

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33770
Name: ARES Energy, Ltd.
Address: 303 West Wall Street, Suite 900
City/State/Zip: Midland, Texas 79701
Purchaser: _____
Operator Contact Person: Brian P. Ramey
Phone: (432) 685-1960
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Ron Dorough

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-6-08	8-15-08	9-24-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21529-0000
County: Comanche
_____ SE NW Sec. 15 Twp. 33 S. R. 19 East West
1,980 feet from S (circle one) Line of Section
1,980 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Bunnel Well #: 15-6
Field Name: Colter West

Producing Formation: Mississippian
Elevation: Ground: 2005' Kelly Bushing: 2018'
Total Depth: 5502' Plug Back Total Depth: 5443'
Amount of Surface Pipe Set and Cemented at 700' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NCR 3-30-09
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 720 bbls
Dewatering method used Hauled

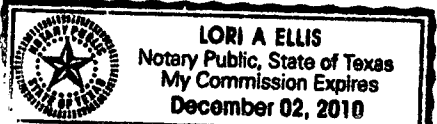
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers of Kansas
Lease Name: Rich SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian P. Ramey
Title: Operations Manager Date: December 5, 2008
Subscribed and sworn to before me this 5th day of DECEMBER,
2008.
Notary Public: Lori A. Ellis
Date Commission Expires: 12-02-2010

KCC Office Use ONLY
Y
 Letter of Confidentiality Received
If Denied, Yes Date: 2/06/09
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: ARES Energy, Ltd. Lease Name: Bunnel Well #: 15-6
 Sec. 15 Twp. 33 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4516'	-2498'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Drum	4739'	-2721'
List All E. Logs Run:		Swope	4864'	-2846'
		Marmaton	5061'	-3043'
		Pawnee	5111'	-3093'
		Fort Scott	5152'	-3134'
		Cherokee	5162'	-3144'
		Mississippian	5260'	-3242'

Dual Induction log w/GR/SP Dual Compensated
 Neutron Litho-Density log w/GR/CAL, Microresistivity
 log w/GR/CAL, Compensated Sonic log w/GR/Cal

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	48	60'	cement grout	12 yds	
Surface	12 1/4"	8 5/8"	24	700'	35/65 Poz "A" / CI "A"	225 / 220	6% gel, 2% CaCl / 2% CaCl
Production	7 7/8"	5 1/2"	15.5	5499'	CI "H"	150	10% salt, 10% gyp. 6#/sx gilsonite4

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5378' - 5384'	800 gals 15% NEFE	
4 spf	5340' - 5348'	1000 gals 15% NEFE	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	5320'	5320'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. 9-24-08			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	500	1	N/A			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

ARES ENERGY LTD.

December 9, 2008

VIA FEDERAL EXPRESS

Kansas Corporation Commission
Attention: Dianna Garrison
130 South Market, Room - 2078
Wichita, Kansas 67202

Re: ACO-1 Well Completion Form
Bunnell 15-6
Comanche County, Kansas
API No. 15-033-21529-0000

Dear Ms. Garrison:

Enclosed herewith please find the following forms and information pertaining to the Bunnell 15-6 Well located in Comanche County, Kansas:

- 1) ✓ ACO-1 Well Completion Form
- 2) ✓ Geologist Report
- 3) ✓ DST Report
- 4) ✓ Dual Induction Log
- 5) ✓ Dual Compensated Porosity Log
- 6) ✓ Borehole Compensated Sonic Log
- 7) ✓ Microresistivity Log
- 8) ✓ Sonic Cement Bond Log
- 9) ✓ Cementing Tickets

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR TWO (2) YEARS.**

If you have any questions or need additional information, please contact me at the telephone number shown on the letterhead.

Very truly yours,

ARES ENERGY, LTD.

Welda J. Bates
Welda J. Bates
Land Administrator

Enclosures

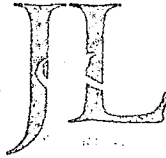
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CONSERVATION DIVISION
WICHITA, KS

J and L Cementing Service, LLC

Prepared for
Ares Energy
Dunnell #15-G
Kevin Wilson
Comanche Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Kirchner
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#1977

Bunnell #15-6

8 5/8" Surface

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	40	ut-mi	\$ 6.95	\$ 278.00
Non-DOT Unit Mileage - Per unit, Per one way mile	20	ut-mi	\$ 3.97	\$ 79.40
Bulk CMT Delivery - Per SK, Per one way mile	7300	sk-mi	\$ 0.16	\$ 1,168.00
Bulk Blending Service	365	sk	\$ 2.72	\$ 992.80
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Depth Pumped 500' to 999' - first 4 hours, per unit	1	unit	\$ 1,550.00	\$ 1,550.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "A" (Type I) - per sack	286	sk	\$ 23.65	\$ 6,763.90
Flyash - per sack	79	sk	\$ 13.70	\$ 1,082.30
SPV 200 - per pound	1175	lb	\$ 0.53	\$ 622.75
Calcium Chloride (CaCl) - per pound	655	lb	\$ 0.85	\$ 556.75
Seal Flake - per pound	91	lb	\$ 4.25	\$ 386.75
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge Left on Well - each, per job	1	ea	\$ 350.00	\$ 350.00
Guide Shoe 8-5/8 - each	1	ea	\$ 400.00	\$ 400.00
Insert Float Valve 8-5/8 - each	1	ea	\$ 730.00	\$ 730.00
Centralizer 8-5/8 X 12 - each	3	ea	\$ 168.00	\$ 504.00
Canvas Cement Basket 8-5/8 - each	2	ea	\$ 420.00	\$ 840.00
Fuel Surcharge - as applied	1	job	\$ 222.66	\$ 222.66

Gross Price \$ 18,682.31

63.00% Special Discount Applied \$ 6,912.45

Customer Signature

J & L Cement Supervisor Brandon McAffrey

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CONSERVATION DIVISION
WICHITA, KS

CEMENT JOB LOG

ORDER NO 70006

TICKET # #1977

TICKET DATE 8/7/2008

REGION UNITED STATES		COUNTRY USA		STATE KS	
EMPLOYEE NAME Brandon McAffrey		DEPARTMENT CEMENT		CUSTOMER REF / PHONE Kevin Wilson	
LOCATION Shattuck		COMPANY Ares Energy		API #	
WELL LOCATION Coldwater		DEPARTMENT CEMENT		JOB PURPOSE Cement Surface Casing	
LEASE / WELL # Bunnell #15-6		SEC / TWP / RNG		COUNTY Comanche	
J & L EMP NAME/(EXPOSURE HOURS)		HRS	J & L EMP NAME/(EXPOSURE HOURS)		HRS
Brandon McAffrey			Josh Cummings		
Kevin Seiter					
Jared Green					
Clay Arnold					

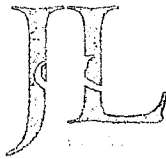
DATE	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE		JOB DESCRIPTION / REMARKS
				T	C	TBG	CSG	
8/7/08						N/A		Call out
8/7/08						N/A		Leave Yard
8/7/08	12:45					N/A		On Location
8/7/08						N/A		Safety Meeting
8/7/08						N/A		Spot Equipment
8/7/08						N/A		Rig up
8/7/08						N/A		Test lines
8/7/08	1:40	4	10			N/A		Pump spacer
8/7/08	1:43	4	73			N/A	100	Pump Lead Cement
8/7/08						N/A		Pump Lead Cement
8/7/08						N/A		Pump Lead Cement
8/7/08						N/A		Pump Lead Cement
8/7/08	2:02	4	29			N/A	100	Pump Tail Cement
8/7/08						N/A		Pump Tail Cement
8/7/08						N/A		Pump Tail Cement
8/7/08						N/A		Pump Tail Cement
8/7/08						N/A		Shutdown And Wash Pump/Lines
8/7/08	2:12					N/A		Drop Top Plug
8/7/08	2:13	4.5	42			N/A	100	Pump Displacement
8/7/08						N/A		Pump Displacement
8/7/08						N/A		Pump Displacement
8/7/08						N/A		Pump Displacement
8/7/08	2:25	3				N/A	700	Land Plug
8/7/08						N/A		Release Pressure
8/7/08						N/A		Rig down
8/7/08						N/A		Leave Location

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 CONSERVATION DIVISION
 WICHITA, KS

Prepared for
Ares Energy
Brunnell #15-6
Kevin Wilson
Comanche Co. KS



Prepared by
J & L Cementing Service, LLC
Brad Krummer
P.O. Box 848 Shattuck, OK 73853
580-938-2205 Office
580-938-2915 Fax

TICKET#2060

Brunnell #15-6

5 1/2" Production

Description	Amount	Units of Sale	Unit Cost	Total Cost
DOT Unit Mileage - per unit, per one way mile	40	ut-mi	\$ 6.95	\$ 278.00
Non-DOT Unit Mileage - Per unit, Per one way mile	20	ut-mi	\$ 3.97	\$ 79.40
Minimum Cement Delivery - per unit, per job	1	unit	\$ 760.00	\$ 760.00
Bulk Blending Service	175	sk	\$ 2.72	\$ 476.00
Cementing Services - Per Unit, Per Job	1	ut-job	\$ 825.00	\$ 825.00
Depth Pumped 5,000' to 5,499' - first 4 hours, per unit	1	unit	\$ 3,750.00	\$ 3,750.00
Recirculating Cement Mix System (RCMS) - each, per job	1	ea	\$ 700.00	\$ 700.00
Cement "H" - per sack	175	sk	\$ 34.29	\$ 6,000.75
U.S. Gypsum - per pound	1645	lb	\$ 1.03	\$ 1,694.35
Sodium Chloride (NaCl) - per pound	962	lb	\$ 0.45	\$ 432.90
Gilsonite - per pound	1050	lb	\$ 1.25	\$ 1,312.50
CFL - 110 - per pound	132	lb	\$ 21.10	\$ 2,785.20
Foam - Cleaner 100 - per gallon	5	gal	\$ 126.00	\$ 630.00
Plug Container / Swedge Left on Well - each, per job	1	ea	\$ 350.00	\$ 350.00
Mud Clean - per gallon	500	gal	\$ 3.20	\$ 1,600.00
Auto Fill Float Shoe 5-1/2 - each	1	ea	\$ 1,183.00	\$ 1,183.00
Latchdown Baffle 5-1/2 - (2.875) - each	1	ea	\$ 554.00	\$ 554.00
Latchdown Flex Plug 5-1/2 - (3.16) - each	1	ea	\$ 775.00	\$ 775.00
Turbolizer 5 1/2 X 7 7/8 - each	10	ea	\$ 108.00	\$ 1,080.00
Thread Locking Compound - each	2	ea	\$ 150.00	\$ 300.00
NCL-100 - per gallon	8	gal	\$ 65.00	\$ 520.00

Gross Price \$ 26,086.10

63.00% Special Discount Applied \$ 9,651.86

Customer Signature 
J & L Cement Supervisor Keith Brown

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CONSERVATION DIVISION
WICHITA, KS

CEMENT JOB LOG

TICKET #	#2060	TICKET DATE	8/16/2008
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ORDER NO 70006

REGION	UNITED STATES	COUNTRY	USA	STATE	KS
		EMPLOYEE NAME	Keith Brown	DEPARTMENT	CEMENT
LOCATION	Shattuck	COMPANY	Ares Energy	CUSTOMER REP / PHONE	KEVIN WILSON
				API #	
WELL LOCATION	Coldwater	DEPARTMENT	CEMENT	JOB PURPOSE	Cement Production Casing
LEASE / WELL #	Brunnell #15-6	SEC / TWP / RNG		COUNTY	Comanche
J & L EMP NAME/(EXPOSURE HOURS)	HRS	J & L EMP NAME/(EXPOSURE HOURS)	HRS	J & L EMP NAME/(EXPOSURE HOURS)	HRS
		Keith Brown			
		Tyler Chase			
		Josh Cummings			
		Nate Nance			

DATE	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE		JOB DESCRIPTION / REMARKS
				T	C	TBG	CSG	
8/16/08	3:30pm					N/A		Call out
8/16/08	4:30pm					N/A		Leave Yard
8/16/08						N/A		On Location
8/16/08						N/A		Safety Meeting
8/16/08	2:15am					N/A		Spot Equipment
8/16/08	2:15am					N/A		Rig up
8/16/08						N/A		Test lines
8/16/08	1:30am	5.5				N/A	250#	Pump spacer
8/16/08	1:36am	5.5				N/A	250#	Pump Lead Cement
8/16/08						N/A		Pump Lead Cement
8/16/08						N/A		Pump Lead Cement
8/16/08						N/A		Pump Lead Cement
8/16/08						N/A		Pump Tail Cement
8/16/08						N/A		Pump Tail Cement
8/16/08						N/A		Pump Tail Cement
8/16/08						N/A		Pump Tail Cement
8/16/08	1:50am					N/A		Shutdown And Wash Pump/Lines
8/16/08	1:54am	6				N/A	300#	Drop Top Plug
8/16/08	1:54am	5				N/A	300#	Pump Displacement
8/16/08						N/A		Pump Displacement
8/16/08						N/A		Pump Displacement
8/16/08						N/A		Pump Displacement
8/16/08	2:18am	3				N/A	1800#	Land Plug
8/16/08						N/A		Release Pressure
8/16/08						N/A		Rig down
8/16/08						N/A		Leave Location

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