 3550 Plug Back Total Depth: 3531 |
| ✓ Oil SWD SIOW | Amount of Surface Pipe Set and Cemented at: Feet |
| Gas ENHR SIGW | |
| CM (Coal Bed Methane) Temp. Abd. | Multiple Stage Cementing Collar Used? |
| Dry Other | If yes, show depth set: 1778.35' Feet |
| (Core, WSW, Expl., Cathodic, etc.) | If Alternate II completion, cement circulated from: 1790' |
| If Workover/Re-entry: Old Well Info as follows: | feet depth to: Surface w/ 450 sx cmt. |
| Operator: | Drilling Fluid Management Plan AIT I NUL 4-1-09 |
| Well Name: | (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | Chloride content: 34000 ppm Fluid volume: 960 bbls |
| Deepening Re-perf Conv. to Enhr Conv. to SWD | Dewatering method used: Haul liquids - evaporation |
| Plug Back: ———————————————————————————————————— | Location of fluid disposal if hauled offsite: |
| Commingled Docket No.: | Operator Name: Venture resources, Inc. |
| Dual Completion | Lease Name: _Ridler A-1 (Burnett SWD) _ License No.: _30537 |
| | Quarter NW Sec. 12 Twp. 11S S. R. 18 East West |
| 9-18-08 9-23-8 10-10-08 Spud Date or Recompletion Date Completion Date Recompletion Date | County: Ellis Docket No.: 34-293-C |
| of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for | uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells. |
| are complete and correction the best of my knowledge | ne oil and gas industry have been fully complied with and the statements herein |
| Signature: | KCC Office Use ONLY |
| Title: | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 2 th day of 2 th minimum and the control of the control o | If Denied, Yes Date: |
| Subscribed and sworn to before me this 2 th day of 2c minimum (CTA) Notary Public Date Comprission Expires: 5 · 19 · 2010 PUBLIFICATION OF COMPRISED OF COMPRI | Wireline Log Received |
| 1/ / / = 3/ NOTA | Geologist Report Received |
| Notary Public Supplier Supplie | UIC Distribution |
| Date Comprission Expires: 5.19.2010 PUBL | |
| THIS OF CO | OLOGINATO |
| Thuman Commencer of the | mmu. |

| Sec. 12 Twp. 11 S. R. 18 | Operator Name: Venture Resources, Inc | | | Lease | Lease Name: Ridler A-East Well #: 6 | | | | | |
|--|--|---|--|-----------------|--|-----------------------------|---------------|--|-------------------------|--|
| time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level. Typrostatic pressures, bottom hole temperature, fluid recovery, and flow test is glas to surface test, along with fined chart(s). Attach extra sheet if more space is needed. Attach copy of all clicutric Wireline Logs surveyed. Attach final geedogical well site report. Top | Sec. 12 Twp. | | | | water the second of the second | | | | | |
| Name | time tool open and corecovery, and flow ra | losed, flowing and sh ites if gas to surface t | out-in pressures, whethe test, along with final cha | er shut-in pres | sure rea | ched static level | , hydrostatic | pressures, bottom | hole temperature, fluid | |
| Samples Sent to Geological Survey | | | ✓ Yes | | VL | og Formatio | on (Top), Dep | oth and Datum | Sample | |
| Veried No | Samples Sent to Geo | ological Survey | ☐ Yes ☑ No | | 1 | _ | | Тор | Datum | |
| Transing - Kansas Corporation Computation Corporation Corporatio | Electric Log Run | | Yes No | ·n | Торе | ka | | | | |
| Lansing - KC 3115 -1214 | (Submit Copy) | к | | | | | | | | |
| Arbuckle 3414 -1513 | List All E. Logs Run: | | | | Lans | ing -KC | | 3115 | -1214 | |
| Purpose of String | DIL, CNL, FDC MAR 2 | | MAK 23 20 | 3 2009 | | вкс | | 3353 | -1452 | |
| Purpose of String | | | | | Arbu | ckle | | 3414 | -1513 | |
| Purpose of String | | | | | _ | | | | | |
| Production 7-7/8" 5-1/2" 14# 3531' ASC 195 10% salt | Purpose of String | | Size Casing | Weig | ght | Setting | Туре о | 1 | | |
| ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated A 3414-3424 N/A TUBING RECORD: Size: Set At: Packer At: Liner Run: 2-7/8" 3360' Date of First, Resumed Production, SWD or Enhr. 11/26/2008 Estimated Production Per 24 Hours PISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION: Deally Comp. Commingled PRODUCTION INTERVAL: 3414-3424 | Surface | 12-1/4" | 8-5/8" | 20# | | 225' | Common | 150 | 3% CC, 2% gel | |
| Perforate | Production | 7-7/8" | 5-1/2" | 14# | | 3531' | ASC | 195 | 10% salt | |
| Perforate | | | ADDITION | VAL CEMENTIN | NG / SOL | JEEZE RECORD | | | | |
| Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated N/A TUBING RECORD: Size: Set At: Packer At: Liner Run: 2-7/8" 3360' Date of First, Resumed Production, SWD or Enhr. 11/26/2008 Estimated Production Per 24 Hours 7 Disposition OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: 3414-3424 METHOD OF COMPLETION: Commingled Open Hole Perf. Dually Comp. Commingled Commingled | ' | | | | | | | and Percent Additives | S | |
| Shots Per Foot | Protect Casing Plug Back TD | | Common | 450 | · · · · · · · · · · · · · · · · · · · | 60/40 6% gel, 1/4# Flo Seal | | | | |
| A 3414-3424 | - I ag on zone | | | | | | | | | |
| TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or Enhr. 11/26/2008 | Shots Per Foot | | | | | | | | | |
| 2-7/8" 3360' | 4 | 3414-3424 | | | N/A | | | | | |
| 2-7/8" 3360' | | | | | | | | | | |
| 2-7/8" 3360' | | ! | | | | | | | | |
| 2-7/8" 3360' | | | | | | | | AND THE RESERVE TO SERVE THE PROPERTY OF THE P | | |
| 2-7/8" 3360' | | | | | | | | | | |
| Towning Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity 593 DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled | | | | Packer At | l: | | Yes [✔ |] No | I. | |
| Per 24 Hours 7 593 32 DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled 3414-3424 | E . | l Production, SWD or En | nhr. Producing M | flethod: | Flowing | g 📝 Pumpii | ng 🗌 G | as Lift | er (Explain) | |
| Vented Sold Used on Lease □ Open Hole ✓ Perf. □ Dually Comp. □ Commingled 3414-3424 | | | Bbls. Gas | Mcf | Wate | | bls. | Gas-Oil Ratio | - | |
| Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ✓ Perf. ☐ Dually Comp. ☐ Commingled | DISPOSITI | ON OF GAS: | | METHOD OF | COMPLE | TION: | | PPODITOTIO | ON INTERVAL: | |
| | Vented Solo | d Used on Lease | 1 = | Perf. | | _ | nmingled | | ON INTERVAL. | |

ALLIED CEMENTING CO., LLC. 35014

| | | was a company of the | | | |
|--|--|----------------------------------|--------------|---------------------------------------|-------------|
| REMIT TO - P.O. BOX 31 RUSSELL, KANSAS 67665 | | | SERVIC | E POINT | |
| RUSSELL, KAINSAS 07005 | | | | 1,453 | seif |
| SEC. TWP. R | ANGE | CALLED OUT ON I | OCATION JO | OB START | JOB FINISH |
| DATE 10.2.08 12 11 | 18 | CALLED OUT ON I | LOCATION | 17:00 | 1), Ode-N |
| LEASE WELL# A Sast L | OCATION HOJS | N River Road |) | SIL'S | STATE A |
| OLD OR NEW (Circle one) #6 | 3ENiv | to proceed | | | |
| energia de la composición dela composición de la composición de la composición de la composición de la composición dela composición de la composición de la composición dela composición dela composición de la composición dela composición de la composición dela composición dela compo | J L/VIV | 10 | | | |
| CONTRACTOR Chita'S | •• | OWNER | | | |
| TYPE OF JOB Port Collar | | | (1)Ser) | 450 | |
| HOLE SIZE T.D. | | CEMENT | | | |
| CASING SIZE 5/7 DEPTI | H | AMOUNT ORDERE | D 750 | 940/92 | el 1910) |
| TUBING SIZE 27/8 DEPTI | Η | | | | |
| DRILL PIPE DEPTI | | | | | |
| TOOL fort Collar DEPTI | 1778 | | | | |
| PRES. MAX MININ | <u>MUM</u> | common 27 | 7 <i>0</i> @ | 13.50 | 3645.00 |
| MEAS. LINE SHOE | JOINT | POZMIX/& | <i>o</i> @ | 7.55 | 1359.00 |
| CEMENT LEFT IN CSG. | | GEL 2 | <u>3</u> @ | 20,25 | 465,75 |
| PERFS. | | CHLORIDE | @ | | |
| DISPLACEMENT 85 | | ASC | @ | | |
| EQUIPMENT | Va | RECEIVED Sal | <i>//2</i> @ | 2.45 | 274.40 |
| • | MANSAS CO | RECEIVED CATERORATION COMMISSION | @ | · | <u></u> |
| PUMPTRUCK CEMENTER | <u>* </u> | 2 | @ | | |
| # 4/7 HELPER Ma+F | J MA | R 2.3 2009 | @ | | |
| BULK TRUCK | CONSE | RVATION DIVISION | @ | | |
| # 398 DRIVER Neale | W | ICHITA, KS | @ | | |
| BULK TRUCK | | | @ | | |
| # 473 DRIVER ROCKS | | | @ | | 1 1010 |
| - Kong | | HANDLING 9 | 1 / 1 1 | 2,25 | 1,064.25 |
| · | | MILEAGE 10/s | c/mile | | 1,324.40 |
| REMARKS: | | | | TOTAL | 8,132,8 |
| Tool @ 1778. Test Pla | to 1000. | | | | |
| Ofen Tool & Break Circula | ton, Mixed | | SERVICE | | |
| 4505K & Cement Circula | ted! Close | | | | |
| Tool y Pressure up to 100 | OPS. RUM | DEPTH OF JOB | | | |
| Spirits & wash clean. | Thank | PUMP TRUCK CHA | RGE | | 1159,00 |
| | · '//\ | EXTRA FOOTAGE _ | @ | · | 2100 |
| | | MILEAGE | } | 7,50 | 196,00 |
| | | MANIFOLD | @ | | |
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| CHARGE TO: Ventore | | | | | 13699 |
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| To Allied Comenting Co. LLC | | | @ | | |

ALLIED CEMENTING CO., LLC. 042846

| REMIT TO P.O. E | | NOAC 676 | <i>(</i> | | ٠, | | SE | RVICE PO | | |
|---------------------------|---------------|--------------------|----------------|-------|---------|-------------------------|--|--------------|---------|---------------|
| KU33 | ELL, KAI | NSAS 676 | 03 | | | | | Ku | 55ell | 1 165 |
| date 9-18-08 | SEC. | TWP. | RANGE 18 | | CALL | ED OUT | ON LOCATION | JOB STA | | JOB FINISH |
| Ridler 'A' East LEASE | WELL# | 6 | LOCATION | Haus | KS | North + | o River Rd | COUNT | Y | STATE KS |
| OLD OR NEW (Ci | ircle one) | | 1 4 | - | | into- | | | , . | 1 |
| | | | | : * | | | F | | | |
| CONTRACTOR | lmerica. | in Eagle | Drilling | Ra#2 | | WNER | | | | |
| TYPE OF JOB 🖇 | urface | J | | 10 - | | | • • • | 2 2 | | |
| | 1/4 | T.D | . 225' | | _ (| EMENT | talent in the second se | | | |
| CASING SIZE 8 | \$18 5 | 23 [#] DE | PTH 225 | 1 | – А | MOUNT O | RDERED _/5 | O com | 3% | cc 2 % G. |
| TUBING SIZE | | | PTH | | | | | | | |
| DRILL PIPE | | DE | PTH | | | • • • • • | | | | |
| TOOL | | DE | PTH | , | | | | | | |
| PRES. MAX | | MI | NIMUM | | C | OMMON | 150 | @ 13 | 50 | 2025,00 |
| MEAS. LINE | • . | SH | DE JOINT | | | OZMIX | | | | |
| CEMENT LEFT IN | VCSG. | 15 | -/ | | _ | EL - | 3 | @ 20 | 1,25 | 60,75 |
| PERFS. | | | | | | HLORIDE | 5 | @ 5/· | | 257,56 |
| DISPLACEMENT | · I | 3.37 E | <u>. 191</u> | | | SC | | | | |
| | | JIPMENT | | | | | | | | |
| | LQC |) | | | | _ | | | | |
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| | | | n Rober | +5 | -COKPO | CEIVED RATION COMMIS | SION | | | |
| | <u>HELPER</u> | Travi | <u> </u> | | MAR : | 2 3 2009 | | | | 7,59 |
| BULK TRUCK | | | | | | | , | | | |
| | DRIVER | Doug | | CO | NSERVA | TON DIVISION | | @ | | , |
| BULK TRUCK | | ~ | | | WICH | ITA, KS | | _@ | | |
| # | DRIVER | | | | – H | ANDLING | 158 | | 25 | 355,50 |
| | | ! | | | 1 | IILEAGE | ,10/5k/mile | | | 442,40 |
| | RE | MARKS: | | | | | | Τ(| 7TA I | 3141.15 |
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| Est. Cir | culati | on.Mi | x 150sk | cem | ent | | SERV | VICE | | · |
| Displace | e w/ | 13.37 | 1 Bb/ H | 20 | _ D | EPTH OF J | OB | | | |
| • | | | | | _ P | UMP TRUC | K CHARGE | | | 991,00 |
| Cemen | + Die | 1 Circu | Nate: | | _ E | XTRA FOO | TAGE | | | |
| | | <u> </u> | | | _ M | IILEAGE _ | 28 | @_2 | 50 | 210,00 |
| | | '. | | · | – M | IANIFOLD | | @ | | |
| | | | Than | ks! | | | | @ | | . |
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| CHARGE TO: $\cancel{\nu}$ | - ntime | Pesn | res T | 10 | | | | | | |
| CHARGE TO. <u>F</u> | - PLIMI | , A COO | <u> </u> | | _ | | | TY | 1 ATC | 1,201,00 |
| STREET | | | | | _ | | | 10 |) I (\L | 7 |
| CITY | ST. | ATE | ZIP_ | | | • . | PLUG & FLO | AT EQUIP | MEN | IT · |
| | | | | | | | | | | |
| | | | | | | | | | | |
| To Allied Comen | | | | | _ | 848 WG | od Plug | @ | - | 66.00 |

ALLIED CEMENTING CO., LLC. 32196

SERVICE POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** RANGE CALLED OUT ON LOCATION JOB START JOB FINISH 4300 5:30a LOCATION Hays + I-70 WELL# OLD OR NEW (Circle one) TYPE OF JOB Production String HOLE SIZE **CEMENT** CASING SIZE 5/2 DEPTH 3 AMOUNT ORDERED 225 ASC 102. Solf **TUBING SIZE DRILL PIPE** DEPTH DEPTH / 778,35 PRES. MAX /400 psi COMMON MEAS. LINE SHOE JOINT 20,84 POZMIX CEMENT LEFT IN CSG. 20,84 GEL PERFS. CHLORIDE 86.10 661 DISPLACEMENT **EQUIPMENT** WFRZ 560 CEMENTER Shant PUMP TRUCK 398 HELPER Robers **BULK TRUCK DRIVER** BULK TRUCK RECEIVED KANSAS CORPORATION COMMISSION G **DRIVER REMARKS: CONSERVATION DIVISION** Rat Hole 30 st WICHITA, KS SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE _28 MANIFOLD _____ CHARGE TO: Veature Resoures TOTAL 2/67.00 STREET STATE __ PLUG & FLOAT EQUIPMENT To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or