

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

Handwritten: 3/16/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34028
Name: Triple T Oil, Inc.
Address: P.O. Box 339
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/28/08</u>	<u>11/5/08</u>	<u>11/17/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

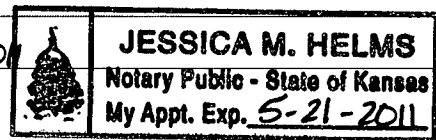
API No. 15 - 15-059-25401-00-00
County: Franklin
SE SW NE Sec. 32 Twp. 15 S. R. 21 East West
2840 feet from (S) N (circle one) Line of Section
2070 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: Patterson Well #: 9
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 1024' Kelly Bushing: Not Used
Total Depth: 792' Plug Back Total Depth: X
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface _____ w/ 5 _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 4-1-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 3/16/09
Subscribed and sworn to before me this 16th day of March
09
Notary Public: J. Helms
Date Commission Expires: 5-21-2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 18 2009
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Side Two

Operator Name: Triple T Oil, Inc. Lease Name: Patterson Well #: 9
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="font-size: 1.2em; font-weight: bold;">SEE ATTD.</p>
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Handwritten initials and date: 3/19/09

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		20'	Portland	5	
Completion	5 5/8"	2 7/8"		780'	Portland	121	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	729.0-748.0 40 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Franklin County, KS
 Well: Patterson # 9
 Lease Owner: Triple T

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 10/28/08

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil	3
24	Clay	27
21	Shale	48-Brown
6	Lime	54-Gray
4	Shale	58-Gray
16	Lime	74-Brown
7	Shale	81
9	Lime	90
8	Shale	98
20	Lime	118
5	Shale	123
30	Shale/Shells	159
21	Lime	180
73	Shale	253
22	Lime	275
24	Shale	299
8	Lime	307
12	Shale	319
3	Red Bed	322
40	Shale/Shells	362
28	Lime	390-Winterset
4	Shale	394
23	Lime	417-Bethany Falls
4	Shale	421
5	Lime	426-KC
4	Shale	430
6	Lime	436-Hertha
126	Shale/Shells	562
4	Sandy Shale	566-Odor, No oil
49	Shale/Shells	615
6	Lime	621
94	Shale/Shells	715-Some small lime breaks
17	Sand	732-Good Oil, 60% +
2	Sand	734-Light Oil, 10% +/-
48	Sandy Shale	782
10	Shale	792-TD

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 227231

Invoice Date: 11/07/2008 Terms:

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TRIPLE T
1207 N. 1ST
LOUISBURG KS 66053
() -

PATTERSON 9
32-15-21
19841
11/05/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	35.00	1.1500	40.25
1110A	KOL SEAL (50# BAG)	700.00	.4200	294.00
1111	GRANULATED SALT (50 #)	294.00	.3300	97.02
1118B	PREMIUM GEL / BENTONITE	335.00	.1700	56.95
1124	50/50 POZ CEMENT MIX	121.00	9.7500	1179.75
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368 CASING FOOTAGE	782.00	.00	.00
510 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1690.97	Freight:	.00	Tax:	114.98	AR	3100.70
Labor:	.00	Misc:	.00	Total:	3100.70		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

