## ORIGINAL





Form ACO-1 October 2008

Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # 33583   | API No. 15 - 011-23324-00-00   |
|---|--|
| Name: Admiral Bay (USA) Inc.  | Spot Description:  |
| Address 1: _7060 B S. Tucson Way  | NE_SE_SE_Sec. 30 Twp. 24 S. R. 24  |
| Address 2:  | 795 Feet from ☐ North / ☐ South Line of Section  |
| City: Centennial State: CO Zip: 80112 +   | 410 Feet from 📝 East / 🗌 West Line of Section  |
| Contact Person: Chris Rvan  | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: (303) 350-1255   | □NE □NW ☑SE □SW  |
| CONTRACTOR: License # 5786  | County: Bourbon  |
| Name: McGown Drilling   | Lease Name: Wade Well #: 16-30   |
| Wellsite Geologist: Chris Ryan  | Field Name: Wildcat  |
| Purchaser: Seminole Energy Services   | Producing Formation: Riverton  |
| Designate Type of Completion:   | Elevation: Ground: 876' Kelly Bushing: 876'  |
| New WellRe-EntryWorkover  | Total Depth: 650' Plug Back Total Depth:   |
| OilSIOW   | Amount of Surface Pipe Set and Cemented at: 42' Feet   |
| Silow | Multiple Stage Cementing Collar Used? Yes Vo   |
| CM (Coal Bed Methane) Temp. Abd.  | If yes, show depth set:Feet  |
| Dry Other   | If Alternate II completion, cement circulated from: 633  |
| (Core, WSW, Expl., Cathodic, etc.)  |  |
| If Workover/Re-entry: Old Well Info as follows:   | reet depth to: Surface w/ 60 A I + Z - DIG - 3/30/09   |
| Operator:   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |
| Well Name:  | , ' , ' , ' , ' , ' , ' , ' , ' , ' , '  |
| Original Comp. Date: Original Total Depth:  | Chloride content:ppm Fluid volume:bbls   |
| Deepening Re-perf Conv. to Enhr Conv. to SWD  | Dewatering method used: Air dry  |
| Plug Back: — Plug Back Total Depth  | Location of fluid disposal if hauled offsite:  |
| Commingled Docket No.:  Dual Completion Docket No.:   | Operator Name:   |
| Dual Completion   | Lease Name: License No.:   |
| 10/2/2007 10/4/2007 12/12/2008  | Quarter Sec TwpS. R  |
| Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date  | County: Docket No.:  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for   | onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- Il report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.  |  |
| Signafure:  | KCC Office Use ONLY  |
| Title: Business Manager Date: 2/24/2009   | Letter of Confidentiality Received   |
| Subscribed and sworn to before me this 24th day of February   | If Denied, Yes Date:   |
| 20 09   | Wireline Log Received  |
| T. W. hrmo.   | Geologist Report Received KANSAS CORPORATION COMMISSION  |
| Notary Public: 5-22-11  | UIC Distribution   |
| Date Commission Expires:  | F CO FEB 2 5 2009 .  |
|   | CONSERVATION DIVISION WICHITA, KS  |

#### Side Two

| Operator Name: Admiral Bay (USA) Inc.  |  |                              | Lease Name: Wade                      |                                | Wade            | Weil #: 16-30                |   |   |              |                         |  |
|--|--|------------------------------|---------------------------------------|--------------------------------|-----------------|------------------------------|---|---|--------------|-------------------------|--|
| Sec. 30 Twp. 24  |  |                              |                                       | County                         | : Bour          | bon                          |   |   |              |                         |  |
| NSTRUCTIONS: Sho<br>ime tool open and close<br>ecovery, and flow rate<br>urveyed. Attach final | sed, flowing and shus if gas to surface to | ut-in pressi<br>est, along v | ires, whether s                       | hut-in pres                    | sure rea        | ched static leve             | l, hydrostatic                          | pressures, bottom                       | hole temp    | erature, fluic          |  |
| Drill Stem Tests Taken   |  |                              | <b>✓</b> Log Form                     |                                | og Formati      | ation (Top), Depth and Datum |   | Sample                                  |              |                         |  |
| ·  |  |                              | es 🗌 No                               |                                | Name<br>Excello |                              |   | Top<br>201'                             |              | Datum<br><b>675'</b>    |  |
| Cores Taken  Electric Log Run  (Submit Copy)   |  | es No<br>es No               | Upper Bartlesville Mississippian      |                                | 421'<br>559'    |                              | 455'<br>317'                            |   |              |                         |  |
| ist All E. Logs Run:   |  |                              |                                       |                                |                 |                              |   |   |              |                         |  |
| Density Neutro Dual Induction  |  | ıma Ra                       | у                                     |                                |                 |                              |   |   |              |                         |  |
|  |  | Repo                         |                                       | RECORD                         | ✓ Ne            | ew Used                      | tion. etc.                              |   |              |                         |  |
| Purpose of String  | Size Hole<br>Drilled                       | Siz                          | e Casing<br>(In O.D.)                 | Weig<br>Lbs. /                 | ght             | Setting<br>Depth             | Type of Cemen                           |   |              | and Percent<br>dditives |  |
| Surface  | 12.25                                      | 8.625                        |                                       | 24#                            |                 | 42'                          | quickset                                | 30                                      |              |                         |  |
| Production   | 6.75                                       | 4.5                          |                                       | 10.5#                          |                 | 633'                         | quickset                                | 80                                      | kolsea       | l/gel                   |  |
|  |  |                              |                                       |                                |                 |                              |   |   |              |                         |  |
|  |  | I                            | ADDITIONAL                            | CEMENTIN                       | NG / SQL        | JEEZE RECORD                 | )                                       |   |              |                         |  |
| Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone                                  | Depth<br>Top Bottom                        | n Type of Cement             |                                       | #Sacks                         | 3 Used Type an  |                              | and Percent Additive                    | S                                       |              |                         |  |
| Shots Per Foot   |  |                              | D - Bridge Plug<br>ach Interval Perl  |                                |                 |                              |   | ement Squeeze Reco<br>of Material Used) | rd           | Depth                   |  |
| 4 191.0' to 194.0' 13 perfs  |  | s                            | 530bbl H20, 1%clay sta                |                                | 1%clay stay,    | 1/2% max flo, 410            | 0# 30/50                                |   |              |                         |  |
|  | 201.0' to 206.0' 17 perfs                  |                              |                                       |                                |                 |                              |   | 1/BANAA                                 | REC          | // <u>-</u> []          |  |
|  |  |                              |                                       |                                |                 |                              |   |   | FEB 2        | TONCOMMI<br>TONCOMMI    |  |
| TUBING RECORD: Size: Set At: Packer At:  |  |                              | <del> </del>                          | Liner Run:  Yes No WICHITA, KS |                 |                              |   |   |              |                         |  |
| Date of First, Resumed P   | roduction, SWD or En                       | hr.                          | Producing Meth                        | _                              | Flowing         | g V Pumpi                    |   |   | er (Explain) | ** 1, 1 05,"            |  |
| Estimated Production Oil Bbls. Gas I Per 24 Hours  |  | Mcf                          | · · · · · · · · · · · · · · · · · · · |                                | bls.            | Gas-Oil Ratio                | , | Gravity                                 |              |                         |  |
| DISPOSITION  | N OF GAS:                                  |                              | N                                     | IETHOD OF                      | COMPLE          | TION:                        |   | PRODUCTI                                | ON INTERV    | /AL:                    |  |
| Vented ✓ Sold  | Used on Lease                              |                              | pen Hole                              | Perf.                          | Dually          | Comp. Co                     | mmingled                                |   |              |                         |  |

| FED ID# 🕒 🦜   | ,            |
|---------------|--------------|
| WC IQ #       | 165290       |
| Shop #        | 620 437-2661 |
| Cellular #    | 620 437-7582 |
| Office #      | 316 685-5908 |
| Office Fax #  | 316-685-5926 |
| Shop Address: | 3613A Y Road |
|               |              |

## Hurricane Services, Inc. P.O. Box 782228

### Cement, Acid or Tools **Service Ticket**

| Office # Office Fax # |             | 316 685-5908<br>316-685-5926    | hita, KS 67278-2228                     | .78-2228 O2          |                            |  |
|-----------------------|-------------|---------------------------------|---|----------------------|----------------------------|--|
| Shop Addres           |             | 3613A Y Road<br>ison, KS 66860  |   | DATE                 | 5-07                       |  |
|                       |             |                                 | COUNTY BOUCO CITY                       |                      |                            |  |
| CHARGE                | то _        | Running Foxes                   |   |                      |                            |  |
| ADDRESS               | S           |                                 | _ CITY ST                               | ZIP                  |                            |  |
| LEASE &               | WELL        | NO. Wade \$ 16-30               | CONTRACTOR                              | Govan Drilling       |                            |  |
| KIND OF               | JOB_        | Longstring                      | SEC. <u>30</u> TWP. <u>24</u>           | <u></u>              |                            |  |
| DIR. TO L             | OC          | East of Devan Ks, North of 1    | Later Tower                             |                      | OLD (NEW                   |  |
| Quantity MA           |             |                                 | L USED                                  | Serv. Charge         | 700.00                     |  |
| 80                    |             | Quick Set cement                |   |                      | 1/05.60                    |  |
| 320                   | 1bs.        | KOJ-SEAL 4#PYSK                 |   |                      | 80.00                      |  |
| 100                   | /b.         | Gel Flush                       | RECEIVED KANSAS CORFORATION GO          | amescióa             | 18.00                      |  |
|                       | -           | DULK OLLABOR                    |   |                      |                            |  |
| 111                   |             | BULK CHARGE BULK TRK. MILES     | FEB 25200                               |                      | 707.7                      |  |
| 4.c<br>90             | To.~        | PUMP TRK. MILES                 | <del>CONSTRUM</del> ONDIN<br>WICHTA, KS | ISION                | 393.30                     |  |
| 70                    |             | TOWN THAT WILLS                 | AAIO 1000 000 000                       |                      | 247.50                     |  |
|                       |             | PLUGS 41/2" Top Rubber          |   |                      | 35.00                      |  |
|                       |             |                                 | 6.3                                     | SALES TAX            | 78.03                      |  |
|                       |             |                                 |   | TOTAL                | 2657.43                    |  |
| T.D                   |             | 50                              | CSG. SET AT                             | <i>633</i> v         | ر<br>OLUME <u>9.8 Bلاء</u> |  |
| SIZE HOLI             | E           | 63/4"                           | TBG SET AT                              | V                    | OLUME                      |  |
| MAX. PRE              | SS.         |                                 | SIZE PIPE 4/2                           | - 11.516.            |                            |  |
| PLUG DEF              | PTH .       |                                 | PKER DEPTH                              |                      |                            |  |
| PLUG USE              | ED _        |                                 | TIME FINISHED                           |                      |                            |  |
| REMARKS               | s: <b>1</b> | Rigupto 45" casing, Break c     | reculation with 10 Bbls wa              | Ter, 5Bb. Gel F      | Husty Jothwed              |  |
| with 15 B             | لها يوالح   | ater Mixed 80 sks. Qui          | KSET COMENT 4 4 4 P USK of K            | 01-SEAL ShuT         | Down                       |  |
| Washout               | Pump        | Lines - Release Plug - Displace | Plug with 934 Bbls wate                 | <u></u>              |                            |  |
|                       |             | at 400 PSI - Bumped Plug        |   | - Reloase Pressure   | - Float Held               |  |
| Good                  | Cem         | ENT TETWAS TO Surface with 4Bb  | l. Slwry                                |                      | <del></del>                |  |
|                       |             |                                 | EQUIPMENT USED                          |                      |                            |  |
| NAME                  | . 1         | UNIT NO.                        | NAME /                                  | # 186                | UNIT NO.                   |  |
| <i>\U_6</i>           | an K        | Imberlin 7/85                   | Вгуан                                   |                      |                            |  |
| · ·                   |             | Brad Butler<br>HSI REP.         | Called by                               | Egr/<br>OWNER'S REP. |                            |  |