

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten initials and date: 1/16/09*

Operator: License # 31191  
Name: R&B Oil & Gas, Inc.  
Address: P.O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

09-17-08    09-26-08    10-25-08  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 007-23348-00-00  
County: Barber County, Kansas

NW SE SW SE Sec. 36 Twp. 32 S. R. 11  East  West  
560 feet from (S) / N (circle one) Line of Section  
1870 feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW (SW)  
Lease Name: HUNTER-GRAMLEY 'A' Well #: 2  
Field Name: Rhodes Northwest

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1535' Kelly Bushing: 1543'  
Total Depth: 4995' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 267' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I NCR 3-30-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 480 bbls  
Dewatering method used Hauled Off

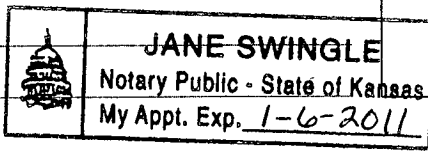
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Jody Oil & Gas Corp  
Lease Name: Sanders 3A License No.: 3288  
Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Randy Newberry*  
Title: Vice-President Date: 1-15-09  
Subscribed and sworn to before me this 15<sup>th</sup> day of January,  
20 09.

Notary Public: *Jane Swingle*  
Jane Swingle  
Date Commission Expires: 1-6-2011



**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JAN 16 2009**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R&B Oil & Gas, Inc. Lease Name: HUNTER-GRAMLEY 'A' Well #: 2  
 Sec. 36 Twp. 32 S. R. 11  East  West County: Barber County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Kinderhook Shale 4707 (-3164)

List All E. Logs Run:

Dual Induction, Dual Compensated,  
 Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	267'	60/40 Poz	200	4% sms
Production	7-7/8"	5-1/2"	14#	4989'	60/40 & Class H	25 & 200	10% sah
							5% KOL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4770-4790	1000 gal 15% MCA	4790

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4818		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-10-08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas 0 Mcf	Water 400 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 34265

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

*Handwritten signature/initials*

*Hunter-Granley A-2*

DATE <i>9-17-09</i>	SEC. <i>36</i>	TWP. <i>32S</i>	RANGE <i>11W</i>	CALLED OUT <i>7:00 PM</i>	ON LOCATION <i>3:30 PM</i>	JOB START <i>8:00 PM</i>	JOB FINISH <i>8:30 PM</i>
LEASE	WELL # <i>2</i>	LOCATION <i>160 + Cedar H. 115 Rd., 35, 36W,</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR <del>NEW</del> (Circle one)			<i>N I N T O</i>				

CONTRACTOR *Duke #2* OWNER *R+B Oil + Gas Co.*

TYPE OF JOB *Surface*  
HOLE SIZE *12 1/4"* T.D. *268'*  
CASING SIZE *8 7/8" 2 1/2"* DEPTH *267'*  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

CEMENT  
AMOUNT ORDERED *190 SY 60:40:2 + 3 BCC*

PRES. MAX *300* MINIMUM *100*  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. *15' By R-Quest*  
PERFS. \_\_\_\_\_  
DISPLACEMENT *16 B6C Fresh water*

COMMON	<i>114 A</i>	@	<i>15.45</i>	<i>1761.30</i>
POZMIX	<i>76</i>	@	<i>8.00</i>	<i>608.00</i>
GEL	<i>3</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE	<i>6</i>	@	<i>58.20</i>	<i>349.20</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>199</i>	@	<i>2.40</i>	<i>477.60</i>
MILEAGE	<i>13 x 199 x .10</i>			<i>312.00</i>
	<i>min chg</i>			
				TOTAL <i>3570.50</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Thomas DeMorrow*  
# *343* HELPER *Steve K.*  
BULK TRUCK  
# *389* DRIVER *Scott J.*  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*Pipe on Bottom, Break circulation,  
Pump 190 SY 60:40:2 + 3 BCC, 5 to 6 pumps,  
Release plug, start displacement, see  
L.F. + 5 to 6 pumps + shut in, displacement  
16 B6C Fresh water, cement circulation  
to surface*

SERVICE

DEPTH OF JOB	<i>267'</i>			
PUMP TRUCK CHARGE				<i>1018.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>13</i>	@	<i>7.00</i>	<i>91.00</i>
MANIFOLD		@		
<i>Head loss total</i>	<i>1</i>	@	<i>113.00</i>	<i>113.00</i>
		@		

CHARGE TO: *R+B Oil + Gas Co.*  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *1222.00*

*8 5/8"* PLUG & FLOAT EQUIPMENT

<i>wooden plug</i>	<i>1</i>	@	<i>68.00</i>	<i>68.00</i>
		@		
		@		
		@		
		@		
				TOTAL <i>68.00</i>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES ~~\_\_\_\_\_~~  
DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME *X John Armbruster*  
SIGNATURE *X John J. Armbruster*

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 16 2009  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 32501

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>09-27-09</u>	SEC. <u>36</u>	TWP. <u>32 S</u>	RANGE <u>11 W</u>	CALLED OUT <u>0330 AM</u>	ON LOCATION <u>0530 AM</u>	JOB START <u>1100 AM</u>	JOB FINISH <u>1215 PM</u>
LEASE <u>Hunter Gray</u>		WELL # <u>A-2</u>	LOCATION <u>160x Cedar Hills Rd, 3 S, 3/10W,</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> Circle one			S/into				

CONTRACTOR Duke #2 OWNER R&B Oil & Gas

TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>4995</u>	AMOUNT ORDERED <u>50x 60' 40' 4 + 4% SMS,</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>4980.94</u>	<u>200x class #1 + 10% slit + 5# Kol Seal</u>
TUBING SIZE DEPTH	<u>Clas Pro 14 gals</u>
DRILL PIPE DEPTH	<u>ASF 500 gals</u>
TOOL DEPTH	
PRES. MAX MINIMUM <u>100 psi</u>	COMMON <u>30 A @ 15.45 463.50</u>
MEAS. LINE SHOE JOINT <u>42.23'</u>	POZMIX <u>20 @ 8.00 160.00</u>
CEMENT LEFT IN CSG. <u>42'</u>	GEL <u>2 @ 20.80 41.60</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>120 1/2 Bbls</u>	ASC @

**EQUIPMENT**

PUMP TRUCK # <u>480</u>	CEMENTER <u>Greg G.</u>
BULK TRUCK # <u>381</u>	HELPER <u>Heath M. Bill M.</u>
BULK TRUCK #	DRIVER <u>Newton D.</u>
BULK TRUCK #	DRIVER

**REMARKS:**

Pipe on bottom, Break circulation, Pump pre flush, pump 50x  
60' 40' 4 + 4% SMS, 200x class #1 + 10% slit + 5# Kol seal,  
Stop pumps, wash American Release Plug, Start Disp., See lift,  
slow rate, Pump Plug, Float, Disp. with,  
Bbls 280 Kol water.

*\* Thank you \**

CHARGE TO: R&B Oil & Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Tim Pierce

SIGNATURE Tim Pierce

200 H	@ 16.75	3350.00
Sodium Metasilicate 17	@ 2.45	41.65
Salt 22	@ 12.00	264.00
Kol Seal 1000	@ .99	890.00
ASF 500 gal.	@ 1.27	635.00
Clas Pro 14 gals.	@ 31.25	437.50
HANDLING	@ 2.40	705.60
MILEAGE 13 X 294 X .10		382.20
<b>TOTAL</b>		<b>7371.05</b>

**SERVICE**

DEPTH OF JOB <u>4995</u>		
PUMP TRUCK CHARGE		<u>2185.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>13</u> @ <u>7.00</u>		<u>91.00</u>
MANIFOLD @		
<u>Head Rental 1</u> @ <u>113.00</u>		<u>113.00</u>
<b>TOTAL</b>		<b>2389.00</b>

**5 1/2 PLUG & FLOAT EQUIPMENT**

Centrifizers 8	@ 57.00	456.00
Top Rubber Plug 1	@ 74.00	74.00
Reg Guide Shoe 1	@ 192.00	192.00
APV Insert 1	@ 293.00	293.00
<b>TOTAL</b>		<b>1015.00</b>

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 2389.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 16 2009

CONSERVATION DIVISION  
WICHITA, KS