STA WE

Kansas Corporation Commission Oil & Gas Conservation Division

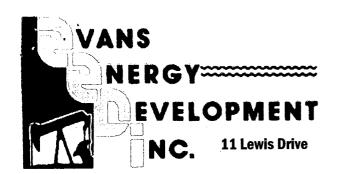
WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Recd in Prod. Deth 12/18/08 from UC (SB N.) Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Name R.T. Enterprises of Kansas, Inc. Address: 1207 N. 1st Street East County: Dauglas Purchaser: CMT Operator Contact Person, Lori Driskell Ponne: (913) 837-8400 Contractor: Name: Town Dilfield Service, Inc. License: 33715 KCC WICHITA Belighed Geologist: License: 33715 KCC WICHITA Belighed Service, Inc. New Well Re-Entry Workover Oil SWD SlOW Temp. Abd. Gas YENHR SIGW Iff Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Operator: New Well Amer. Dry Other (Core, WSW, Expt., Cathodic, etc) Iff Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Comminged Docket No. Dual Completion Ocket No. Dual Completion Ocket No. Dual Completion Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichils, Kansas 67202, within 120 days of the spud date, recompletion worker or conversion of a well. Rule 823-130, 823-109 and 823-107 apply information and submitted with the complete on conversion of a well. Rule 823-130, 823-109 and 823-107 apply information of sick wool of his form whall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichils, Kansas 67202, within 120 days of the spud date, recompletion worker or conversion of a well. Rule 823-130, 823-109 and 823-107 apply information of sick two of this form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promugated to regulate the oil and gas industry have been fully complied with and the statements recomplete and correct to the statutes. The form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. Wellstee Lagrace well with the statutes of the statutes, vise of large with the statutes. Well with the statutes of with the statutes of the statutes. Well with the	Operator: License # 32116	API No. 15 - 045-21404-00-00
Address: 1207 N. 1st Street East City/State/Zip_Louisburg, KS. 66053 Contractor: Name: Town Oilfield Service, Inc. City/State/Zip_Louisburg, KS. 66053 Contractor: Name: Town Oilfield Service, Inc. City/State/Zip_Louisburg, KS. 66053 Contractor: Name: Town Oilfield Service, Inc. City/State/Zip_Louisburg, KS. 66053 Contractor: Name: Town Oilfield Service, Inc. City/State/Zip_Louisburg, KS. 66053 Contractor: Name: Town Oilfield Service, Inc. City/State/Zip_Louisburg, KS. 66053 Contractor: Name: Town Oilfield Service, Inc. City/State/Zip_Louisburg, KS. 66053 Contractor: Name: Lester Kallb Contractor: Name: Squirrel Field Name: Baldwin Producing Formation Squirrel Field Name: Baldwin Producing Formation Squirrel Elevation: Ground: Na Kelly Bushing, NA Total Depth: 900' Plug Back Total Depth: Committee Core, WSW, Expl., Cathodic, etc) If Vorkover/Re-entry: Old Well Info as follows: Operator: Well Name: Operator: Original Comp. Date: Original Total Depth: Committee Completion Cocket No. Dust Completion Docket No. Docket	Name: R.T. Enterprises of Kansas, Inc.	
City/State/Zip: Louisburg, KS. 66053 Purchaser: CMT Purchaser: CMT Purchaser: CMT Protection Contact Person, Lori Driskell Phone: (913) 837-8400 Contractor: Name: Town Oilfield Service, Inc. Local 15 2008 Licensee: 33715 Well state Geologist: KCC WICHITA Welliste Geologist: KCC WICHITA Designate Type of Completion: I New Well Re-Entry Workover Oil SVID SIOW Temp. Abd. Gas SENHR SIGW Dry Other (Core, WSW. Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Designate Organic Repert. Corv. to Enthr/SWID Plug Back Plug Back Total Depth: Original Total Depth: Designation State Center of Reserve Pill Original Comp. Date: Original Total Depth: Corminged Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reasched TD Completion Date or Recompletion Date Plug Back Total Depth Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Croporation Commission, 130 S. Market - Room 2078, Wichital, Kansas Grozo, within 120 days or will be held conflicted for specific of 12 months if requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in writing and submitted with the form see 22-107 reports of 12 months in requested in wri		
Purchaser: CMT Operator Contact Person: Lori Driskell Operator: Name: Town Oilfield Service, Inc. ECT 15 2008 License: 33715 Wellate Geologist: Wellate Geologist: Wellate Geologist: New Well Re-Entry		·
Contractor: Name; Town Oilfield Service, Inc. College Calculated from Nearost Outside Section Corner:		2310 feet from (2) / W. (circle one) Line of Section
Phone: (913) 837-8400 Contractor: Name; Town Oilfield Service, Inc. E.C. 15 2008 License: 33715 KCC WICHITA Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas V ENHR SiGW Ory Other (Core, WSW. Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Operator: Original Comp. Date: Original Total Depth: Desepaning Re-perf. Conv. to Enhr/SWD Plug Back Desepaning Re-perf. Conv. to Enhr/SWD Desepaning Re-perf. Conv. to Enhr/SWD Plug Back Total Depth: Desepaning Re-perf. Conv. to Enhr/SWD Desepaning Re-perf. Conv. to Enhr/SWD Desepaning Re-perf. Conv. to Enhr/SWD Desepaning Re-perf. Conv. to E	Lori Driskell	
Contractor: Name. Town Oilfield Service, Inc. F. 2008 Licenses. 33715 KCC WICHTA	NECCIVEL	
Completion Com	150 mm at 1 2 0000	
Wellsite Geologist: New Well		Field Name: Baldwin
Designate Type of Completion: New Well	KCC WICHITA	
New Well		1
Amount of Surface Pipe Set and Cemented at \$\frac{40'}{10'}\$ Feet Multiple Stage Cementing Collar Used? \$\frac{10'}{10'}\$ Note (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Interest Name: Original Comp. Date: Interest Name: Original Comp. Date: Interest Name: Interest Name:		
Gas ENHR SIGW SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator:	·	
Second Part Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet Fee		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. D		
Operator:		
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other Recompletion Date Recompletion Date Notary Public: Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 1500-3000 ppm Fluid volume 100 bbls Dewatering method used On lease Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excesses of 12 months). One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the statutes. Subscribed and sworn to before me this Date: 11/10/08 Subscribed and sworn to before me this Date: 11/10/08 Notary Public: Agent Notary Public - State of Kansas Drilling Fluid Management Plan Chorica collected from the Reserve Pit) Chloride content 1500-3000 Dewatering method used on lease Location of fluid disposal if hauled offsite: Country: Dependent on lease Location of fluid disposal if hauled offsite: Country: Chorica must be cellected wi	·	
Original Comp. Date:Original Total Depth:Original Total Depth:		Alt 2-Da 3 200
Deepening Re-perl. Conv. to Enhr./SWD Plug Back Total Depth Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dewatering method used on lease Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Plug Back Plug Back No. Depth Individual Docket No. Docket No		
Dewatering method used On lease Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/19/08 9/22/08 10/22/08 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Dewatering method used on lease Location of fluid disposal if hauled offsite: Operator Name: Lease Name: County: Docket No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Docket No.: Pleast West County: Docket No.: Docket No.: Docket No.: Please Mest West Beat West County: Docket No.: Docket No.: Docket No.: Please Mest West County: Docket No.: Docket No.: Please Mest West County: Docket No.: Docket No.: Docket No.: Please Mest West County: Docket No.: Docket No.: Please Mest West County: Docket No.: Docket No.: Docket No.: Docket No.: Docket No.: Please Mest West County: Docket No.: Please Mest West County: Docket No.: Docket No.		· ·
Dual Completion Docket No	· -	Chloride content 1500-3000 ppm Fluid volume 100 bbls
Dual Completion Docket No		Dewatering method used on lease
Other (SWD or Enhr.?) Docket No	Commingled Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD of Ennr.*) Docket No. 9/19/08 9/22/08 Date Reached TD Docket No. Completion Date or Recompletion Date Docket No. County: Docket No. County: Docket No. Doc	Dual Completion Docket No	Operator Name
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Subscribed and sworn to before me this	All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature: On Lawelly	KCC Office Use ONLY
Subscribed and sworn to before me this		N Lamand Conflict No. 10 and 1
Subscribed and sworn to before me this	19th 10 1	
Notary Public: JESSICA M. HELMS UIC Distribution Notary Public - State of Kansas	Subscribed and sworn to before me thisday of	
Notary Public: JESSICA M. HELMS UIC Distribution Notary Public - State of Kansas	20 08	
Notary Public - State of Kansas	Notary Public: U. Helli JESSICA M. H	JEI MO
	Notary Public - State	Old Biolingstion

,			Side	Two					
. '		,						_	
Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lester Kalb Well #: 1-17									
Sec Twp	5 S. R. 20	✓ East West	County:	Doug	las		411		
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations and shut-in pressures s if gas to surface test, inal geological well site	s, whether sho along with fir	ut-in pre	ssure reached	static level, hydr	ostatic pressu	res, bottom hole	
Drill Stem Tests Take (Attach Additional		Yes No	s No Log Formation			on (Top), Depth	n (Top), Depth and Datum		
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No	Yes ✓ No			me Top Da			
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ No ✓ Yes No							
List All E. Logs Run:		RECE	IVED						
Gamma Ray/l	Neutron/CCL	DEC 1	5 2008						
<u> </u>		KCC W	ICHITA						
		CASING Report all strings set	G RECORD	Ne		tion etc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9	6 1/4"			40'	Portland	10		
Completion 5 5/8" 2 7/8"					872'	Portland	113	50/50 POZ	
		ADDITIONA	AL CEMENTIN	IG / SQL	JEEZE RECORD)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	#Sacks (······································	Percent Additive	s			
Shots Per Foot		ON RECORD - Bridge PI Footage of Each Interval P			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	842.0-852.0 41	l Perfs							
TUBING RECORD	Size	Set At	Packer At	i .	Liner Run	Yes No)		
Date of First, Resumer	d Production, SWD or E	nhr. Producing M	ethod	Flowing	g Pumpi	ing Gas L	ift [] Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	Bbls.	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETION	I		Production Inter	rval			
Vented Sold	Used on Lease	Open Hole	_		Dually Comp.	Commingled .			



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

RECEIVED

DEC 15 2008

KCC WICHITA

WELL LOG

R.T. Enterprises of Kansas, Inc. Lester Kalb #I-17 API #15-045-21,404

September 19 - September 22, 2008

•		
Thickness of Strata	Formation	<u>Total</u>
6	soil & clay	6
12	shale	· 18
73	sandstone	91
102	shale	193
22	lime	215
15	shale	230
4	lime	234
7	shale	241
2	lime	243
3	shale	246
14	lime	260
33	shale	293
5	lime	298
10	shale	308
2	lime	310
74	shale	384
3	lime	387
2 2	shale	389
	lime	391
5	shale	396
12	lime	408
14	shale	422
11	lime	433
32	shale	465
9	lime	474
11	shale	485
5	lime	490
3 2	shale	493
2	lime	495
12	shale	507
10	lime	517
9	shale	526
21	lime	547
193	shale	740
15	lime	755
9	shale	764
11	lime	775
9	shale	784

Page 2

2	limestone	786
29	shale	815 RECEIVED
6	limestone	021
5	shale	826 DEC 1 5 2008
3	limestone	829
11	shale	840 KCC WICHITA
4	sand	844 NOW VICITIA
6	broken sand	850 light oil show
1	silty shale	851
5	broken sand	856 light oil show, 30% bleeding sand, 70% silty shale
3	silty shale	859
41	shale	900 TD

Drilled a 9 7/8" Hole to 40' Drilled a 5 5/8" hole to 900'.

Set 40' of used 7" surface casing cemented with 10 sacks of cement.

Set 873' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX, 77210-4346 Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

			Houston, TX 77210-4346									
INVOI				L						voice		
	======= ce Date:			Terms:							Page	
	R.T. ENTE 1207 N. F LOUISBURG () -	IRST KS	ST.			1- 19	LB I- 15-20 717 /22/0					
Part 1107A 1110A 1111 1118B 1124 4402		=====	KOL SE GRANUL PREMIU 50/50	ption EAL (M) AL (50# ATED SAL M GEL / POZ CEME	40# BAG) T (50 BENTON	#) NITE		Qty 32.06 635.06 267.06 313.06	V Uni	t Pric 1.150 .420 .330	10 10 10 10 10 10	266.76 88.11
237 368 368 368 368 370	CASING F	AGE D UMP T MIL OOTAG	EAGE (ON	·		RECEIV DEC 15	/ED	1.06 1.06 06. 872.06))	925.6 3.6	60 10 55 10	Total 157.50 925.00 .00 .00
					K	CC WIC	ATIH					
Parts Labor Sublt	: :	. 00 . 00	Freight: Misc: Supplies		.00 .00	Tax: Total: Change	:	2950.	99			2950.95
=====	=======	====			=====	======	====	=====		=====	====	======

BARTLESVILLE, OK 918/338-0808

Signed_

ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667 Оттаwа, **K**s 785/242-4044 THAYIER, Ks 620/839-5269 Worland, Wy 307/347-4577



TICKET NUMBER	19717
LOCATION D++a4	Ug
FOREMAN Alan	Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

AUTHORIZTION

FIELD TICKET & TREATMENT REPORT

620-431-9210 o	r 800-467-8676			CEMEN				001111707
DATE	CUSTOMER#	WELL	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
9-22-08	7010	Kalb	I-17			15	20	Da
CUSTOMER	d-				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	<i>nterp∧iG</i> € ss	= 1			516	AlanM		
1207	N 157	/			368	13:112		-
CITY	JV (0)	STATE	ZIP CODE		370	Ken tan		
Louistur	٧	KS	66053		237	Aden No		
JOB TYPE OF	syrine	HOLE SIZE	53/8	HOLE DEPT	H_ 900	CASING SIZE & V	/EIGHT_2 7	?
CASING DEPTH	872	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	Τ	SLURRY VOL_		WATER gal/s	sk	CEMENT LEFT in	CASING 7 6	<u> </u>
DISPLACEMENT		DISPLACEMEN	T PSI	MIX PSI		RATE 4	pon	
REMARKS:	hecked	custo	, dept	6. M	xed & pr	insect !	DO Be	/
Lollone	ed by	127 5	s 50/57	Dρ02,	5# Kola	seal 5%	sult 2	1/0 Gel,
Vy # P	heno se	al Ci	culate	d ce	ment.	Flushed	pump	2,
- Pump	ed plug	to C	ن وم ار ی	TU. V	Vell he	d 800	PSI	closed
valve.						 .		
				REC	CEIVED			
Fican	s ris			nec	15 2008	<u></u>		
vun	3 / '\)			باللا	1 4 ZUUC	1 1	1 1 1	
				KCC	WICHITA	Han	Mad	1
ACCOUNT	QUANITY	or UNITS	DE		of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
CODE			PUMP CHARG			368		925.00
5406			MILEAGE			368		180.00
5402	8-	72'	IVIILLY OF	Inc f	astas a	368		
5407A	1/2	1 ! 1	ton	0 1000	or inge	237		157.50
3502C	- 1 A)	80 Va	· · · · · · · · ·	<u> </u>	370	ļ	200 80
31000			0000			010		
			1					
1107A	3	24.	Pheno	Seal				34.80
1110 A	63	55 4	Kol-Se					266.70
1111	2	67#	salt					266.70 88.(l
111833	3	135	ael	 	-			53.21
1124		1130 x	3015	O poz		-		1101.75
4402	l		2/201	45				23,00
			7	\cup			_	
							Sub	28520
			 					ļ
			 			10.370	041 50 500	(20 00
Ravin 3737			1			10.010	SALES TAX	70.00
•					7700	274	ESTIMATED TOTAL	2950,95