

3/24/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34055

Name: H & M Petroleum Corporation

Address 1: 13570 Meadowgrass Drive

Address 2: Suite 101

City: Colorado Springs State: CO Zip: 80921 +

Contact Person: David Allen

Phone: (719) 590-6060

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Richard Hall

Purchaser: Coffeerville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11/07/2008 11/15/2008 02/18/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-063-21756-00-00

Spot Description: _____

NE NE SW NE Sec. 24 Twp. 12 S. R. 31 East West

1500 Feet from North / South Line of Section

1350 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Gove

Lease Name: Bonita Springs Well #: 3

Field Name: Bonita Springs

Producing Formation: Lansing Kansas City H

Elevation: Ground: 2884' Kelly Bushing: 2889'

Total Depth: 4613' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2350 Feet

If Alternate II completion, cement circulated from: 2350

feet depth to: Surface w/ 200 sx cmt.

Drilling Fluid Management Plan AH II NR 4-1-09
(Data must be collected from the Reserve Pit)

Chloride content: 1,000 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Office Manager Date: 03/20/2009

Subscribed and sworn to before me this 20th day of March

20 09

Notary Public: _____

Date Commission Expires: 01/29/2013

JESSICA A. LOHF
NOTARY PUBLIC
STATE OF COLORADO

My Commission Expires 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: H & M Petroleum Corporation Lease Name: Bonita Springs Well #: 3
 Sec. 24 Twp. 12 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Microlog Compensated Neutron/Density Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2374</td> <td>+515</td> </tr> <tr> <td>Topeka</td> <td>3676</td> <td>-787</td> </tr> <tr> <td>Heebner Shale</td> <td>3897</td> <td>-1008</td> </tr> <tr> <td>Lansing</td> <td>3940</td> <td>-1051</td> </tr> <tr> <td>E Zone</td> <td>4010</td> <td>-1121</td> </tr> <tr> <td>Muncie Creek Shale</td> <td>4074</td> <td>-1185</td> </tr> <tr> <td>Stark Shale</td> <td>4160</td> <td>-1271</td> </tr> </table>	Name	Top	Datum	Anhydrite	2374	+515	Topeka	3676	-787	Heebner Shale	3897	-1008	Lansing	3940	-1051	E Zone	4010	-1121	Muncie Creek Shale	4074	-1185	Stark Shale	4160	-1271
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Stark Shale	4160	-1271																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	219'	Common	165	5% CC 4% Gel
Production	7 7/8	5 1/2	15.5#	4608'	EA2	165	10% Salt 5% Cal

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4 X 4	4078-4082	Acid	4082'
2 X 4	4493-4495	Acid	4495'
2 X 4	4128-4130	Acid	4130'
	5 1/2" CIBP		4120'

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4052'</u> Packer At: <u>4055'</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>03/04/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio <u>0/100</u> Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4078'-4082'</u>
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Formation Tops Continued:	TOPS	DATUM
Base/Kansas City	4222	-1333
Pawnee	4349	-1460
Myrick Station	4394	-1505
Ft. Scott	4417	-1528
Cherokee Shale	4444	-1555
Mississippian	4500	-1611
Miss. Porosity	4552	-1663

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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

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MAR 23 2009

DATE		SEC.	RANGE/TWP.	CALLED OUT	CONSERVATION DIVISION		ON LOCATION	WICHITA, KS	JOB START	JOB FINISH
LEASE		WELL #			COUNTY	STATE				
11/1		24	12/1	277						
Hoxie		3								

CONTRACTOR	OWNER				
W W W	H M				
TYPE OF JOB					
HOLE SIZE	T.D.	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	16	@	1.00
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	4	@	25
PERFS		CHLORIDE	5	@	52
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	174	@	1.00
		MILEAGE	46	@	15.00
		TOTAL			720.00

REMARKS	SERVICE		
Life band 2.0 P-1	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	750
	EXTRA FOOTAGE	@	
Plug Down @ 6:30 PM	MILEAGE	@	46
	MANIFOLD	@	6.50
		@	
	TOTAL		100

CHARGE TO:	H-M
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT		
	@	
	@	
8 5/8 plug	@	69.00
	@	
	@	
TOTAL		
TAX		
TOTAL CHARGE		
DISCOUNT (IF PAID IN 20 DAYS)		

SIGNATURE *[Signature]*

PRINTED NAME Greg Faust

BRETT'S CONSULTING SERVICE

COMPLETIONS – WORKOVERS – GENERAL SYSTEMS SETUP

Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

2/18/09

Bonita Springs #3 - "H" 4078-82', PKR @4055' - ran swab FL @3200' FS, 855' FIH, all oil - SD to 120' FIH in 1 hr. - let set f/ 15 min., 130' FIH, rec. 8.7 BTF w/ 95% oil - laid down swab, RU Allied Acid to treat w/ 500 gal. 20% INS acid w/ 3% musol - acid on bttm. on vac. @1.6 BPM - w/ 4 out = 1.6 BPM, vac. - w/ 7 out = tbg. loaded, started pumping @1/4 BPM, press. climbing - w/ 8 out = 1/4 BPM, 400# - w/ 9 out = staging @900# max. - 25 min. fall off, slight vac. - w/ 10 out = staging @900# - w/ 12 out = staging @900# - over flushed w/ 3.25 BW - ISIP = 900#, 15 min. = 625#, 30 min. = 475# - bled back 1/2 bbl. - ran swab FL @sur. SD to 160' FIH rec. 42 BTF, 3 bbl. over load w/ 90% oil & .2% fines - start test @4pph rec. 2.38 BTF, 130' FIH w/ 95% oil - 2nd hr. @4pph rec. 2.03 BTF, 100' FIH w/ 95% oil - released PKR & took 1.5 hrs. to swab 3.2 bbl. ann. wtr. @65' per pull - SDON.

1 Day = \$600

197 mi. @ \$1 per = \$197

Discount of \$60

Phone = \$8

Invoice #354 Total = \$745

1c/Engineering/73260

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Brett Hildebrand 1104 Nixon Dr. Norton, Ks. 67654

Cell. - 785- 871- 7311 or 303- 519- 5788

Office 785- 877- 5331

2/23/09

Bonita Springs #3 – “H” 4078-82’, PKR 4055’ – ran swab FL @3500’ FS, 555’ FIH, all oil – SD to 140’ FIH in 1 hr. rec. 9.86 BTF w/ 90% oil – start test @4pph rec. 2.6 BTF, 130’ FIH w/ 90% oil – 2nd hr. @4pph rec. 2.6 BTF, 100’ FIH w/ 93% oil – 3rd hr. @4pph rec. 2.3 BTF, 90’ FIH w/ 95% oil & no emulsion – released PKR & TOH – RU Log Tech – tied into collars & perf. Miss. Congl. @4493-95’ w/ 4spf – RD Log Tech – TIH w/ PKR & set @4475’ – ran swab & dried up in 3 runs – let set f/ 30 min., ran swab & was dry – on last run, bttm. cup had mud & some spots of oil – SDON.

1 Day = \$600

197 mi. @ \$1 per = \$197

Discount of \$60

Phone = \$8

Invoice #357 Total = \$745

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IC/Engineering/73260

SWIFT Services, Inc.

DATE 11-16-08 PAGE NO. 1
 TICKET NO. 13899

1811

WELL NO. 3

LEASE BONITA SPRING

JOB TYPE LONGSTRING

PART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ONLOCATION, DISCUSS JOB, LAYING DOWN COLLARS CMT: 200 SWS EA 2
								R7D 4613, Set Pipe 4611, SJ 40, INSERT 4571 5/2 15.5" Port COLLAR on Top # 108, 2363 FT CMT: 1, 3, 5, 7, 9, 11, 13, 15, 17, 19, ¹⁰⁷ 200 BASKET on 108
	1830							START C/S & FOOTED
	1710							TAG BITTEN, DROP BALL, HOWLUP
	1715							BREAK CIRC 1 HR
	1820		7.4					PLUG RH, MH 30, 15
	1825	5.5	0				300	START MUD FLUSH
			12					MCL
			32					END
			0					START CMT
	1838		39					END CMT
								Drop plug, WASTE
	1840	6.7	0				200	START D/S
			70.7				400	CMT ON BOTTOM
			85.0				500	
			90.0				600	
			95.0				650	
			100.0				700	
			105				800	
	1900	4.0	108.7				1300	LAND PLUG
	1905							RELEASE - DRY

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