

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33335
Name: IA Operating, Inc.
Address 1: 9915 W. 21st Street, Ste B
Address 2: _____
City: Wichita State: KS Zip: 67205 + _____
Contact Person: Hal Porter
Phone: (316) 721-0036
CONTRACTOR: License # 30606
Name: Murfin Drilling Co., Inc.
Wellsite Geologist: Randall Kilian
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/09/08 10/15/08 1/01/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25832-0000
Spot Description: _____
SW NW NW Sec. 14 Twp. 11 S. R. 16 East West
955 Feet from North / South Line of Section
510 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Farmers Well #: 14-1
Field Name: Wildcat
Producing Formation: Lansing, Toronto and Topeka
Elevation: Ground: 1849 Kelly Bushing: 1854
Total Depth: 3568 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 985 Feet
If Alternate II completion, cement circulated from: 985
feet depth to: surface w/ 180

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 92,000 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIH2-Dlg - 3/30/09 ^{sx.cmt}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robt D. Juan
Title: Vice President Date: 2-16-09
Subscribed and sworn to before me this 16 day of February,
2009.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 3/18/09
 Wireline Log Received
 Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 18 2009

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: IA Operating, Inc. Lease Name: Farmers Well #: 14-1
 Sec. 14 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|-------|------|--------|-------|------|---------------|-------|-------|---------|-------|-------|-------------|-------|-------|----------|-------|-------|-------------|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologist Well Report, Micro Log, Compensated Density Neutron Log, Dual Induction Log, | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1029'</td> <td>+825</td> </tr> <tr> <td>Topeka</td> <td>2781'</td> <td>-927</td> </tr> <tr> <td>Heebner Shale</td> <td>3023'</td> <td>-1169</td> </tr> <tr> <td>Lansing</td> <td>3073'</td> <td>-1219</td> </tr> <tr> <td>Pleasington</td> <td>3324'</td> <td>-1470</td> </tr> <tr> <td>Arbuckle</td> <td>3519'</td> <td>-1665</td> </tr> <tr> <td>Total Depth</td> <td>3568'</td> <td>-1714</td> </tr> </table> | Name | Top | Datum | Anhydrite | 1029' | +825 | Topeka | 2781' | -927 | Heebner Shale | 3023' | -1169 | Lansing | 3073' | -1219 | Pleasington | 3324' | -1470 | Arbuckle | 3519' | -1665 | Total Depth | 3568' | -1714 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 1029' | +825 | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2781' | -927 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner Shale | 3023' | -1169 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3073' | -1219 | | | | | | | | | | | | | | | | | | | | | | | |
| Pleasington | 3324' | -1470 | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3519' | -1665 | | | | | | | | | | | | | | | | | | | | | | | |
| Total Depth | 3568' | -1714 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8 " | 23# | 220' | Common | 150 | 3%CC, 2%gel |
| Production | 7 7/8" | 5 1/2" | 15.5# | 3567' | Common | 135 | 10% salt, 2% gel, 500 gal WFR-2 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| | | 60/40 Poz | 180 | 4% gel, 1/4# flo-seal |

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 CONSERVATION DIVISION
 WICHITA, KS

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3255-60, 3169-72, 3150-60 | | |
| 4 | 3047-50 | 250 gal 15% MCA, retreat w/500 gal 15% MCA | |
| 4 | 3012-15 | 250 gal 15% MCA, retreat w/500 gal 15% MCA | |
| 4 | 3054-58, 3104-07 | 250 gal 15% MCA, retreat w/500 gal 15% MCA | |

| | | | |
|---|---------------------|---|--|
| TUBING RECORD: Size: <u>2 7/8"</u> | Set At: <u>3283</u> | Packer At: | Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. Waiting on electricity | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

IA Operating, Inc.
9915 W. 21st Street North, Ste B
Wichita KS 67205

Email: Hal.porter@imperialamericanoil.com

Phone: 316-721-0036 (office)
Hal's Cell: 316-841-1312

Fax: 316-721-0047
Toll Free: 866-892-0036 (rings at office)

February 16, 2009

Kansas Corporation Commission
Conservation Division
130 South Market #2078
Wichita, KS 67212

Re: Farmers 14-1
API: 15-051-25832-0000
Confidentiality Letter

Gentlemen:

We enclose ACO-1 on the subject well, along with attachments.

We hereby request that all data allowed by statute and regulations be kept confidential for the period allowed under the Rules and Regulations.

Very truly yours,

IA Operating, Inc.



Julie Burrows
Assistant Secretary

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33555

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:

Great Bend
Russell

| | | | | | | | |
|-------------------------|--------------------|--|------------------|--------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10-28-08</u> | SEC. <u>14</u> | TWP. <u>11s</u> | RANGE <u>16w</u> | CALLED OUT <u>7:00AM</u> | ON LOCATION <u>11:00AM</u> | JOB START <u>11:30AM</u> | JOB FINISH <u>12:30PM</u> |
| LEASE <u>Farmer</u> | WELL # <u>14-1</u> | LOCATION <u>Fairport 4N, 2W, 5into</u> | | | COUNTY <u>Ellis</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Chita Well Service
TYPE OF JOB Post collar

OWNER Same

| | |
|--------------------------------|-------------------|
| HOLE SIZE | T.D. |
| CASING SIZE <u>5 1/2"</u> | DEPTH |
| TUBING SIZE <u>2 1/2"</u> | DEPTH <u>985'</u> |
| DRILL PIPE | DEPTH |
| TOOL <u>Post collar</u> | DEPTH <u>985'</u> |
| PRES. MAX <u>1000"</u> | MINIMUM <u>0"</u> |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. | |
| PERFS. | |
| DISPLACEMENT <u>4 1/2 bbls</u> | |

CEMENT
AMOUNT ORDERED 350 lbs 60/40 4201el
(used 180 lbs)

| | | | | |
|----------|-----------------------|---|--------------|----------------------|
| COMMON | <u>108</u> | @ | <u>13.50</u> | <u>1458.00</u> |
| POZMIX | <u>72</u> | @ | <u>7.55</u> | <u>543.60</u> |
| GEL | <u>11</u> | @ | <u>20.25</u> | <u>222.75</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>371</u> | @ | <u>2.25</u> | <u>834.75</u> |
| MILEAGE | <u>371 x 2.0 x 10</u> | | | <u>742.00</u> |
| | | | | TOTAL <u>3801.10</u> |

EQUIPMENT

| | |
|------------------|------------------------------|
| PUMP TRUCK | CEMENTER <u>Dwayne - Tom</u> |
| # <u>181</u> | HELPER <u>Baldy R</u> |
| BULK TRUCK | |
| # <u>482-170</u> | DRIVER <u>Jeff w</u> |
| BULK TRUCK | |
| # | DRIVER |

REMARKS:

Post collar at 985'. Annulled casing to 1000# & held. Opened post collar and established circulation. Mixed 180 lbs 60/40 4201el & circulated cement to surface. Displaced 4 1/2 bbls. Closed post collar. Pressured casing to 1000# and held. Ran 5 ft tubing & reversed hole clean.

SERVICE

| | | | |
|-------------------|------------|---|---------------------------|
| DEPTH OF JOB | <u>985</u> | | |
| PUMP TRUCK CHARGE | | | <u>991.00</u> |
| EXTRA FOOTAGE | <u>685</u> | @ | <u>.75</u> <u>513.75</u> |
| MILEAGE | <u>20</u> | @ | <u>7.00</u> <u>140.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |

CHARGE TO: IT Operating
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1644.75

PLUG & FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME X Mike Stambos

SIGNATURE X [Signature]

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CONSERVATION DIVISION
WICHITA KS

ALLIED CEMENTING CO., LLC. 042869

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:

Russell KS

| | | | | | | | | |
|--------------------------------|--------------------|----------------|---|------------|---------------------|--------------------------|---------------------------|--|
| DATE <u>10-15-08</u> | SEC. <u>14</u> | TWP. <u>11</u> | RANGE <u>16</u> | CALLED OUT | ON LOCATION | JOB START <u>6:30 am</u> | JOB FINISH <u>7:15 am</u> | |
| LEASE <u>Farmers</u> | WELL # <u>14-1</u> | | LOCATION <u>Fairport 1/2 West 6 North</u> | | COUNTY <u>Ellis</u> | STATE <u>KS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>2 West South into</u> | | | | | |

CONTRACTOR Murkin Drilling Rig #16
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3568'
 CASING SIZE 5 1/2 15.5" DEPTH 3567'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
~~TOOL PC~~ DEPTH 1030'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 21.49'
 CEMENT LEFT IN CSG. 21.49'
 PERFS.
 DISPLACEMENT 84.37

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Travis
 BULK TRUCK
 # 410 DRIVER Neal
 BULK TRUCK
 # DRIVER

REMARKS:

Rathole 30sk 20sk mousehole
Insert @ 3545' Est. Circulation 30min
Mix 500 gal WFR-2 Mix 135sk cement
Displace plug w/ 84.37 Bbl H2O
Landed plug @ 1175 psi
Float Did Not Hold!

CHARGE TO: IA Operating Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE M. J. [Signature]

OWNER _____
 CEMENT
 AMOUNT ORDERED 185com 10% salt 2% Gel
500 gal WFR-2

| | | | | |
|--------------|--------------------|---|--------------|----------------|
| COMMON | <u>185</u> | @ | <u>13.50</u> | <u>2497.50</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>20.25</u> | <u>60.75</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>Salt</u> | <u>17</u> | @ | <u>21.25</u> | <u>361.25</u> |
| <u>WFR-2</u> | <u>500</u> | @ | <u>1.10</u> | <u>550.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>205</u> | @ | <u>2.25</u> | <u>461.25</u> |
| MILEAGE | <u>110/sk/mile</u> | | | <u>410.00</u> |
| TOTAL | | | | <u>4340.75</u> |

SERVICE

| | | | | |
|-------------------|-----------|---|-------------|----------------|
| DEPTH OF JOB | | | | |
| PUMP TRUCK CHARGE | | | | <u>1957.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>20</u> | @ | <u>7.00</u> | <u>140.00</u> |
| MANIFOLD | | @ | | |
| | | @ | | |
| | | @ | | |
| TOTAL | | | | <u>2097.00</u> |

PLUG & FLOAT EQUIPMENT

| | | | | |
|-----------------|--------------------|---|--------------|----------------|
| Port Collar | <u>Lanson</u> | | | <u>1917.00</u> |
| Guide Shoe | <u>Weatherford</u> | @ | | <u>186.00</u> |
| AFU-Insert | " | @ | | <u>285.00</u> |
| Rubber Plug | " | @ | | <u>71.00</u> |
| Centralizers | " | @ | <u>55.00</u> | <u>330.00</u> |
| Basket | " | @ | | <u>181.00</u> |
| Recip Scrachers | " | | <u>71.00</u> | <u>1704.00</u> |
| TOTAL | | | | <u>4674.00</u> |

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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Entered 10-19-08
 6