

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

* Rec'd in Prod. Dept.
12/18/08 from UK.
(SB N.)
Form ACO-1
September 1999
Form Must Be Typed

12/18/08
JSH

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor Name: Town Oilfield Service, Inc.
License: 33715

RECEIVED
DEC 15 2008

KCC WICHITA

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/9/08	9/10/08	10/10/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21455-00-00

County: Douglas

 N/2 NW SE Sec. 1 Twp. 15 S. R. 20 East West

2310 feet from 8 N (circle one) Line of Section

1980 feet from 8 W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lester Kalb Well #: 1-23

Field Name: Baldwin

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 900' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 42' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 42'

feet depth to surface _____ w/ 6

Alt 2 - Dlg. 3/30/09
6x CRT

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 100 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell

Title: Agent Date: 11/10/08

Subscribed and sworn to before me this 12th day of November

20 08

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lester Kalb Well #: I-23
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align:center"> RECEIVED DEC 15 2008 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		42'	Portland	6	
Completion	5 5/8"	2 7/8"		866'	Portland	102	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	808.0-814.0 25 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 225387

Invoice Date: 09/08/2008 Terms:

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R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
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L KALB I-23
1-15-20
16366
09/02/08

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	102.00	9.7500	994.50
1118B	PREMIUM GEL / BENTONITE	362.00	.1700	61.54
1111	GRANULATED SALT (50 #)	266.00	.3300	87.78
1110A	KOL SEAL (50# BAG)	565.00	.4200	237.30
1107A	PHENOSEAL (M) 40# BAG)	28.00	1.1500	32.20
4401	2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	12.50	3.65	45.63
369 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
510 TON MILEAGE DELIVERY	1.00	159.33	159.33

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Parts:	1436.32	Freight:	.00	Tax:	90.49	AR	2806.77
Labor:	.00	Misc:	.00	Total:	2806.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16366
 LOCATION Attawa, KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/15/08	7010	L. Kalb # J-23	1	15	20	DG
CUSTOMER RT Enterprises			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N. First			506	Fred		
CITY Ladysburg			368	Gary		
STATE KS			510	Brett		
ZIP CODE 66053						
JOB TYPE Long string	HOLE SIZE 8 1/2"	HOLE DEPTH 880'	CASING SIZE & WEIGHT 2 3/8 EUE			
CASING DEPTH 566'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 2" Rubber Plug			
DISPLACEMENT 3.46 BBL	DISPLACEMENT PSI	MIX PSI	RATE 4 BPM			

REMARKS: Check casing depth w/ wireline. Mix + Pump 150# Premium Gel Flush. Mix + Pump 113 SKS 50/50 Por Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal 4# Pheno Seal per sack. Cement to surface. Flush pump & lines clean. Displace 2" Rubber plug in casing 10W/ 3.46 BBL Fresh water, Pressure to 700# PSI. Shut in casing.

Rain Drilling. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	268	925.00
5406	12 of 25mi	MILEAGE Pump Truck	368	4563
5407A	5,311 Ton	Ton Mileage	510	15933
5502C	1 1/2 hrs	80 BBL Vac Truck	369	1500
1124	102 SKS	50/50 Por Mix Cement	RECEIVED	994.50
1118B	362#	Premium Gel	DEC 15 2008	6154
1111	266#	Granulated Salt		8778
1110A	565#	Kol Seal	KCC WICHITA	23730
1107A	25#	Pheno Seal		3280
4401	1	2" rubber Plug		2300
		Sub Total		2716.25
		Tax @ 6.3%		90.49

AUTHORIZATION 8 TITLE 225387 DATE _____
 SALES TAX ESTIMATED TOTAL 2806.74