

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1  
September 1999  
Form Must Be Typed

MAR 09 2009

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 31203  
Name: Owen's Pumping Service  
Address: 640 Sunset Ave.  
City/State/Zip: Russell, KS 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Owen McQuade  
Phone: (785) 483-1418  
Contractor: Name: Royal Drilling, Inc Rig 2  
License: 33905  
Wellsite Geologist: Francis C. Whisler

API No. 167-23517-0000  
County: Russell  
E/2-E/2 SW/4 Sec. 14 Twp. 14 S. R. 14  East  West  
1320 feet from (S) N (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Boxberger "A" Well #: 13  
Field Name: Hall-Gurney  
Producing Formation: Topeka

If Workover/Re-entry: Old Well Info as follows:

Elevation: Ground: 1823 Kelly Bushing: 1830  
Total Depth: 2944 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 819 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan Alt I mlr 4-1-09  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 400 bbls  
Dewatering method used Let pits dry and backfill

July 25, 08 7/31/08 11/19/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

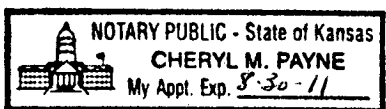
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Owen McQuade  
Title: Owner Date: 3-6-09  
Subscribed and sworn to before me this 4th day of March,  
2009.  
Notary Public: Cheryl M. Payne  
Date Commission Expires: August 30, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Owen's Pumping Service Lease Name: Boxberger Well #: A-13  
 Sec. 14 Twp. 14 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: Radiation-Guard-Caliper & Microresistivity

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	818'	+1012
Grand Haven	2348	- 518
Tarkio Lime	2420	- 590
Elmont Lime	2483	- 653
Topeka Lime	2688	- 858
Heetner Shale	2916	-1086
Toronto Lime	2934	-1104
Total Depth	2944	-1114

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	819	Common	325	3% cc 2% gel
Production	7 7/8"	5 1/2"	15	2704	Common	100	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	2698		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
1/5/2009			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		250	2 %	40

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

OWEN'S PUMPING SERVICE  
640 EAST SUNSET AVENUE  
RUSSELL, KANSAS 67665  
785-483-6321

Note: This well was not completed until November 19, 2008 due to muddy location. We had 16 inches of rain during and soon after we drilled the well.

I pulled the well again on January 20, 2009 and ran a Bond Log, due to excessive water from the Topeka Formation. The log looks good.

A handwritten signature in black ink, consisting of a large, stylized 'O' followed by several vertical strokes.

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KANSAS CORPORATION COMMISSION

MAR 09 2009

CONSERVATION DIVISION  
WICHITA, KS



# ALLIED

**CEMENTING CO., LLC**  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 115309  
Invoice Date: Jul 27, 2008  
Page: 1

**Billed To:**

Owen's Pumping Service  
640 E. Sunset Ave.  
Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Owen's	Boxberger #A-13	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2	Russell	Jul 27, 2008	8/26/08

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	Class A Common	13.50	4,387.50
6.00	MAT	Gel	20.25	121.50
11.00	MAT	Chloride	51.50	566.50
342.00	SER	Handling	2.25	769.50
1.00	SER	Minimum Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
519.00	SER	Extra Footage	0.75	389.25
4.00	SER	Mileage Pump Truck	7.50	30.00
1.00	EQP	Solid Rubber Plug	110.00	110.00

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WICHITA KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

~~\$7,665.25~~

ONLY IF PAID ON OR BEFORE

Aug 26, 2008

Subtotal	7,665.25
Sales Tax	378.54
Total Invoice Amount	8,043.79
Payment/Credit Applied	
<b>TOTAL</b>	<b>8,043.79</b>

7277.27

#5389

AUG 20 2008

# ALLIED CEMENTING CO., LLC. 32174

 REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

 SERVICE POINT: Russell

DATE <u>7-27-08</u>	SEC <u>14</u>	TWP <u>14</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00am</u>	JOB FINISH <u>7:30am</u>
LEASE <u>Boyerger</u>	WELL # <u>A-13</u>		LOCATION <u>Russell S Plymouth Rd</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/2 E N into</u>				

CONTRACTOR Royal #2  
 TYPE OF JOB Surface  
 HOLE SIZE \_\_\_\_\_ T.D. 819  
 CASING SIZE 8 5/8 23ft DEPTH ~~832~~ 819  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT OK/20' SOBC  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Craig  
 # 409 HELPER Shane  
 BULK TRUCK DRIVER Ricky  
 # 345  
 BULK TRUCK DRIVER Bob  
 # 378

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 325 com 30% CC  
20% GEL  

COMMON <u>325</u>	@	<u>13.50</u>	<u>4387.50</u>
POZMIX _____	@		
GEL <u>6</u>	@	<u>20.25</u>	<u>121.50</u>
CHLORIDE <u>11</u>	@	<u>51.50</u>	<u>566.50</u>
ASC _____	@		
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <u>342</u>	@	<u>2.25</u>	<u>769.50</u>
MILEAGE <u>110/sk/mile</u>			<u>300.00</u>
TOTAL			<u>6,145.00</u>

REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Owens Pumping Service  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>991.00</u>
EXTRA FOOTAGE _____	@	<u>389.25</u>
MILEAGE <u>4</u>	@	<u>7.50</u>
MANIFOLD _____	@	
_____	@	
_____	@	
TOTAL		

PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 Solid Rubber Plug</u>		<u>110.00</u>
_____	@	
_____	@	
_____	@	
_____	@	
TOTAL		

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Doug Budig  
 SIGNATURE Doug Budig

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 WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

# Invoice

Date	Invoice #
8/4/2008	1008

<b>Bill To</b>
Owens Pumping Service 640 E Sunset Russell Ks 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
125	common	13.10	1,637.50T
125	handling	2.10	262.50
1	MINIMUM CHARGE MILEAGE	300.00	300.00
1	5 1/2" latch down plug	425.00	425.00T
4	centralizers 5 1/2	50.00	200.00T
1	5 1/2 BASKET	175.00	175.00T
1	5 1/2 packer shoe	1,400.00	1,400.00T
1	PRODUCTION STRING	1,700.00	1,700.00
5	pump truck mileage charge	7.00	35.00
614	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-614.00
	LEASE: BOXBERGER WELL #A 13 russell co. Sales Tax	7.30%	280.14

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WICHITA, KS

Thank you for your business. Dave	<b>Total</b>	\$5,801.14
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AUG 20 2008

#5290

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2466

Date	3-1-09	Sec.	14	Twp.	14	Range	14	Called Out		On Location		Job Start		Finish	6:00
Lease	Boxberger	Well No.	A-13			Location			Russell, KS	Russell County	KS State				
Contractor	KSMAL Delg RIG #2			Owner	35 1/2 E N W 140										
Type Job	5 1/2 L.S. ream			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Hole Size	7 7/8			T.D.	5948										
Csg.	5 1/2			Depth	732										
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth	The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.				Shoe Joint	41 1/2										
Press Max.				Minimum											
Meas Line				Displace											
Perf.	<b>CEMENT</b>														
<b>EQUIPMENT</b>				Amount Ordered	1.5 CEMENT										
Pumptrk	No.	Cementer	Helper	Consisting of											
Bulktrk	No.	Driver	Driver	Common											
Bulktrk	No.	Driver	Driver	Poz. Mix											
<b>JOB SERVICES &amp; REMARKS</b>				Gel.											
Pumptrk Charge				Chloride											
Mileage	35.00			Hulls											
Footage				Salt											
	Total			Flowseal	1735.00										
Remarks:															
													Sales Tax		
													Handling	262.50	
													Mileage	300.00	
													PUMP TRUCK CHARGE	1735.00	
													Sub Total	1735.00	
													Total		
													Floating Equipment & Plugs	1022.14	
													Squeeze Manifold		
													Rotating Head		
													Tax	280.14	
													Discount	(614.00)	
													Total Charge	5801.14	
X Signature	[Signature]														

AUG 20 2008  
#5390

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