

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6194  
 Name: ESP DEVELOPMENT, INC.  
 Address: 1749 250th Avenue  
 City/State/Zip: Hays, KS 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Lewis Eulert  
 Phone: (785) 625-6394  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Randall Kilian  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11/15/08    11/20/08    11/21/08  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

API No. 15 - 167-23,547-0000  
 County: Russell  
275 S. of  
NW-NW-SE Sec. 22 Twp. 12 S. R. 15W  East  West  
2035 feet from  (S)  (circle one) Line of Section  
2310 feet from  (E)  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE    NW    SW  
 Lease Name: STEINERT Well #: 2  
 Field Name: ELSASSER  
 Producing Formation: None  
 Elevation: Ground: 1813 Kelly Bushing: 1821  
 Total Depth: 3320 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 469 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(30sks In Rat Hole)(15sks In Mouse Hole)  
**Drilling Fluid Management Plan** Att 1 - DLG - 3/30/09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 16,000 ppm Fluid volume 240 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert  
 Title: President Date: 2-9-09  
 Subscribed and sworn to before me this 9 day of Feb  
2009  
 Notary Public: Michele L Meier  
 Date Commission Expires: 7/28/09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**FEB 10 2009**

MICHELE L. MEIER  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 7/28/09

Operator Name: ESP DEVELOPMENT, INC. Lease Name: STEINERT Well #: 2  
 Sec. 22 Twp. 12 S. R. 15W  East  West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <p style="margin-left: 40px;">Dual Induction Log Microresistivity Log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>879'</td> <td>+ 943</td> </tr> <tr> <td>Base</td> <td>918'</td> <td>+ 903</td> </tr> <tr> <td>Topeka</td> <td>2719'</td> <td>- 898</td> </tr> <tr> <td>Heebner Sh.</td> <td>2939'</td> <td>-1118</td> </tr> <tr> <td>Toronto</td> <td>2956'</td> <td>-1135</td> </tr> <tr> <td>Lansing</td> <td>2988'</td> <td>-1167</td> </tr> <tr> <td>BKc.</td> <td>3242'</td> <td>-1421</td> </tr> <tr> <td>Arbuckle</td> <td>3264'</td> <td>-1443</td> </tr> <tr> <td>TD</td> <td>3322'</td> <td>-1499</td> </tr> </table> <p style="margin-left: 40px;">Pipe srtap 1.33 short.</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	879'	+ 943	Base	918'	+ 903	Topeka	2719'	- 898	Heebner Sh.	2939'	-1118	Toronto	2956'	-1135	Lansing	2988'	-1167	BKc.	3242'	-1421	Arbuckle	3264'	-1443	TD	3322'	-1499
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																																
Name	Top	Datum																																
Anhydrite	879'	+ 943																																
Base	918'	+ 903																																
Topeka	2719'	- 898																																
Heebner Sh.	2939'	-1118																																
Toronto	2956'	-1135																																
Lansing	2988'	-1167																																
BKc.	3242'	-1421																																
Arbuckle	3264'	-1443																																
TD	3322'	-1499																																

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	469	Common	250	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plug Well	3322 to surface	60/40 poz	165 sks	4% gel - 41# flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
D/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio.	Gravity
D/A					

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1618

Date <i>1/16/09</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <i>STEINERT</i>	Well No. <i>2</i>		Location <i>Keokuk</i>		County	State	
Contractor <i>...</i>				Owner <i>...</i>			
Type Job <i>...</i>	To Quality Oilwell Cementing, Inc.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>475</i>	Charge To <i>FSP Drilling</i>					
Csg. <i>...</i>	Depth <i>474</i>	Street					
Tbg. Size	Depth	City					
Drill Pipe	Depth	State					
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg. <i>...</i>	Shoe Joint	<b>CEMENT</b>					
Press Max.	Minimum						
Meas Line <i>...</i>	Displace <i>...</i>						
Perf.							
<b>EQUIPMENT</b>				Amount Ordered <i>...</i>			
Pumptrk <i>1</i>	No.	Cement Helper		Consisting of			
Bulktrk <i>...</i>	No.	Driver		Common			
Bulktrk	No.	Driver		Poz. Mix			
<b>JOB SERVICES &amp; REMARKS</b>				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total				Flowseal			
Remarks: <i>Cement</i>							
<i>cut to top</i>							
				Sales Tax			
				Handling			
				Mileage			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED KANSAS CORPORATION COMMISSION			
				FEB 10 2009			
				CONSERVATION DIVISION MICHIGAN-KS			
				Tax			
				Discount			
X Signature <i>...</i>				Total Charge			

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2233

Date	11-21-08	Sec.	22	Twp.	12	Range	15	Called Out		On Location		Job Start		Finish	5:30	
Lease	STEINERT		Well No.	2		Location				County	Russell	State	KS			
Contractor	DISCOVERY DELTA #2							Owner	To Quality Oilwell Cementing, Inc.							
Type Job	PTA							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	3320			Charge To	ESP DEVELOPMENT								
Csg.								Depth								
Tbg. Size								Depth								
Drill Pipe	4 1/2		Depth								Street					
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace								
Perf.								CEMENT								
EQUIPMENT								Amount Ordered	165 ss 4060L							
Pumptrk	5	No.	Cementer	JOE				Consisting of	60/40 ROZ 1/4' FLSAL							
Bulktrk	10	No.	Helper	PAUL				Common	99 0							
Bulktrk	20	No.	Driver	TOS				ROZ. Mix	66 0							
JOB SERVICES & REMARKS								Gel	7 0							
Pumptrk Charge								Chloride								
Mileage								Hulls								
Footage								Salt								
							Total	Flowseal	41 lbs							
Remarks:																
1st Plug 3240' 25 ss																
2nd Plug 990' 25 ss																
3rd Plug 510' 10 ss																
4th Plug 40' 10 ss																
R-hole 30 ss																
M-hole 15 ss																
<p>PLEASE CALL AMPL</p> <p>THANK YOU JOE PAUL</p> <p>X Signature <i>[Signature]</i></p>																

Sales Tax

Handling

Mileage 09 RECSX PER MILE

Sub Total

Total

Floating Equipment & Plugs

Squeeze Manifold

Rotating Head

RECEIVED KANSAS CORPORATION COMMISSION

FEB 10 2009

CONSERVATION DIVISION

Tax

Discount

Total Charge