

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

Handwritten initials and date: 1/23/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33094
 Name: Cimarex Energy Co.
 Address 1: 348 Rd. DD
 Address 2: _____
 City: Satanta State: KS Zip: 67870 + _____
 Contact Person: Kent Pendergraft
 Phone: (620) 276-3693 ext. 13
 CONTRACTOR: License # 30606
 Name: Murfin Drilling Co. Inc.
 Wellsite Geologist: NA
 Purchaser: DCP Midstream
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
08/20/2008 08/23/2008 09/30/2008
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 081-21827-0000
 Spot Description: _____
 SW - NW - SW - NE Sec. 28 Twp. 28 S. R. 33 East West
1944' Feet from North / South Line of Section
2659' Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Haskell County
 Lease Name: Trimpa Well #: No. 1-3
 Field Name: Panoma
 Producing Formation: Chase / Council Grove
 Elevation: Ground: 2963' Kelly Bushing: 2974'
 Total Depth: 3115' Plug Back Total Depth: 3082.78'
 Amount of Surface Pipe Set and Cemented at: 891' @ 906' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Handwritten: A141-Dlg-3130/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Pendergraft
 Title: Production Foreman Date: 1-23-089
 Subscribed and sworn to before me this 23 day of January
2009
 Notary Public: Melissa Imler
 Date Commission Expires: 11-17-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

MELISSA IMLER
 Notary Public - State of Kansas
 My Appt. Expires 11-17-2010

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED

Operator Name: Cimarex Energy Co. Lease Name: Trimpa Well #: No. 1-3
 Sec. 28 Twp. 28 S. R. 33 East West County: Haskell County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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List All E. Logs Run:
 Dual spaced Neutron log
 Cement bond log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23.0#	906'	lite / common	475	3%cc / 2% gel
production	7 7/8"	4 1/2"	10.5#	3103'	lite / common	440	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	Herrington 2665' - 2675' / Krider 2712' - 2722'	Acid 2500 gal 15% HCL w/90 ball sealers	2798-2975
2	Winfield 2740' - 2750' / Towanda 2798' - 2804'	Acid 1500 gal 15% HCL w/65 ball sealers	2665-2750
2	Ft. Riley 2838' - 2847' / Florence 2916' - 2919'	Frac 84800 gals 70Q w/ 154,000#	
2	Council Grove 2966' - 2975'	16-30 sand @ 50bpm	2798-2975

TUBING RECORD: Size: 2 3/8" Set At: 2831' Packer At: NA Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 09/30/2008 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 97 Bbbs. Gas 75 Mcf Water 75 Bbbs. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

PRODUCTION INTERVAL: 2665-2975'

ALLIED CEMENTING CO., LLC. 30472

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: L. BEAKS

DATE <u>8-23-08</u>	SEC. <u>28</u>	TWP. <u>28</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>W. 1/4</u>	WELL # <u>1-3</u>	LOCATION <u>R3+160 4W 2N 4E</u>			COUNTY <u>Franklin</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>Old</u>				SING			

CONTRACTOR Murphy 22
 TYPE OF JOB 4 1/2 Long Stay
 HOLE SIZE 2 7/8 T.D.
 CASING SIZE 4 1/2 10.5" DEPTH 3102'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 19.33
 CEMENT LEFT IN CSG. 19
 PERFS.
 DISPLACEMENT 4/9 GAL

OWNER SAWR
 CEMENT
 AMOUNT ORDERED 225 10% SALT
10% GEL
225 60/100 8% GEL
 COMMON 225 A @ 15.45 3476.25
 POZMIX @
 GEL 21 SK @ 20.00 420.00
 CHLORIDE 16 SK SAT @ 21.60 345.60
 @
 @
225 LTB @ 14.00 3150.00
 @
500 gal 50% SAT @ 1.15 575.00
 @
 @
 HANDLING 502 @ 2.40 1204.80
 MILEAGE 10 SK mi 1757.00
 TOTAL 10956.10

EQUIPMENT
 KANSAS CORPORATION COMMISSION
FEB 23 2009 RECEIVED

PUMP TRUCK CEMENTER B-13
 # 170 HELPER
 BULK TRUCK
 # 172 DRIVER George / Francisco
 BULK TRUCK
 # DRIVER

REMARKS:
Pump WFR-2
1 PLUG NOT WSK 15 SK
PLUG MANIFOLD 10 SK
3" LTB
7" 10"
Drill Plug + Wash Lines
Line 100' & Release PSI
Float Helper
Thank you

CHARGE TO: CIMEX
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3102
 PUMP TRUCK CHARGE 2011.00
 EXTRA FOOTAGE @
 MILEAGE 35 @ 7.00 245.00
 MANIFOLD + @ 113.00
 @
 @
 TOTAL 2369.00

PLUG & FLOAT EQUIPMENT

15- CEMENT @ 51.00 765.00
 1- Latch @ 110.00 110.00
 1- AF SLA @ 431.00 431.00
 @
 TOTAL 1306.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENT PENDEGRAT
 SIGNATURE Kent Pendegrat

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS