

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6403  
 Name: WINDER OIL CO.  
 Address: 21955 OTTAWA RD  
 City/State/Zip: ERIE KS 66733  
 Purchaser: COFFEYVILLE RESOURCES  
 Operator Contact Person: RICHARD WINDER  
 Phone: (620) 754-3349  
 Contractor: Name: WINDER OIL CO.  
 License: 6403  
 Wellsite Geologist: NONE  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11-24-08</u>	<u>11-26-08</u>	<u>11-26-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27490-0000  
 County: NEOSHO  
~~SE/4~~ ~~NE/4~~ ~~NE/4~~ ~~SW/4~~ Sec. 24 Twp. 28 S. R. 19  East  West  
3295 feet from S N (circle one) Line of Section  
165 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: HEADY B Well #: 2 BW  
 Field Name: ERIE  
 Producing Formation: BARTLESVILLE  
 Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
 Total Depth: 587 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 575  
 feet depth to SURFACE w/ 60 <sup>sx cm.</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume NONE bbls  
 Dewatering method used DRY OUT FILL IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: WINDER OIL CO.  
 Lease Name: HEADY B License No.: 6403  
 Quarter SE/4 Sec. 24 Twp. 28 S. R. 19  East  West  
 County: NEOSHO Docket No.: \_\_\_\_\_

Alt 2 - Dlg - 3/30/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Winder  
 Title: \_\_\_\_\_ Date: 2-4-09  
 Subscribed and sworn to before me this 4th day of February,  
2009.  
 Notary Public: Jayne Edwards  
 Date Commission Expires: 8-9-12



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 09 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WINDER OIL CO. Lease Name: HEADY B Well #: 2 BW  
 Sec. 24 Twp. 28 S. R. 19  East  West County: NEOSHO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Formation (Top), Depth and Datum		Sample
Name	Top	Datum
SHALE	385	393
LIME	393	398
SHALE	398	508
LIME	508	510
SHALE	510	573
OIL SAND	573	575
OIL SAND	575	583
SHALE	583	587 TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	6 1/4	N/A	20'	PORTLAND	3	NONE
PRODUCTION	5 1/8	2 3/8	N/A	575	PORTLAND	60	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 FEB 09 2009  
 CONSERVATION DIVISION  
 WICHITA KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	575	575	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	10		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

575  
587 TD

