

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8247
Name: Robert F. Hembree
Address 1: P.O. Box 542
Address 2: _____
City: Ness City State: KS Zip: 67560 + _____
Contact Person: Fred J. Hembree
Phone: (620) 802-7960
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Jim Musgrove
Purchaser: N. C. R. A.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>12-11-08</u>	<u>12-29-08</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24845-00-00
Spot Description: 230' N of NW NW SW 25-18s-24W
N2 NW NW SW Sec. 25 Twp. 18 S. R. 24 East West
2540 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Maier- Parker Unit Well #: 1
Field Name: Ness City
Producing Formation: _____
Elevation: Ground: 2235' Kelly Bushing: 2240'
Total Depth: 4268' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 19,000 ppm Fluid volume: 880 bbls
Dewatering method used: Hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Barracuda Operating Co.
Lease Name: Mishler License No.: 33593
Quarter NW Sec. 32 Twp. 16 S. R. 23 East West
County: Ness Docket No.: D-24,286

PA-DLg-3/30/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J. Hembree
Title: Agent Date: 02-23-09
Subscribed and sworn to before me this 23rd day of February,
20 09.
Notary Public: Sherry A. Hembree
Date Commission Expires: Dec. 2, 2009

SHERRY A. HEMBREE
NOTARY PUBLIC - State of Kansas
My Commission Expires 12-2-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 26 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert F. Hembree Lease Name: Maier- Parker Unit Well #: 1
 Sec. 25 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1496</td> <td>+744</td> </tr> <tr> <td>Heebner</td> <td>3629</td> <td>-1389</td> </tr> <tr> <td>Lansing</td> <td>3669</td> <td>-1429</td> </tr> <tr> <td>B/KC</td> <td>3958</td> <td>-1718</td> </tr> <tr> <td>Marmaton</td> <td>3997</td> <td>-1757</td> </tr> <tr> <td>Pawnee</td> <td>4089</td> <td>-1849</td> </tr> <tr> <td>Ft Scott</td> <td>4161</td> <td>-1921</td> </tr> </table>	Name	Top	Datum	Anhydrite	1496	+744	Heebner	3629	-1389	Lansing	3669	-1429	B/KC	3958	-1718	Marmaton	3997	-1757	Pawnee	4089	-1849	Ft Scott	4161	-1921
Name	Top	Datum																							
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Marmaton	3997	-1757																							
Pawnee	4089	-1849																							
Ft Scott	4161	-1921																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Common	165	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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WICHITA, KS

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Robert F. Hembree

Maier-Parker Unit #1

Name	Top	Datum
Cherokee Shale	4187	-1947
Mississippian	4245	-2005
Miss. Dolomite	4248	-2008
RTD	4268	-2028

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WICHITA, KS



INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 117714
Invoice Date: Dec 30, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	MaierParkerUnit#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Dec 30, 2008	1/29/09

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Class A Common	13.65	1,433.25
70.00	MAT	Pozmix	7.60	532.00
7.00	MAT	Gel	20.40	142.80
44.00	MAT	Flo Seal	2.45	107.80
184.00	SER	Handling	2.25	414.00
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Rotary Plug	1,000.00	1,000.00
2.00	SER	Mileage Pump Truck	7.00	14.00

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CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 395.58

ONLY IF PAID ON OR BEFORE

Jan 29, 2009

Subtotal	3,955.85
Sales Tax	209.66
Total Invoice Amount	4,165.51
Payment/Credit Applied	
TOTAL	4,165.51

- 395.58
3,769.93

pd-1-6-09
ck# 3888

ALLIED CEMENTING CO., LLC. 33508

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City, KS

DATE <u>12-30-08</u>	SEC. <u>25</u>	TWP. <u>R8S</u>	RANGE <u>24W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:30 PM</u>
MAJOR PAKER LEASE <u>Unit #</u>		WELL # <u>#1</u>		LOCATION <u>20 Ness City N/10</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4268'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1530'

TOOL _____ DEPTH _____

PRES. MAX 100# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Mud 18.49 bbl + freshwater 19.68 bbl

OWNER Robert E. Hembrece

CEMENT AMOUNT ORDERED 175 bks 60/40 4/0 Flo Seal

EQUIPMENT

PUMP TRUCK CEMENTER Randy

366 HELPER Gaylen

BULK TRUCK # 341 DRIVER Jack

BULK TRUCK # _____ DRIVER _____

COMMON	<u>105</u>	@	<u>13.65</u>	<u>1433.25</u>
POZMIX	<u>76</u>	@	<u>7.60</u>	<u>532.00</u>
GEL	<u>7</u>	@	<u>20.40</u>	<u>142.80</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>44#</u>	@	<u>2.45</u>	<u>107.80</u>
HANDLING	<u>184</u>	@	<u>2.25</u>	<u>414.00</u>
MILEAGE	<u>184 x 2 x 1.10</u>	Min.		<u>312.00</u>
TOTAL				<u>2941.85</u>

REMARKS:

On location Safety meeting Rig up

1- Pumped 5 bbl FW - 12.46 bbl slurry 5 bbl FW
18.49 bbl mud

2- 5 bbl FW - 12.46 bbl slurry - 7.56 bbl FW

3- 5 bbl FW 12.46 bbl slurry - .31 bbl FW

4- 5 bbl FW - 4.98 bbl slurry - .44 bbl FW

total = 7.48 bbl slurry - 1.37 bbl FW

Clean up Rig down

SERVICE

DEPTH OF JOB	<u>1530'</u>		
PUMP TRUCK CHARGE			<u>1000.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>2</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Robert E. Hembrece

STREET _____

CITY _____ STATE _____ ZIP _____

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CONSERVATION DIVISION
WICHITA, KS

TOTAL 1014.00

PLUG & FLOAT EQUIPMENT

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

	@		
	@		
	@		
	@		
	@		



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 117518
Invoice Date: Dec 12, 2008
Page: 1

Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	MaierParkerUnit#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Dec 12, 2008	1/11/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
3.00	MAT	Gel	20.40	61.20
5.00	MAT	Chloride	57.15	285.75
173.00	SER	Handling	2.25	389.25
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	999.00	999.00
2.00	SER	Mileage Pump Truck	7.00	14.00
1.00	SER	Head Rental	111.00	111.00
1.00	EQP	Wooden Plug	67.00	67.00

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 449.14

ONLY IF PAID ON OR BEFORE

Jan 11, 2009

Subtotal	4,491.45
Sales Tax	141.31
Total Invoice Amount	4,632.76
Payment/Credit Applied	
TOTAL	4,632.76

PAID Date 12-17-08
Chk. No. 3868
44,183.62

ALLIED CEMENTING CO., LLC. 33449

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness City

DATE <u>12-12-08</u>	SEC. <u>25</u>	TWP. <u>18S</u>	RANGE <u>24 W</u>	CALLED OUT <u>10:00PM</u>	ON LOCATION <u>1:30AM</u>	JOB START <u>2:30AM</u>	JOB FINISH <u>3:00AM</u>
MEIER PARKER LEASE Unit			WELL # <u>1</u>	LOCATION <u>1 W. Ness City N. 1/4</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR American Eagle #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 222

CASING SIZE 8 5/8 DEPTH 224

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 12.99 bbl Freshwater

OWNER Robert F Hembree

CEMENT

AMOUNT ORDERED 165 SKS Common

3% cc 29.621

EQUIPMENT

PUMP TRUCK CEMENTER Randy

181 HELPER Alvin

BULK TRUCK

482-112 DRIVER Jeff

BULK TRUCK

_____ DRIVER _____

COMMON	<u>165</u>	@	<u>13.65</u>	<u>2,252.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
HANDLING	<u>173</u>	@	<u>2.25</u>	<u>389.25</u>
MILEAGE	<u>173 x .10 x 2</u>			<u>312.00</u>
TOTAL				<u>3,300.45</u>

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WICHITA, KS

REMARKS:

Rig 6P

Pipe on bottom

broke circulation with rig

mixed 165 SKS common 3% cc 29.621

Shut down

Released plug

Displaced 12.99 bbl Freshwater

Shut in

Cement did circulate

Rig down

CHARGE TO: Robert F Hembree

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>224'</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>2</u>	@	<u>7.00</u>	<u>14.00</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>111.00</u>	<u>111.00</u>
TOTAL				<u>1,124.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@	<u>67.00</u>	<u>67.00</u>
_____	@		
_____	@		
_____	@		
_____	@		

Thank!
you.

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or