

* OPER. COMPTD. NEW ORIG.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO 1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*km
m
1/26/09*

Operator: License # 7775
 Name: Wilton Petroleum, Inc.
 Address: PO BOX 391
 City/State/Zip: Canton, KS 67428
 Purchaser: NCRA Refinery
 Operator Contact Person: Bernie Rundstrom
 Phone: (620) 628-4466
 Contractor: Name: Warren Drilling
 License: 33724
 Wellsite Geologist: Macklin Armstrong
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-20-08</u>	<u>8-29-08</u>	<u>9-19-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 135-24831-0000
 County: Ness
 SE SE Sec. 28 Twp. 20 S. R. 21 East West
742 feet from S N (circle one) Line of Section
701 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bieber Well #: A 30
 Field Name: Mt. Carmel Southeast
 Producing Formation: Mississippi
 Elevation: Ground: 2248 Kelly Bushing: 2255.5
 Total Depth: 4468 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 209 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1489' Feet
 If Alternate II completion, cement circulated from 1489'
 feet depth to surface w/ 175 sx cmt.
AKZ-Dlg-3/30/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
 Title: V. Pres. Date: 1-20-09
 Subscribed and sworn to before me this 20 day of January
2009
 Notary Public: *[Signature]*
 Date Commission Expires: 4-4-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
(ORIG. ACCY REC'D ON 1/14/08)

Operator Name: Wilton Petroleum Inc Lease Name: Bieber-30 Well #: 1
Sec. 28 Twp. 20 S. R. 21 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Mississippian 4410 -2154
DST #1 4416-4429 FSIP 1369#
Times 30-60-30-90

List All E. Logs Run:

void logs:
SONIC; MICRO; DR/CBL;
DIL; CD/NEUTRON PE;
& DUAL REC'VR/CBL

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	20#	208'	Class A Common	175	Gel- Chloride
Production	7 7/8"	5 1/2	14#	4469'	Std. cement	150	cal seal flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1489	Swift multi density	175	Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4414-4417	NONE	

TUBING RECORD Size 2 7/8" Set At 4422 Packer At _____ Liner Run Yes No

Kind of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours.	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		0		37

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

11/21/09

Perforation
3/9/09

ALLIED CEMENTING CO., INC.

25547

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Derby City

DATE <u>8-20-08</u> <u>8-21-08</u>	SEC. <u>28</u>	TWP. <u>202</u>	RANGE <u>21W</u>	CALLED OUT <u>9:30 pm</u>	ON LOCATION <u>1:00 Am</u>	JOB START <u>4:00 Am</u>	JOB FINISH <u>5:00 Am</u>
LEASE <u>Bieber</u>		WELL # <u>30</u>		LOCATION <u>Bazine, 3E, 11 3/4s, W/into</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Warren #17

OWNER Wilton Petro

HOLE SIZE	T.D. <u>209'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>209,</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>300 psi</u>	MINIMUM <u> </u>
MEAS. LINE	SHOE JOINT <u>15ft</u>
CEMENT LEFT IN CSG. <u>15ft</u>	
PERFS.	
DISPLACEMENT <u>Fresh Water</u>	

CEMENT
AMOUNT ORDERED 165sx common, 3% cc, 2% gel

COMMON	<u>165</u>	@	<u>13.65</u>	<u>2252.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.40</u>	<u>61.20</u>
CHLORIDE	<u>5</u>	@	<u>57.15</u>	<u>285.75</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>2.25</u>	<u>389.25</u>
MILEAGE	<u>123x26x.10</u>			<u>449.80</u>
TOTAL				<u>3438.25</u>

REMARKS:

pipe on bottom break circulation, mix 165sx common, 3% cc, 2% gel, shutdown, release plug, displace with 12 bbls freshwater, shutdown, close in, rig down, cement did circulate.

SERVICE

DEPTH OF JOB	<u>209'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>26</u>	@	<u>2.50</u> <u>195.00</u>
MANIFOLD	<u>head Rent</u>	@	<u>111.00</u> <u>111.00</u>

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TOTAL 1295.00

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PUMPS & FLOAT EQUIPMENT

<u>8 5/8 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		

Thank you.

To Allied Cementing Co., Inc.

CHARGE TO: Wilton Petro
STREET _____
CITY _____ STATE _____ ZIP _____



CHARGE TO: WILTON PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 14959

PAGE 1 OF 1

SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u># 30</u>	LEASE <u>BEEBER</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>9-16-08</u>	OWNER <u>SAME</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>H-D</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATOR</u>	ORDER NO.		
WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>COMST PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>BAZDE, KS-3E, 13S, W DTD</u>			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	25	MI			7.00	175.00
577		1			PUMP SERVICE	1	JOB	1489	FT	1000.00	1000.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARDS	175	SKS			16.00	2800.00
276		1			FLOECE	44	LBS			1.50	66.00
290		1			D-AIR	2	GAL			35.00	70.00
581		1			SERVICE CHARGE COMST	175	SKS			1.90	332.50
583		1			DRAPAGE	17384	LBS	217.3	TM	1.75	380.28

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 9-16-08 TIME SIGNED 0830 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					5223.78
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5400.59

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wade Wilson

APPROVAL _____

Thank You!



CHARGE TO: WILSON PETROLEUM
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 WICHITA, KS

TICKET
 No 14865
 PAGE 1 OF 2

SERVICE LOCATIONS: NESS City, KS
 WELL/PROJECT NO.: #30 LEASE: BIEBER COUNTY/PARISH: NESS STATE: Ks CITY: DATE: 8-29-08 OWNER: SAME
 TICKET TYPE: SERVICE SALES CONTRACTOR: WADDELL OILS, #17 RIG NAME/NO.: SHIPPED VIA: CR DELIVERED TO: LOCATED ORDER NO.:
 WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2" LONGSTRING WELL PERMIT NO.: WELL LOCATION: BAZINE Ks - 3E, 13S, W 2ND
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	30	ME			7.00	210.00
578		1			PUMP SERVICE	1	JOB	4465	FT	1400.00	1400.00
221		1			LEADS KCL	2	GN			26.00	52.00
281		1			MUD FLUSH	500	GN			1.00	500.00
402		1			CENTRALIZERS	6	EA	5 1/2"		100.00	600.00
403		1			CONCRETE BASKETS	2	EA			300.00	600.00
404		1			PORT COLLAR TOP JT #78	1	EA	1489	FT	2300.00	2300.00
406		1			LATCH DOWN/PLUG + RAFFLE	1	EA			260.00	260.00
407		1			INSURET FLOAT SHOE W/AUTO FALL	1	EA			325.00	325.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: 8-29-08 TIME SIGNED: 1600 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6497.00
WE UNDERSTOOD AND MET YOUR NEEDS?			#	#2	3583.81
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,080.81
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	412.02
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,492.83
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Wade Wilson

APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 14865

CUSTOMER WILTON PETROLEUM WELL BEERER #30 DATE 8-29-08 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
325		1				STAINED CONST	150	SKB			13.00	1950.00	
276		1				FLOCELE	38	LBS			1.50	57.00	
283		1				SALT	750	LBS			.20	150.00	
284		1				CALSEAL	7	SKB	700	LBS	30.00	210.00	
285		1				CFR-1	100	LBS			4.50	450.00	
290		1				D-ARB	2	GAL			35.00	70.00	
581		1				SERVICE CHARGE	CUBIC FEET						
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES				
							15688	30					
										150	1.90	285.00	
										235.32	1.75	411.81	

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CONTINUATION TOTAL 3583.81

JOB LOG

SWIFT Services, Inc.

DATE **8-29-08** PAGE NO.

CUSTOMER **WIZION PETROLEUM** WELL NO. **#30** LEASE **BIEBER** JOB TYPE **5 1/2" LONGSTRING** TICKET NO. **14865**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON LOCATION
	1845							START 5 1/2" CASING IN WELL
								TD-4468 SETC 4463
								TP-4465 5 1/2" / FT 14
								ST-31'
								CENTRALIZERS - 1, 5, 8, 12, 20, 77
								CMT BSPTS - 6, 78
								PORT COLLAR 1489' TOP JT # 78
	2055							DROP BALL - CALCULATE ROTATE
	2140	6	12		✓		500	PUMP 500 GAL MUDFLUSH "
	2142	6	20		✓		500	PUMP 20 BBS KCL-FLUSH "
	2148		4					PLUG RH
	2150	5 1/2	36		✓		400	MAX CEMENT - 150 SLS EA-2 @ 15.5 PPG "
	2158							WASH OUT PUMP - LINES
	2159							RELEASE CATCH DOWN PLUG
	2200	7	0		✓			DISPLACE PLUG "
		7	98				750	SHUT OFF ROTATING
	2215	6 1/2	108.2				1500	PLUG DOWN - PSE UP CATCH IN PLUG
	2217							OK RELEASE PSE- HELD
								WASH TRUCK
	2300							JOB COMPLETE

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THANK YOU
WAYNE BRETT DAVE