

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32705

Name: Raney Oil Company, LLC

Address 1: 3425 Tam O'Shanter Dr.

Address 2: _____

City: Lawrence State: KS Zip: 66047 + _____

Contact Person: Thomas Raney

Phone: (785) 749-0672

CONTRACTOR: License # 33493

Name: American Eagle Drilling

Wellsite Geologist: Duane Stecklein

Purchaser: Coffeyville Resources

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____

_____ Gas _____ ENHR _____ SIGW _____

_____ CM (Coal Bed Methane) _____ Temp. Abd. _____

_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enh.?) _____ Docket No.: _____

10/09/08 10/14/08 1/2/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163237350000

Spot Description: SW-NE-NE

SWNE-NE Sec. 23 Twp. 10 S. R. 20 East West

990 Feet from North / South Line of Section

1140 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Rooks

Lease Name: Rogers-Sutor Well #: 1

Field Name: Marcotte

Producing Formation: Arbuckle

Elevation: Ground: 2226 Kelly Bushing: 2231

Total Depth: 3790 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 235 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1650 Feet

If Alternate II completion, cement circulated from: 1650

feet depth to: surf w/ 225 sx cmt.

Drilling Fluid Management Plan AH II NOR 4-1-09
(Data must be collected from the Reserve Pit)

Chloride content: 5,000 ppm Fluid volume: 500 bbls

Dewatering method used: Let dry

Location of fluid disposal if hauled offsite:

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

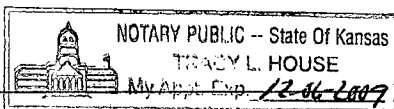
Signature: [Signature], member Raney O.I., LLC

Title: member Raney O.I. Date: 2.5.09

Subscribed and sworn to before me this 5th day of February

20 09

Notary Public: [Signature]



Date Commission Expires: December 6, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 09 2009

Operator Name: Raney Oil Company, LLC Lease Name: Rogers-Sutor Well #: 1
 Sec. 23 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:35%;">Top</td> <td style="width:35%;">Datum</td> </tr> <tr> <td>ANH</td> <td>1650</td> <td>+581</td> </tr> <tr> <td>BANH</td> <td>1696</td> <td>+535</td> </tr> <tr> <td>Top</td> <td>3247</td> <td>-1016</td> </tr> <tr> <td>Heeb</td> <td>3455</td> <td>-1224</td> </tr> <tr> <td>LKC</td> <td>3483</td> <td>-1252</td> </tr> <tr> <td>Arb</td> <td>3785</td> <td>-1554</td> </tr> <tr> <td>TD</td> <td>3790</td> <td>-1559</td> </tr> </table>	Name	Top	Datum	ANH	1650	+581	BANH	1696	+535	Top	3247	-1016	Heeb	3455	-1224	LKC	3483	-1252	Arb	3785	-1554	TD	3790	-1559
Name	Top	Datum																							
ANH	1650	+581																							
BANH	1696	+535																							
Top	3247	-1016																							
Heeb	3455	-1224																							
LKC	3483	-1252																							
Arb	3785	-1554																							
TD	3790	-1559																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12 1/4	8 5/8	20 #	235	Comm	150	3% CC 2% Ge
Prod	7 7/8	5 1/2	15.5#	3785	Comm	180	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 09 2009
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD:	Size: <u>2 7/8ths</u>	Set At: <u>3760</u>	Packer At: <u>N.A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>60</u>	Gas-Oil Ratio <u>28</u> Gravity <u>28</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3785-3790 OH</u>
---	---	---

ALLIED CEMENTING CO., LLC. 32225

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-9-08</u>	SEC. <u>23</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 PM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>ROGER SUTOR</u>	WELL # <u>1</u>		LOCATION <u>SUTOR School 1 1/2 E</u>	COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)

CONTRACTOR American Eagle Rig# 3
 TYPE OF JOB Cement Surface
 HOLE SIZE 12 1/4 T.D. 235
 CASING SIZE 8 5/8 New DEPTH 235
 TUBING SIZE 20# DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 14 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 150 com
390 CC
220 GEL
 COMMON 150 @ 13.50 2025.00
 POZMIX @
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Glenry
 # 398 HELPER Gary
 BULK TRUCK
 # 378 DRIVER Mike
 BULK TRUCK
 # DRIVER

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 09 2009
 CONSERVATION DIVISION
 WICHITA, KS
 HANDLING 158 @ 2.25 355.50
 MILEAGE 110.5/k/m.k 711.00
 TOTAL 3409.75

REMARKS:

Cement Circulated

THANKS

CHARGE TO: Rarey Oil Company LLC.
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD @
 TOTAL 1306.00

PLUG & FLOAT EQUIPMENT

ALLIED CEMENTING CO., LLC. 042870

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>10-15-08</u>	SEC. <u>23</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:15pm</u>	JOB FINISH <u>2:00pm</u>
<u>Rogers-sutor LEASE</u>	WELL # <u>1</u>	LOCATION <u>Palco KS South to AARD 3 East</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>to Sutor School 1 South East into.</u>				

CONTRACTOR American Eagle Rig #3
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 3790'
 CASING SIZE 5 1/2 15.5" DEPTH 3785.74
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
~~TOOL~~ Port Collar DEPTH 1650'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 29.84'
 CEMENT LEFT IN CSG. 29.84'
 PERFS. _____
 DISPLACEMENT ~~89.39 bbl~~ 89.39 bbl

OWNER _____
 CEMENT
 AMOUNT ORDERED 180 cum 10% Salt
500 gal. WFR-2

COMMON	<u>180</u>	@	<u>13.50</u>	<u>2430.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
<u>WFR-2</u>	<u>500 Gal</u>	@	<u>1.10</u>	<u>550.00</u>
<u>Salt</u>	<u>16</u>	@	<u>21.25</u>	<u>340.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Travis
 BULK TRUCK
 # 345 DRIVER Robert /CH
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 09 2009
 CONSERVATION DIVISION
 WICHITA KS

HANDLING 208 @ 2.25 468.00
 MILEAGE 110/sk/mile 832.00
 TOTAL 4620.00

REMARKS:

Rat hole 30 sk cement
Insert @ 3755.9 Circulate 30 min
Mix 500 gal WFR-2 Mix 150 sk cement
Displace plug w/ 89.39 bbl H₂O
Landed plug @ 1350 psi
Float Held!

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE	_____			<u>1957.00</u>
EXTRA FOOTAGE	_____	@		
MILEAGE	<u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD	_____	@		

CHARGE TO: Raney Oil Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2,237.00

PLUG & FLOAT EQUIPMENT

<u>P.C. Larson</u>				<u>1,917.00</u>
<u>4 Turbolizers Weatherford</u>	@	<u>77.00</u>		<u>308.00</u>
<u>Packer Shoe " "</u>	@			<u>1,451.00</u>
<u>Cement Basket " "</u>	@			<u>181.00</u>
<u>Landed Plug in Ann. Tubing P. L. H. @</u>				<u>449.00</u>

ALLIED CEMENTING CO., LLC. 35043

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10-28-08</u>	SEC <u>23</u>	TWP <u>10 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>ROGER'S SUTOR</u>	WELL # <u>1</u>	LOCATION <u>SUTOR SCHOOL 3/4 S 1/4 E</u>		CO. <u>ROCKS</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Professional Pumping Service OWNER _____
 TYPE OF JOB Cement Port Collar (Circ)
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Collar DEPTH 16 1/2
 PRES. MAX 1000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 7-9 885

CEMENT (USED 225 SX)
 AMOUNT ORDERED 350 SX @ 1.40 6.96 ea.
1/4 # F10-Seal PER SX.

COMMON	<u>135</u>	@ <u>13.50</u>	<u>1822.50</u>
POZMIX	<u>70</u>	@ <u>7.50</u>	<u>525.00</u>
GEL	<u>11</u>	@ <u>20.25</u>	<u>222.75</u>
CHLORIDE		@	
ASC		@	
<u>F10 seal 56</u>		@ <u>2.45</u>	<u>137.20</u>
HANDLING	<u>361</u>	@ <u>2.25</u>	<u>812.25</u>
MILEAGE	<u>54 mi.</u>	@ <u>1.10</u>	<u>594.00</u>
TOTAL			<u>4865.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Galena</u>
# <u>398</u>	HELPER <u>BOB</u>
BULK TRUCK	
# <u>481</u>	DRIVER <u>John</u>
BULK TRUCK	
#	DRIVER

REMARKS:
Found Port Collar @ 16 1/2' Test To 1000 # (Flow) Open Port Collar, & Received Very Good Circulation, Mixed 225 SX Cement & Cement Circulation Around Annulus. Displaced 9 885. Closed Port Collar, Recuect To 1000 # (Flow) Run GITS & Washed Clean. Came Out Of Hole. THANKS

CHARGE TO: RANEY Oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

Cement Did Circulate To Surface.
STATE Rep. Pat P. "KCC" on location.

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1159.00</u>
EXTRA FOOTAGE		
MILEAGE	<u>33</u>	@ <u>7.00</u> <u>231.00</u>
MANIFOLD	<u>yes</u>	@ <u>4.50</u>
<u>5/8</u>		@
<u>Opening Tool</u>		@ <u>4.50</u>
TOTAL <u>1390.00</u>		

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 09 2009
 CONSERVATION DIVISION
 WICHITA, KS