

Operator Name: Admiral Bay (USA) Inc. Lease Name: Wade Well #: 16-30
 Sec. 30 Twp. 24 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron Gamma Ray Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>201'</td> <td>675'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>421'</td> <td>455'</td> </tr> <tr> <td>Mississippian</td> <td>559'</td> <td>317'</td> </tr> </table>	Name	Top	Datum	Excello	201'	675'	Upper Bartlesville	421'	455'	Mississippian	559'	317'
Name	Top	Datum											
Excello	201'	675'											
Upper Bartlesville	421'	455'											
Mississippian	559'	317'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	42'	quickset	30	
Production	6.75	4.5	10.5#	633'	quickset	80	kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	191.0' to 194.0' 13 perfs	530bbl H2O, 1%clay stay, 1/2% max flo, 4100# 30/50	
	201.0' to 206.0' 17 perfs		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.				Producing Method:	
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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FED ID# _____
 MC ID# 16529U
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02108

DATE 10-5-07

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wade * 16-30 CONTRACTOR M'Gowan Drilling

KIND OF JOB Longstring SEC. 30 TWP. 24 RNG. 24

DIR. TO LOC. East of Devau, Ks, North of Water Tower OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
80 SKs	Quick Set cement		1105.60
320 lbs.	KO1-SEAL 4" P/SK		80.00
100 lb.	Gel Flush		18.00
	BULK CHARGE		
4.6 Ton	BULK TRK. MILES		393.30
90	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber		35.00
		6.32 SALES TAX	78.03
		TOTAL	2657.43

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T.D. 650'
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 633' VOLUME 9.8 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" - 11.5 lb.
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbls water. Mixed 80 SKs Quick Set cement w 4" P/SK of KO1-SEAL. Shut Down washnet Pump & lines - Release Plug - Displace Plug with 9 3/4 Bbls water. Final Pumping at 400 PSI - Bumped Plug To 1000 PSI - wait 2 minutes - Release Pressure - Float Held Good cement returns to Surface with 4 Bbl. slurry

EQUIPMENT USED

NAME <u>Dan Kimberlin</u>	UNIT NO. <u>185</u>	NAME <u>Bryan</u>	UNIT NO. <u>#186</u>
<u>Brad Butler</u>		<u>called by Earl</u>	
HSI REP.		OWNER'S REP.	