

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address 1: 110 S MAIN, STE. 500
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 3 7 4 5
Contact Person: WILBUR C. BRADLEY
Phone: (316) 262-5429
CONTRACTOR: License # 5123
Name: PICKRELL DRILLING INC
Wellsite Geologist: BILL STOUT
Purchaser: ONEOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other: _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/22/08 4/01/08
Spud Date of _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 077-21645-0800
Spot Description: 100'S
NE-SE Sec. 9 Twp. 31 S. R. 6 East West
1880' Feet from North / South Line of Section
660' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: HARPER
Lease Name: WOHLSCHLEGEL Well #: 2-9
Field Name: BAUER
Producing Formation: MISSISSIPPI
Elevation: Ground: 1508 Kelly Bushing: 1518
Total Depth: 4452 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 331' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NOR 4-1-09
(Data must be collected from the Reserve Pit)
Chloride content: 760 ppm Fluid volume: 400 bbls
Dewatering method used: HAUL WATER
Location of fluid disposal if hauled offsite:
Operator Name: RANDY NEWBERRY
Lease Name: JODY/SANDERS License No.: 3288
Quarter _____ Sec. 21 Twp. 31 S. R. 8 East West
County: HARPER Docket No.: D-23313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William C Bradley
Title: PRESIDENT Date: 3/11/2009
Subscribed and sworn to before me this 11th day of MARCH
20 09 RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 5/1/2010
Notary Public: _____
Date Commission Expires: Richard A. Pape, Jr. 5/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: WOHLSCHLEGEL Well #: 2-9
 Sec. 9 Twp. 31 S. R. 6 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: -DUAL COMPENSATED POROSITY LOG -DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>3722</td> <td>- 2204</td> </tr> <tr> <td>BKC</td> <td>3978</td> <td>- 2460</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4311</td> <td>- 2793</td> </tr> </table>	Name	Top	Datum	KANSAS CITY	3722	- 2204	BKC	3978	- 2460	MISSISSIPPI	4311	- 2793
Name	Top	Datum											
KANSAS CITY	3722	- 2204											
BKC	3978	- 2460											
MISSISSIPPI	4311	- 2793											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	331	60/40 Poz	250	CaCl
PRODUCTION	7 7/8	5 1/2	15.5	4440	AAZ	250	Gas Block Defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	WRITING ON COMPLETION		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Pratt

PAGE 1 of 2	CUST NO 1970-WHI022	INVOICE DATE 11/05/2008
INVOICE NUMBER 1970002726		

B I L L T O
 WHITE PINE PETROLEUM
 110 S. MAIN
 SUITE 500
 WICHITA KS 67220
 ATTN:

J O B S I T E
 LEASE NAME Wohlschlegel
 WELL NO. 2-9
 COUNTY Harper
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02732	301		Net 30 DAYS	12/05/2008
For Service Dates: 11/01/2008 to 11/01/2008				
1970-02732				
1970-19097 Cement-New Well Casing 11/1/08				
Pump Charge-Hourly Depth Charge; 4001'-5000'			1.00 Hour	2520.000 2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge			1.00 EA	250.000 250.00
Cement Float Equipment 5 1/2" Basket			1.00 EA	290.000 290.00
Cement Float Equipment Auto Fill Float Shoe			1.00 EA	360.000 360.00
Cement Float Equipment Latch Down Plug and Baffle			1.00 EA	400.000 400.00
Cement Float Equipment Turbolizer			5.00 EA	110.000 550.00
Mileage Blending and Mixing Service Charge			250.00 DH	1.400 350.00
Mileage Heavy Equipment Mileage			120.00 DH	7.000 840.00
Mileage Proppant and Bulk Delivery Charges			705.00 DH	1.600 1,128.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)			60.00 Hour	4.250 255.00
Additives De-foamer			47.00 EA	4.000 188.00
Additives FLA-322			188.00 EA	7.500 1,410.00
Additives Gas-Blok			177.00 EA	5.150 911.55
Additives Gilsonite			1,251.00 EA	0.670 838.17
Additives Mud Flush			500.00 EA	0.860 430.00
Additives Salt			1,133.00 EA	0.500 566.50

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PAGE 2 of 2	CUST NO 1970-WHI022	INVOICE DATE 11/05/2008
INVOICE NUMBER 1970002726		

Pratt

B WHITE PINE PETROLEUM
I 110 S. MAIN
L SUITE 500
T WICHITA KS 67220
O ATTN:

J LEASE NAME Wohlschlegel
O WELL NO. 2-9
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02732	301			Net 30 DAYS	12/05/2008
Cement		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement		250.00	EA	17.000	4,250.00
Supervisor		1.00	Hour	175.000	175.00
Service Supervisor Charge					
					15,712.22

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 23206

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-3,142.44
		SUBTOTAL	12,569.78
		TAX	0.00
		INVOICE TOTAL	12,569.78

BASIC

energy services, L.P.

FIELD ORDER 19097

Subject to Correction

Date <u>11-1-08</u>	Customer ID	Lease <u>Woblschlegel</u>	Well # <u>2.9</u>	Legal <u>9-31-09</u>
CHARGE <u>White Pine Petco Corp</u>		County <u>HARPER</u>	State <u>KS</u>	Station <u>Pratt</u>
		Depth <u>4440'</u>	Formation	Shoe Joint <u>16'96</u>
		Casing <u>5 1/2</u>	Casing Depth <u>4435'</u>	TD
		Customer Representative	Job Type <u>ENW 5 1/2 LS</u>	
		Treater <u>Robert J. Fisher</u>		

AFE Number _____ PO Number _____

Materials Received by ME Bradley DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	250 SK	AA-2 cement	/	4250.00
	CC129	188 lb	FLA-322	/	1410.00
	CC111	1,133 lb	Salt	/	566.50
	CC115	177 lb	gms blok	/	911.50
	CC105	47 lb	Defoamer	/	188.00
	CC201	1,251	gilsonite	/	838.17
	CC151	500 GAL	mud flush	/	430.00
	CF251	1 SA	Auto Fluid Hot shoe 5 1/2	/	360.00
	CF1651	5 SA	Turbolizer	/	350.00
	CF1901	1 SA	BASKET	/	290.00
	CFG07	1 SA	Latch down Plug & Baffle	/	400.00
	E101	120 mi	Heavy Equat Miling	/	840.00
	CE240	250 SK	Blender - mixing change	/	350.00
	CE113	205 TM	Bulk Delivery	/	1,128.00
	CE205	1 SA	4 hr Depth change 4001-5000'	/	2,520.00
	CE504	1 SA	Plug Container Reverted	/	250.00
	CE501	1 SA	Casing service	/	200.00
	E100	60 mi	Dicky miling	/	255.00
P	S003	1 SA	Service Supervision	/	175.00

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Discounted price
Thank you
12,569.7

K990 42nd SE H Home BLK 7th 1 E 1/2 N W IN 20

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TREATMENT REPORT

Customer <i>White Pine Petro Corp</i>	Lease No.	Date <i>11-1-08</i>
Lease <i>Wohlshlegel</i>	Well # <i>12-9</i>	
Field Order # <i>19087</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>1140</i>
Type Job <i>SNW 5 1/2 L.S.</i>	Formation	Legal Description <i>9 31-0 6</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>1135</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>105</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>2,000</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth <i>1118</i>	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
Service Units <i>19867 19889 19842 19960 19918</i>		
Driver Names <i>Seddon Lester / Steve Price</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00</i>					<i>on loc safety mat</i>
					<i>Run 108 STS K.S. 5 1/2 casing</i>
					<i>cont 2, 9, 10, 15, 23 RATED 4</i>
<i>0940</i>					<i>CASING ON BOTTOM</i>
<i>0950</i>					<i>HOOKED UP TO BREAK CIRC</i>
			<i>12</i>		<i>Start MUD FLUSH</i>
			<i>5</i>		<i>Start mix cont 225 ST M-E 0.15"</i>
<i>1105</i>			<i>54</i>		<i>Start down @ wash pump & lines</i>
<i>1108</i>	<i>250</i>			<i>5.5</i>	<i>Release Plug @ Start Pump</i>
	<i>300</i>		<i>78</i>	<i>5.5</i>	<i>lift PSI</i>
	<i>600</i>			<i>4</i>	<i>slow rate</i>
<i>1130</i>	<i>1500</i>		<i>106</i>	<i>3.5</i>	<i>plug down</i>
				<i>2</i>	<i>plug R.H.</i>
					<i>Job complete</i>
					<i>Thank you</i>

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PAGE 1 of 1	CUST NO 1970-WHI022	INVOICE DATE 10/23/2008
INVOICE NUMBER 1970002675		

Pratt

B I L L T O
 WHITE PINE PETROLEUM
 110 S. MAIN
 SUITE 500
 WICHITA KS 67220
 ATTN:

J O B S I T E
 LEASE NAME Wohlschlegel
 WELL NO. 2-9
 COUNTY Harper
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02683	301		Net 30 DAYS	11/22/2008
For Service Dates: 10/22/2008 to 10/22/2008				
1970-02683				
1970-19054 Cement-New Well Casing 10/22/08				
Pump Charge-Hourly Depth Charge; 0-500'	1.00	Hour	1000.000	1,000.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Wooden Cement Plug	1.00	EA	160.000	160.00
Mileage Blending and Mixing Service Charge	250.00	DH	1.400	350.00
Mileage Heavy Equipment Mileage	120.00	DH	7.000	840.00
Mileage Proppant and Bulk Delivery Charges	645.00	DH	1.600	1,032.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	60.00	Hour	4.250	255.00
Additives Cello-flake	63.00	EA	3.700	233.10
Calcium Chloride	645.00	EA	1.050	677.25
Cement 60/40 POZ	250.00	EA	12.000	3,000.00
Supervisor Service Supervisor Charge	1.00	Hour	175.000	175.00

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PAID
 OCT 27 2008
 23133

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,514.75 6,457.60 0.00 6,457.60
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energy services, L.P.

FIELD ORDER 19054

Subject to Correction

Date <u>10-22-08</u>		Customer ID		Lease <u>WOHLSCHLEGER</u>	Well # <u>2-9</u>	Legal <u>9-31-6</u>
CHARGE <u>WHITE PINE</u>		County <u>HARPER</u>	Depth	Formation	State <u>KS.</u>	Station <u>PRATT</u>
Casing <u>8 5/8</u>		Casing Depth <u>331</u>	TD <u>338</u>	Shoe Joint <u>15'</u>		Job Type <u>CNW-S.P.</u>
Customer Representative <u>MIKE KERN</u>		Treater <u>BOBBY DRAKE</u>		Materials Received by <u>X Mike Kern</u>		
AFE Number		PO Number		Materials Received by <u>X Mike Kern</u>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	250sk.	60/40 P02		3000 ⁰⁰
P	CC102	63lb.	CE710-FLAKE (POX6FLAKE-C)		233 ¹⁰
P	CC109	645lb.	CALCIUM CHLORIDE		677 ²⁵
P	CF153	1pc.	WOODEN CEMENT PLUG, 8 5/8"		160 ⁰⁰
P	ET01	120mi.	HEAVY EQUIPMENT MILEAGE		840 ⁰⁰
P	ET13	645mi.	BULK DELIVERY		1032 ⁰⁰
P	ET00	60mi.	PICKUP MILEAGE		255 ⁰⁰
P	CE240	250sk.	BLENDED & MIXING SERVICE CHARGE		350 ⁰⁰
P	SD03	1pc.	SERVICE SUPERVISOR		175 ⁰⁰
P	CE200	1pc.	DEPTH CHARGE, D-500'		1000 ⁰⁰
P	CE504	1pc.	PLUG CONTAINER		250 ⁰⁰
DISCOUNTED CHARGE					\$ 6457 ⁶⁰

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TREATMENT REPORT

Customer <i>WHITE PINE</i>	Lease No.	Date <i>10-22-08</i>
Lease <i>WONLEHILL GEL</i>	Well # <i>2-9</i>	
Field Order # <i>19034</i>	Station <i>PRATT</i>	Casing <i>6 1/8</i>
Type Job <i>CAW - S.P.</i>	Formation	Depth <i>333</i>
		County <i>WAGONER</i>
		State <i>KS</i>
		Legal Description <i>7-31-6</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>4 1/2</i>			<i>CM 1.</i>	<i>Acid</i>	<i>250 gal. 60/40 POC</i>			
Depth <i>331</i>	Depth	From	To	Pre Pad	<i>1.25 FT³</i>	Max		5 Min.
Volume <i>21</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>300</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>PL</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>312</i>	Packer Depth	From	To	Flush	<i>20 BBL</i>	Gas Volume		Total Load

Customer Representative <i>MIKE KERN</i>	Station Manager <i>SCOTTY</i>	Treater <i>BOBBY</i>
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Service Units	<i>19416</i>	<i>19406</i>	<i>19951</i>	<i>19962</i>					
Driver Names	<i>DEAVIS</i>	<i>SHADLINE</i>	<i>SIMPLE</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1620</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>1630</i>					<i>RUN P.S.G. - RITS 23[#]</i>
<i>1700</i>					<i>Csg. ON BOTTOM</i>
<i>1710</i>					<i>HOOK UP TO C.S.G. - BRECK C.A.W./R.</i>
<i>1720</i>	<i>300</i>		<i>10</i>	<i>5.0</i>	<i>H2O AHEAD</i>
<i>1722</i>	<i>300</i>		<i>54</i>	<i>5.0</i>	<i>MAX CMIT. @ 14.7 #/GAL.</i>
<i>1730</i>					<i>RELEASE PLUG</i>
<i>1740</i>	<i>200</i>			<i>5.0</i>	<i>START DISP.</i>
<i>1745</i>	<i>200</i>		<i>20</i>		<i>PLUG DOWN</i>
					<i>CIRCULATION THRU JOB</i>
					<i>CIRCULATED CMIT TO PIT</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, BOBBY</i>

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23/33