

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Atlas Pipeline/Coffeyville Resources
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co.
License: 5929
Wellsite Geologist: Jon D. Christensen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
MAR 16 2009
KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8/22/08 8/30/08 9/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21614-00-00
County: Harper
n2 . n2 . s2 . nw Sec. 23 Twp. 33 S. R. 6 East West
3830 feet from (S) / N (circle one) Line of Section
3960 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Nesselroad-Wolff Well #: 1-23
Field Name: Stohrville
Producing Formation: Mississippi
Elevation: Ground: 1306 Kelly Bushing: 1314
Total Depth: 4550 Plug Back Total Depth: 4529
Amount of Surface Pipe Set and Cemented at 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 4-1-09
(Data must be collected from the Reserve Pit)
Chloride content 244,160 ppm Fluid volume 2180 bbls
Dewatering method used Haul to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 3/12/2009
Subscribed and sworn to before me this 12th day of March, 2009.
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Nesselroad-Wolff Well #: 1-23
 Sec. 23 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density PE Log, Micro Log, Sonic Log, Geological Report.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Note #2</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Note #2		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See Note #2										

RECEIVED
 MAR 16 2009
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	328	60/40 Poz	225	
Production		4 1/2	10.5#	4550	AA-2	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ft	Upper Miss: 4402'-4422'	Acid: 3000 gals of 15% DSFE	
1/ft	Lower Miss: 4426'-4434'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4475	N/A	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. 10/3/2008	Producing Method			
	Flowing	Pumping <input checked="" type="checkbox"/>	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	2	44		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole
 Perf.
 Dually Comp.
 Commingled

Other (Specify) _____

Attachment 1 –Nesselroad-Wolff #1-23

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Flinn B #1 SWD License No: 8061
Quarter: NW Sec: 14 Twp: 33S R: 6W
County: Harper Docket No: D-27173

Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas SWD License No: 4706
Quarter: NE Sec: 20 Twp: 30S R: 8W
County: Kingman Docket No: D-27434

Operator Name: Messenger Petroleum, Inc.
Lease Name: Arensdorf # 1-14 SWD License No: 4706
Quarter: SW Sec: 14 Twp: 29S R: 9W
County: Kingman Docket No: D-04409

Note #2:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Heebner Shale	3150	-1836
Toronto	3172	-1858
Iatan	3512	-2198
Stalnaker Sd	3536	-2222
Kansas City	3770	-2456
Swope	3948	-2634
Hertha	3978	-2664
Marmaton	4042	-2728
Cherokee Sh	4214	-2900
Miss. Dolo	4402	-3088
RTD	4550	

RECEIVED
MAR 16 2009
KCC WICHITA



Surface

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 08/25/2008
INVOICE NUMBER 1970002403		

Pratt

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME: Nesselroad-Wolff
 WELL NO.: 1-23
 COUNTY: Harper
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT:

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02410	301		Net 30 DAYS	09/24/2008
For Service Dates: 08/23/2008 to 08/23/2008				
1970-02410				
1970-18705 Cement-New Well Casing 8/23/08				
Pump Charge-Hourly			1.00 Hour	1000.000 1,000.00
Depth Charge; 0-500'			1.00 EA	250.000 250.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	160.000 160.00
Cement Float Equipment Wooden Cement Plug			225.00 DH	1.400 315.00
Mileage Blending and Mixing Service Charge			150.00 DH	7.000 1,050.00
Mileage Heavy Equipment Mileage			728.00 DH	1.600 1,164.80
Mileage Proppant and Bulk Delivery Charges			75.00 Hour	4.250 318.75
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			57.00 EA	3.700 210.90 T
Additives Cello-flake			582.00 EA	1.050 611.10 T
Calcium Chloride			225.00 EA	12.000 2,700.00 T
Cement 60/40 POZ			1.00 Hour	175.000 175.00
Supervisor Service Supervisor Charge				

RECEIVED
 MAR 16 2009
 KCC WICHITA

*Cement for 8 5/8" CSN
 IDL
 TAW*

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -1,591.11
 SUBTOTAL 6,364.44
 TAX 149.33
 INVOICE TOTAL 6,513.77

Subject to Correction

Date 8-23-08		Customer ID	Lease NESSEL ROAD - WOLFF	Well # 1-23	Legal 23-33-6
CHARGE		Oil Producers Inc of KS	County HARPER	State KS	Station PRA H
Depth 327'	Formation	Shoe Joint 15'	Casing 8 5/8	Casing Depth	TD
Job Type ENW 8 5/8	Customer Representative	Treater Robert Sullivan			

AFE Number: _____ PO Number: _____ Materials Received by **X Dion Vasquez** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225 SK	60/40 POZ		2,700.00
	CC102	57 lb	Cellulose		210.90
	CC109	582 lb	Calcium chloride		611.10
	CF153	1 SA	wooden cement plug 8 5/8		160.00
	E101	150 mi	Heavy Equip milage		1,050.00
	E113	728 TM	Bulk Delivery		1,104.80
	E100	75 mi	Pickup milage		318.75
	CE240	225 SK	Blending @ mixing charge		3,500
	SC03	1 SA	Service Supervisor		175.00
	CE200	1 SA	4 hr Depth charge 0-500'		1,000.00
P	CES04	1 SA	plug container Rental		250.00

RECEIVED
MAR 16 2009
KCC WICHITA

Discounted Price **\$6,364.40**

Thank
you

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Oil Producers of KS</i>	Lease No.	Date <i>8-23-08</i>
Lease <i>Nessel-Pom-wolff</i>	Well # <i>1 23</i>	
Field/Order # <i>18705</i>	Station <i>PRA H</i>	Casing <i>8 5/8</i>
	Depth <i>327'</i>	County <i>HARPER</i>
Type Job <i>CNW 8 5/8 surface</i>	Formation	Legal Description <i>23-23-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>327'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>20</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>312</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units <i>19867</i>	<i>19826</i>	<i>19860</i>						
Driver Names <i>Sullivan metal</i>	<i>Bolis</i>	<i>MICRAW</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000 pm</i>					<i>on loc Satyo meeting</i>
					<i>Run 8 5/8 23 CASING</i>
<i>0110</i>					<i>CASING ON BOTTOM</i>
<i>0115</i>					<i>HOOK UP TO BACK LINE</i>
<i>0125</i>	<i>200</i>		<i>5</i>	<i>5 gpm</i>	<i>St 4 20' SPACER</i>
			<i>50</i>	<i>75</i>	<i>mix cont 225 sk 1/40 POZ 2% 3%</i>
					<i>Start down on Release Plug</i>
<i>0140</i>			<i>20</i>	<i>14.5</i>	<i>St Disp</i>
<i>0145 Am</i>			<i>5</i>	<i>14</i>	<i>Plug down</i>
					<i>Cancelled & BBL cont to Bit</i>
					<i>job complete</i>

RECEIVED
MAR 16 2009
KCC WICHITA

Thank you



Production

PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/02/2008
INVOICE NUMBER 1970002445		

Pratt

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Nesselroad-Wolff
 WELL NO. 1-23
 COUNTY Harper
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02452	301		Net 30 DAYS	10/02/2008
For Service Dates: 08/30/2008 to 08/30/2008				
1970-02452				
1970-18736 Cement-New Well Casing 8/30/08				
Pump Charge-Hourly		1.00	Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'		1.00	EA	250.000 250.00
Cementing Head w/Manifold		1.00	EA	330.000 330.00
Plug Container Utilization Charge		1.00	EA	370.000 370.00
Cement Float Equipment		6.00	EA	85.000 510.00
Auto Fill Float Shoe		190.00	DH	1.400 266.00
Cement Float Equipment		150.00	DH	7.000 1,050.00
Latch Down Plug and Baffle		668.00	DH	1.600 1,068.80
Cement Float Equipment		75.00	Hour	4.250 318.75
Turbolizer		39.00	EA	4.000 156.00 T
Mileage		125.00	EA	7.500 937.50 T
Blending and Mixing Service Charge		156.00	EA	5.150 803.40 T
Mileage		825.00	EA	0.670 552.75 T
Heavy Equipment Mileage		862.00	EA	0.500 431.00 T
Mileage		500.00	EA	1.530 765.00 T
Proppant and Bulk Delivery Charges		25.00	EA	12.000 300.00 T
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
De-foamer				
Additives				
FLA-322				
Additives				
Gas-Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				
Cement				
60/40 POZ				

*Cement 4 1/2 Cen
TAN IDC*

RECEIVED

MAR 16 2009

KCC WICHITA



Pratt

PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 09/02/2008
INVOICE NUMBER 1970002445		

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Nesselroad-Wolff
 WELL NO. 1-23
 COUNTY Harper
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02452	301			Net 30 DAYS	10/02/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement		165.00	EA	17.000	2,805.00 T
AA2 Cement					
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					

RECEIVED
 MAR 16 2009
 KCC WICHITA

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-2,721.84
SUBTOTAL	10,887.36
TAX	286.22
INVOICE TOTAL	11,173.58

BASIC

energy services, L.P.

FIELD ORDER

18736

Subject to Correction

Date: 4-30-08	Customer ID	Lease: NESSELROAD - WOLFF	Well #: 1-23	Legal: 23-33-6
CHARGE: OIL PRODUCERS INC. OF KS.		County: HARPER	State: KS.	Station: PRATT
		Depth:	Formation:	Shoe Joint: 17.54
		Casing: 4 1/2	Casing Depth: 4550	TD: 4551
		Customer Representative: PHILLIP SIDOROV	Treater: BOBBY DODIC	Job Type: COW-L.S.
AFE Number	PO Number	Materials Received by: X P. ...		DL5

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CC105	165 sk.	AA2		2805.00
P	CF103	25 sk.	100/40 PIZ		300.00
P	CC105	371 lb.	DE-FOAMER (LOWER)		156.00
P	CC111	862 lb.	SALT (FINE)		431.00
P	CC115	156 lb.	GAS-BLOCK		463.40
P	CC129	125 lb.	FLA-322		937.50
P	CC201	825 lb.	GIBSONITE		552.75
P	CF155	500 gal.	SUAK FLUSH II		765.00
P	CF166	1 pc.	LATCH DOWN PILEG + BAFFLE, 4 1/2" (BLUE)		370.00
P	CF1250	1 pc.	AUTO FILL FLOAT SHOE, 4 1/2" (BLUE)		330.00
P	CF1650	6 pc.	TURBUZIER, 4 1/2" (BLUE)		510.00
P	E701	150 ml.	HEAVY EQUIPMENT MILLAGE		1050.00
P	E713	1068 ton.	BULK DELIVERY		1068.00
P	E700	75 ml.	HEAVY EQUIPMENT MILLAGE		312.75
P	CF240	190 sk.	DRESSING + MILLING SERVICE CHARGE		216.00
P	S003	1 pc.	SERVICE SUPERVISOR		175.00
P	CE205	1 pc.	OVERH. CHARGE, 4001' - 5000'		3625.00
P	CE504	1 pc.	PILLS CONTAINER		250.00
RECEIVED MAR 16 2009 KCC WICHITA					
DISCOUNTED PRICE -					\$10,007.00

Customer <i>Oil Products Inc. of KS.</i>		Lease No.		Date <i>2-30-08</i>	
Lease <i>W-551 LINDSEY-1061FF</i>		Well # <i>1-23</i>			
Field Order # <i>18736</i>	Station <i>PRAT</i>	Casing <i>4 1/2</i>	Depth <i>4550</i>	County <i>WICHITA</i>	State <i>KS</i>
Type Job <i>CHW - 1.5</i>			Formation	Legal Description <i>23-33-6</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>10% HCl</i>		RATE	PRESS	ISIP
Depth <i>4555</i>	Depth	From	To	Pre Pad <i>1.44 ft³</i>		Max		5 Min.
Volume <i>72.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>201</i>	Packer Depth	From	To	Flush <i>72 FLUSH</i>		Gas Volume		Total Load

Customer Representative <i>BENJAMIN SURRY</i>	Station Manager <i>SCOTTY</i>	Treater <i>BARRY</i>
--	----------------------------------	-------------------------

Service Units <i>17466</i>	<i>15506</i>	<i>1938</i>	<i>15002</i>						
Driver Names <i>DREW</i>	<i>SHAWN</i>	<i>CHARIS</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION - SAFETY MEETING
0930					Run 107 ft. 10.5" 2 1/2" Prod. - 1, 2, 5, 7, 9, 11
1155					Csg on BOTTOM
1200					Hook up to MR. BACK CIRC w/ RIG
1240	400		12	5.0	SUPERFLUSH II
1243	400		5	5.0	H2O SPACER
1245	450		49	6.0	MIX CNT. @ 15.0" / GAL.
1255					RETURN PLUG - CIRC PUMP + LINES
1258	1000			6.0	START WORK
1305	300		50	6.0	LIFT PRESSURE
1310	1500		72		PLUG DOWN
1315			4		PLUG RAT START HOLE
					CIRCULATION TITRATED JOB
					JOB COMPLETE
					TITRANT'S BARRY - PAUL + BARRY

RECEIVED
MAR 16 2008

KCC WICHITA