## KANSAS CORPORATION COMMISSION OR IGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License #6403  | API No. 15 - 133-27489-0000  |
|--|--|
| Name: WINDER OIL CO.   | County: NEOSHO   |
| Address: 21955 OTTAWA RD   | Sp4 - NE44 - NE44 - Sp44 Sec. 24 Twp. 28 S. R. 19  |
| City/State/Zip: ERIE KS 66733  | 3545 feet from S N (circle one) Line of Section  |
| Purchaser: COFFEYVILLE RESOURCES   | 165 feet from E) W (circle one) Line of Section  |
| Operator Contact Person: RICHARD WINDER  | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: ( <u>620</u> ) <u>754-3349</u>  | (circle one) NE SE) NW SW  |
| Contractor: Name: WINDER OIL CO.   | Lease Name: HEADY B Well #: 1BW  |
| icense: 6403   | Field Name:_ERIE   |
| Nellsite Geologist: NONE   | Producing Formation: BARTLESVILLE  |
| Designate Type of Completion:  | Elevation: Ground: N/A Kelly Bushing:  |
| New Well Re-Entry Workover   | Total Depth: 599 Plug Back Total Depth:  |
| ✓ Oil SWD SIOW Temp. Abd.  | Amount of Surface Pipe Set and Cemented at 20 Feet   |
| Gas ENHR SIGW  | Multiple Stage Cementing Collar Used? ☐ Yes ✓ No   |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet   |
| f Workover/Re-entry: Old Well Info as follows:   | If Alternate II completion, cement circulated from 588   |
| Operator:  |  |
| Vell Name:   | feet depth to SURFACE w/ 53  ALT 2 DIG -3 30 0 9   |
| Original Comp. Date: Original Total Depth:   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content N/A ppm Fluid volume NONE bbls  |
| Plug BackPlug Back Total Depth   | Dewatering method used DRY OUT FILL IN   |
| Commingled Docket No.  | •  |
| Dual Completion Docket No  | Location of fluid disposal if hauled offsite:  |
| Other (SWD or Enhr.?) Docket No  | Operator Name: WINDER OIL CO.  |
| 11-19-08 11-21-08 11-21-08   | Lease Name: HEADY B License No.: 6403  |
| Spud Date or Date Reached TD Completion Date or Recompletion Date  | Quarter_SE/4 Sec. 24 Twp. 28 (S. R. 19 V East West County: NEOSHO Docket No.:  |
| *  |  |
| Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.               | ate the oil and gas industry have been fully complied with and the statements  |
| Signature: Richard Windy   | KCC Office Use ONLY  |
| Fitle: Date:   | Letter of Confidentiality Received   |
| Subscribed and sworn to before me this $\frac{1}{1}$ day of $\frac{1}{1}$  | If Denied, Yes Date:   |
| 9009   | Wireline Log Received  |
| Land Ellin   | Geologist Report Received  |
| Notary Public: All La Call Call  | UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION  |
| Date Commission Expires:   | KANSAS CURPURATION COMMISSION  |

NOTARY PUBLIC - State of Kansas
GAYLA EDWARDS
My Appt. Exp. 0 - 1

FEB 0 9 2009

CONSERVATION DIVISION WICHITA, KS

| perator Name: WIND   | ER OIL CO.                                |                                |   | Lease                         | Name:        | HEADY B  |  | _ Well #: <u>1BV</u> | <u>V</u>                      |  |
|--|---|--------------------------------|---|-------------------------------|--------------|--|--|----------------------|-------------------------------|--|
| ec Twp   |   | _                              | West  |                               | : NEOS       |  | ······································ |                      |                               |  |
| NSTRUCTIONS: Sho<br>ested, time tool open a<br>emperature, fluid recor<br>flectric Wireline Logs | and closed, flowin<br>very, and flow rate | ng and shut-<br>es if gas to s | in pressures,<br>surface test,                          | , whether sh<br>along with fi | nut-in pre   | essure reached :   | static level, hydro                    | static pressui       | • •                           |  |
| Orill Stem Tests Taken<br>(Attach Additional St  | naatc)                                    | ∐ Ye                           | s 🗸 No  |                               |              | og Formatio  | on (Top), Depth a                      | nd Datum             | Sample                        |  |
| Samples Sent to Geolo  | •   | ☐ Ye                           | s 🗹 No  |                               | Nam          |  |  | Top                  | Datum                         |  |
| Cores Taken  | ,g,oa.                                    | ∖ ∏ Ye                         |   |                               | LIME         |  |  | 405<br>410           | 410<br>520                    |  |
| Electric Log Run   |   | Ye                             |   |                               | LIME         |  | •                                      | 520                  | 522                           |  |
| (Submit Copy)  |   |                                |   |                               | SHA          | LE   |  | 522                  | 584                           |  |
| ist All E. Logs Run:   |   |                                |   | •                             | SAN          | DY SHALE   |  | 584                  | 586                           |  |
|  |   |                                |   |                               | SAN          | D  |  | 586                  | 588                           |  |
|  |   |                                |   |                               | BRO          | KEN SAND   |  | 588                  | 593                           |  |
|  |   |                                |   |                               | SHA          | LE   |  | 593                  | 599 TD                        |  |
|  | · · · · · · · · · · · · · · · · · · ·     |                                |   | RECORD                        | N            | _  |  | <del></del>          |                               |  |
|  | Size Hole                                 | 1                              |   | conductor, su                 |              | ermediate, product   | <del></del>                            | # Sacks              | Type and Persont              |  |
| Purpose of String  | Drilled                                   |                                | ize Casing<br>et (In O.D.)                              |                               | gnt<br>/ Ft. | Setting<br>Depth   | Type of<br>Cement                      | # Sacks<br>Used      | Type and Percent<br>Additives |  |
| SURFACE  | 10 5/8                                    | 6 1/4                          |   | N/A                           |              | 20'  | PORTLAND                               | 3                    | NONE                          |  |
| PRODUCTION   | 5 1/8                                     | 2 3/8                          |   | N/A                           |              | 588  | PORTLAND                               | 58                   | NONE                          |  |
|  |   |                                | ADDITION 1  |                               |              |  |  |                      |                               |  |
| Purpose:   | Depth                                     | T _                            | ADDITIONAL CEMENTING / SQL                              |                               |              |  |  |                      |                               |  |
| Purpose: Perforate   | Top Bottom                                | Туре                           | of Cement   | #Sacks                        | Used         |  | Type and P                             | ercent Additives     | 3                             |  |
| Protect Casing Plug Back TD  |   |                                |   |                               |              |  |  |                      |                               |  |
| Plug Off Zone  |   |                                |   |                               |              | ,  |  |                      |                               |  |
|  |   |                                |   |                               |              | 1  |  |                      |                               |  |
| Shots Per Foot   |   |                                | <ul> <li>Bridge Plu</li> <li>ach Interval Pe</li> </ul> |                               |              | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |  |                      |                               |  |
|  |   |                                |   |                               |              |  |  |                      |                               |  |
|  | <del></del>                               |                                |   |                               |              |  |  |                      |                               |  |
|  |   |                                |   | <del></del>                   |              |  |  |                      | RECEIVED                      |  |
|  |   |                                |   |                               |              | 1  |  |                      | KANSAS CORPORATION CO         |  |
|  |   |                                |   |                               |              |  |  |                      | FEB 0 9 200                   |  |
|  |   |                                |   |                               |              |  |  |                      | CONSERVATION DIVIS            |  |
| TUBING RECORD 2 3/8  | Size                                      | Set At<br>588                  |   | Packer A<br>588               | at           | Liner Run  | Yes 🗸 No                               |                      | WICHITA K\$                   |  |
| Date of First, Resumerd F  | Production, SWD or                        | Enhr.                          | Producing Me  | -                             | Flowin       | g 🗸 Pumpir   | ng Gas Lif                             | t [] Oth             | ner (Explain)                 |  |
| Estimated Production Per 24 Hours  | Oil                                       | Bbls.                          | Gas   | Mcf                           | Wat          |  |  | as-Oil Ratio         | Gravity                       |  |
|  | 1   |                                | 0   |                               | 10           |  |  |                      | •                             |  |
| Disposition of Gas   | METHOD OF                                 | COMPLETIO                      | N   |                               |              | Production Inter   |  | -00                  |                               |  |
| Vented Sold  | Used on Lease                             |                                | Open Hole   |                               | . 🔲 '        | Dually Comp.   | Commingled _                           | 588<br>599 TD        |                               |  |



## Lumber, Glass & Rental

6 East Ash Chanute, KS 66720 (620) 431-2270 (620) 431-1519 fax

jayhawklumber@sbcglobal.net

PLEASE REFER TO TRANSACTION TYPE AND TRANSACTION NUMBER

TERMS: All accounts due on the first of the month following purchase. A 1 ½% service charge per month will be added to the unpaid balance. The buyer agrees to pay in the event the account becomes delinquent attorney's fees and other cost incurred in collection.

ON ALL CORRESPONDENCE

SHIP TO TRANSACTION TYPE **SOLD TO** REPRINT DUPLICATE - DUPLICATE \$#\$ CASH RECEIPT \$555 CASH SALE APL: 15-133-27489-0000 155391 PAGE#

|   | 7-2(1                                  | 177-00  | 1 0000  | ACCOUNT NUMBER   |
|---|--|---|---|--|
| CUSTOMER ORDER NUMBER                         | INVDICED                               | ORDERED   | SOLD BY   | 111111-01  |
|   | 11/20/08                               | 7:37 11/20/08   |   | STORE NO. → 1  |
| ORDERED LOADED U/M SKU NUMBER                 | DESCRIPTION                            | s   | HIPPED PRIC   | E U/M AMOUNT   |
| 60 EA CPPC                                    | 94# PORTLAND CEMENT                    |   | 60 7.8  | 500 EACH 471.00  |
|   |  |   |   |  |
|   | · · · · · · · · · · · · · · · · · · ·  |   | Mark the same   |  |
|   |  |   |   |  |
|   | Ž.                                     |   |   |  |
| 8-4   | RECEIVEL KANSAS CORPORATION COMMISSION | erich dan zerich zu. Seinen zwei (erwei die zu zu dei zu zu zenden zu deien den den der |   | · W/Xa   |
| ONSER W                                       | <u> </u>                               |   |   |  |
| WCH C   | - <del>2</del> C                       |   | - Vikanyoyatu daka oo | - M.   |
| FEB 0 9 2009 CONSERVATION DIVISION WICHITA KS | SIVE                                   |   |   |  |
| 2009<br>Notivisi                              | 80                                     |   |   |  |
| , 1 S B                                       | <u> </u>                               | j i   |   |  |
|   | <u>86 ·</u>                            |   |   |  |
|   |  |   | <u>-</u>  |  |
|   |  |   |   | The state of the s |
|   |  |   | SALES TAX<br>4.38 KS                                      | TAL-> 505.38   |

THANK YOU FOR SHOPPING AT JAYHAWK !!