

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33335
 Name: IA Operating, Inc.
 Address 1: 9915 W. 21st Street, Ste B
 Address 2: _____
 City: Wichita State: KS Zip: 67205 + _____
 Contact Person: Hal Porter
 Phone: (316) 721-0036
 CONTRACTOR: License # 30606
 Name: Murfin Drilling Co., Inc.
 Wellsite Geologist: Randall Kilian
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>09/25/08</u>	<u>10/01/08</u>	<u>1/27/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25747-0000
 Spot Description: _____
 NW SE - SE - _____ Sec. 36 Twp. 11 S. R. 16 East West
1300 Feet from North / South Line of Section
1070 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Myra Well #: 36-3
 Field Name: Blue Hill Northeast
 Producing Formation: LKC & Topeka & Pleasington
 Elevation: Ground: 1700' Kelly Bushing: 1705'
 Total Depth: 3260' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 867' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ AIT-1-Dlg - 3/30/09 ^{SX CR}

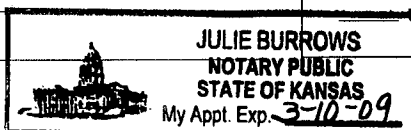
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 90,000 ppm Fluid volume: 900 bbls
 Dewatering method used: Evaporation/Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert D Swan
 Title: Vice President Date: 2/04/09
 Subscribed and sworn to before me this 4 day of February
20 09
 Notary Public: Julie Burrows
 Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 3/18/09
 Wireline Log Received
 Geologist Report Received
 Distribution



RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Myra Well #: 36-3
 Sec. 36 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologist's Well Report, Compensated Neutron/Density Log, Dual Induction Log, Micro Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>863'</td> <td>+842</td> </tr> <tr> <td>Topeka</td> <td>2636'</td> <td>-931</td> </tr> <tr> <td>Heebner Shale</td> <td>2886'</td> <td>-1181</td> </tr> <tr> <td>Toronto</td> <td>2903'</td> <td>-1198</td> </tr> <tr> <td>Lansing</td> <td>2933'</td> <td>-1228</td> </tr> <tr> <td>Total Depth</td> <td>3259'</td> <td>-1554</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	863'	+842	Topeka	2636'	-931	Heebner Shale	2886'	-1181	Toronto	2903'	-1198	Lansing	2933'	-1228	Total Depth	3259'	-1554
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
Name	Top	Datum																							
Anhydrite	863'	+842																							
Topeka	2636'	-931																							
Heebner Shale	2886'	-1181																							
Toronto	2903'	-1198																							
Lansing	2933'	-1228																							
Total Depth	3259'	-1554																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	867'	Common	425	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5#	3258'	Common	150	10% salt, 2% gel, 500gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 06 2009
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3191-94, 3170-74	250 gal, 15% MCA, retreat w/4000 gal 15% MCA	
4	3143-46, 3118-22, 3028-31, 3094-96	250 gal 15% MCA, retreat w/4000 gal 15% MCA	
4	2975-79, 2934-42	250 gal 15% MCA, retreat w/4000 gal 15% MCA	
4	2666-71	250 gal 15% MCA, retreat w/500 gal 15% MCA	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3214</u> Packer At: <u> </u> Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/28/09</u> Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours: Oil <u>43</u> Bbls. Gas <u>0</u> Mcf Water <u>6</u> Bbls. Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
---	---	--

IA Operating, Inc.
9915 W. 21st Street North, Ste B
Wichita KS 67205

Email: Hal.porter@imperialamericanoil.com

Phone: 316-721-0036 (office)
Hal's Cell: 316-841-1312

Fax: 316-721-0047
Toll Free: 866-892-0036 (rings at office)

February 4, 2009

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

Re: Myra 36-3
API: 15-051-25747-0000
Confidentiality Letter

Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.



Julie Burrows
Assistant Secretary

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32230

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-10-9</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00pm</u>	JOB FINISH <u>4:00pm</u>
LEASE <u>M/69</u>		WELL # <u>36-3</u>		LOCATION <u>Fairport 2 w 2 1/2 w</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR MULFIN #16

TYPE OF JOB L.S.

HOLE SIZE <u>7 3/8</u>	T.D. <u>3260</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3259</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>17.52</u>	
PERFS.	
DISPLACEMENT <u>77.2 bbls</u>	

OWNER

CEMENT

AMOUNT ORDERED

180pk Cem 10% Salt 2 1/2 gal
500 Gal WFR²

EQUIPMENT

PUMP TRUCK # <u>409</u>	CEMENTER <u>Bill Shure</u>
BULK TRUCK # <u>378</u>	HELPER <u>Steve Rocky</u>
BULK TRUCK #	DRIVER <u>Chad</u>
BULK TRUCK #	DRIVER

COMMON <u>180</u>	@ <u>13.50</u>	<u>2430.00</u>
POZMIX	@	
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	@	
ASC	@	
<u>Salt 8</u>	@ <u>21.25</u>	<u>170.00</u>
<u>WFR² 500 Gal</u>	@ <u>1.10</u>	<u>550.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>199</u>	@ <u>2.25</u>	<u>429.75</u>
MILEAGE <u>SK/mi/10 mi/19</u>		<u>300.00</u>
		TOTAL <u>3940.50</u>

REMARKS:

pipe set 3259 Insert c 3245
Cure for 30 min
Cent of 180pk Cem 10% Salt 2 1/2 gal
Pump plug of 77.2 bbls
Lead Plug c Flooded hold
30pk RH.

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1957.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>15</u>	@ <u>7.50</u>	<u>112.50</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>2069.50</u>

CHARGE TO: FA operations

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>25</u>	<u>5 1/2 Reciprocating Screens</u>	@ <u>71.00</u>	<u>1775.00</u>
<u>6</u>	<u>Centralizers Blue</u>	@ <u>55.00</u>	<u>330.00</u>
<u>1</u>	<u>Insert Blue</u>	@	<u>285.00</u>
<u>1</u>	<u>Guide shoe</u>	@	<u>186.00</u>
<u>1/2</u>	<u>Rubber plug</u>	@	<u>71.00</u>
			TOTAL <u>2647.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC.

35012

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Russell

DATE <u>9-26-08</u>	SEC. <u>36</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>MYRA</u>	WELL # <u>36-3</u>	LOCATION <u>Fairport w casing</u>				COUNTY <u>Ellis</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/4S 1/4W Vinto</u>				

CONTRACTOR Martin #16
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 868
CASING SIZE 8 7/8 23# DEPTH 867
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT 14

CEMENT LEFT IN CSG. 14'
PERFS. _____
DISPLACEMENT 54 1/4 BC
EQUIPMENT _____

PUMP TRUCK CEMENTER Craig
417 HELPER Matt
BULK TRUCK _____
378 DRIVER Neale
BULK TRUCK _____
345 DRIVER Chad

REMARKS:
Baffle Plate set 853'
Cement Circulated!

CHARGE TO: J. A. Operating
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD
SIGNATURE Ady [Signature]

OWNER _____
CEMENT AMOUNT ORDERED 425 com 30/0 CC
20/0 FEL

COMMON	<u>425</u>	@	<u>13.50</u>	<u>5737.50</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE	<u>15</u>	@	<u>51.50</u>	<u>772.50</u>
ASC		@		
HANDLING	<u>448</u>	@	<u>2.25</u>	<u>1008.00</u>
MILEAGE	<u>54 mi</u>	@	<u>10.00</u>	<u>548.00</u>
TOTAL				<u>8128.00</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE	<u>568</u>	@	<u>1.75</u>	<u>426.00</u>
MILEAGE	<u>10</u>	@	<u>7.50</u>	<u>75.00</u>
MANIFOLD		@		
TOTAL				<u>1492.00</u>

PLUG & FLOAT EQUIPMENT

<u>18 5/8 Baffle Plate</u>				<u>148.00</u>
<u>1 Solid Rubber Plug</u>	@			<u>110.00</u>
TOTAL				<u>258.00</u>

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS