

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten initials and date: 5/23/09*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864  
Name: XTO Energy Inc.  
Address: 210 Park Ave., Suite 2350  
City/State/Zip: Oklahoma City, Oklahoma 73102  
Purchaser: Oneok Field Services  
Operator Contact Person: Bruce Hankins  
Phone: (405) 319-3208  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: EXCELSIOR OIL CORP.

Well Name: LEE 19-2  
Original Comp. Date: 11-29-1976 Original Total Depth: 5271'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>10-20-2008</u>	<u>10-29-2008</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-20291-0000  
County: Kearny  
W2 NE - NE - NW Sec. 16 Twp. 26 S. R. 36  East  West  
330 feet from S /  (circle one) N Line of Section  
2290 feet from E /  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (circle one) NW SW

Lease Name: Lee Well #: 19-2  
Field Name: Hugoton Chase & Panoma Council Grove

Producing Formation: Chase & Council Grove  
Elevation: Ground: 3035' Kelly Bushing: 3046'

Total Depth: 5271' Plug Back Total Depth: 2984'

Amount of Surface Pipe Set and Cemented at 808 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 808  
feet depth to Surface w/ 550 <sup>sq cm</sup>

*Handwritten: W0 - Dig - 3/30/09*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins


Title: Regulatory & Data Processing Mgr. Date: 02-20-2009

Subscribed and sworn to before me this 20 th day of February

2008

Notary Public: Kaye Dunham

Date Commission Expires: \_\_\_\_\_

  
KAYE DUNHAM  
Notary Public  
State of Oklahoma  
Commission # 02017988 Expires 11/19/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
*Handwritten: RAH (2/24)/JH (2/24)*  
**KANSAS CORPORATION COMMISSION**  
**FEB 23 2009**  
**RECEIVED**

Operator Name: XTO Energy Inc. Lease Name: Lee Well #: 19-2  
 Sec. 16 Twp. 26 S. R. 36 East  West County: Kearny

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> <tr> <td>Chase Group</td> <td>2432'</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2740'</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Chase Group	2432'		Council Grove	2740'	
Log Name	Formation (Top), Depth and Datum	Sample Datum								
Chase Group	2432'									
Council Grove	2740'									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	808'	50/50 Poz & Class "H"	450 & 100	1/4 pps Flocele, 2% Gel & 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3018'	Howco Lite & 50/50 Poz	600 & 250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2SPF	2432-2440', 2460-2498', 2516-2542', 2578-2600', 2624-2650', 2670-2680'	Acidize w/7000 gals 15% NeFe Acid Frac w/65,000 gals 75Q Foam w/30# gel	
2SPF	2740-2760', 2774-2778', 2788-2792', 2806-2810', 2826-2830', & 2848-2852'	Frac w/29,000 gals gelle wtr w/170,000# sand	

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>2879'</u> Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10-29-2008</u>	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>47</u>	Water Bbls. <u>1</u>	Gas-Oil Ratio <u>NA</u>	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval: Downhole Commingled Chase and Council Grove



February 20, 2009

Kansas Corporation Commission  
Conservation Division  
Attn: Mr. David Williams  
130 S. Market Street, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Completion Form (ACO-1)  
Lee 19-2  
NE NE NW  
Section 16-26S-36W  
Kearny County, Kansas

Dear Mr. Williams:

Enclosed please find XTO Energy's Well Completion Form (ACO-1) for the Lee 19-2, located in Kearny County, Kansas. Effective October 29, 2008, XTO Energy re-completed the Lee 19-2 into the Chase formation and down hole commingled production with the existing Council Grove. Current test data indicates a producing rate of 1 BW and 47 MCFD on pump.

Should you have any questions concerning this matter or need any additional information, please let me know.

Sincerely,

XTO ENERGY INC.

*Bruce E. Hankins*  
Bruce E. Hankins  
Regulatory & Data Processing Manager  
Mid-Continent Division

Enclosure(s)

KANSAS CORPORATION COMMISSION

FEB 23 2009

RECEIVED