

MAY 04 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33698
Name: Colt Natural Gas, LLC
Address: 4350 Shawnee Mission Parkway
City/State/Zip: Fairway, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/4/2006</u>	<u>1/5/2006</u>	<u>3/13/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26278-00-00 **CONFIDENTIAL**
County: Wilson
C SW NE Sec. 7 Twp. 30 S. R. 16 East West
1968 feet from S / N (circle one) Line of Section
1940 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Kebert B&B Well #: 7-7

Field Name: Neodesha

Producing Formation: Cherokee Coals

Elevation: Ground: 801 Kelly Bushing: _____

Total Depth: 912' Plug Back Total Depth: 901'

Amount of Surface Pipe Set and Cemented at 42' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 908'

feet depth to Surface w/ 100 sx cmt.

Drilling Fluid Management Plan AH II MH 6-5-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass

Title: Agent Date: 5/3/06

Subscribed and sworn to before me this 3rd day of May

20 06 Notary Public: Brooke C. Maxfield

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: KCC
 Wireline Log Received
 Geologist Report Received MAY 13 2006
 UIC Distribution
CONFIDENTIAL

MAY 03 2006

Operator Name: Colt Natural Gas, LLC Lease Name: Keibert B&B Well #: 7-7
Sec. 7 Twp. 30 S. R. 16 East West County: Wilson

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

Name	Top	Datum
Pawnee Lime	549 GL	252
Excello Shale	670 GL	131
V Shale	742 GL	59
Mineral Coal	779 GL	22

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	42'	Class A	40	Type 1 cement
Casing	6.75	4.5	10.5	908'	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
SI - Waiting on completion				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Kebert B&B 7-7		
	Sec. 7 Twp. 30S Rng. 16E, Wilson County		
API:	15-205-26278		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	779-780.5, 742-745, 721.5-723, 669.5-674.5, 653.5-659	Scammon A, Croweberg, Bevier, Mulky, Summit-5000# 20/40 sand, 3300 gal 15% HCl acid, 490 bbis wtr	653.5-780.5

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CONSERVATION DIVISION
TOPEKA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Kebert B&B 7-7
SW NE, 1968 FNL, 1940 FEL
Section 7-T30S-R16E
Wilson County, KS

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MAY 03 2006
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Spud Date: 1/4/2006
Drilling Completed: 1/5/2006
Logged: 1/6/2006
A.P.I. #: 15-205-26278
Ground Elevation: 801'
Depth Driller: 912'
Depth Logger: 911'
Surface Casing: 8.625 inches at 40'
Production Casing: 4.5 inches at 908'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Chanute Shale)
549
670
742
779

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WICHITA, KS

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MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by:

KRD

LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
KEBERT 7-7	C01022002400	1/4/2006	1	DEPTH	TYPE FLUID
PRESENT OPERATION:				TYPE	
DRILL OUT FROM UNDER SURFACE				WT	
				VIS	
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	
		TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	SQUEEZED OR PLUG BACK PERFS	
				TO	
				TO	
				TO	
				TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MO AIR, DRILLED 11" HOLE, 42' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING, RU TO 8 5/8" CSG,				
	WASH CASING DOWN TO BOTTOM, MIXED 40 SKS REG CLASS A CMT W/ 2% GEL + 3% Calz @ 14.8 # PER GAL				
	DISPLACED W/ 2 BBL SD CLOSE CSG IN, GOOD CMT TO SURFACE.				
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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	_____ 200
RENTALS	_____
SERVICES	_____ 1934
MISC	_____ 2280

DETAILS OF RENTALS, SERVICES, & MISC

MO AIR DRILLING @ 6.50/ft	
MO (CEMENT)	
DIRTWORKS (LOC.RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000
CONS.	1534

DAILY TOTALS _____ 4414 PREVIOUS TCTD _____ TCTD _____ 4414

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

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MAY 03 2006

TICKET NUMBER 08116

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-06	4758	Kebert 7-7				Wilson
CUSTOMER <u>Layne Energy</u>		Gus Jones Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 160</u>			445	Rick L.		
CITY <u>Sycamore</u>			442	Rick P.		
STATE <u>Ks</u>	ZIP CODE					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 912' CASING SIZE & WEIGHT 4 1/2 10.5* new
 CASING DEPTH 908 DRILL PIPE TUBING OTHER PBTD 901
 SLURRY WEIGHT 13.2* SLURRY VOL 31 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 7'
 DISPLACEMENT 14.3 BBL DISPLACEMENT PSI 400 PSI 800 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 20 BBL fresh water. Pump 4 sks Gel Flush, 5 BBL water spacer, 10 BBL metasilicate pre flush, 8 BBL Dye water. MIXED 100 sks Thick Set Cement w/ 10* Kol-Seal per/sk @ 13.2* per/gal, yield 1.75. wash out pump & lines. Shut down. Release Plug. Displace w/ 14.3 BBL fresh water. FINAL Pumping Pressure 400 psi. Bump Plug to 800 psi. wait 2 minutes, Release Pressure. Float Held. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE <u>2nd well of 3</u>	0	0
1126 A	100 SKS	Thick Set Cement	13.65	1365.00
1110 A	20 SKS	Kol-Seal 10* per/sk	17.75	355.00
1118 A	4 SKS	Gel Flush	7.00	28.00
1111 A	50*	Metasilicate Pre Flush	1.65*	82.50
5407A	5.5 TONS	40 miles BULK TRUCK	1.05	231.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4311	1	4 1/2 weld on COLLAR	50.00	50.00
5605 A	4 HRS	WELDER	78.00	312.00
RECEIVED KANSAS CORPORATION COMMISSION MAY 04 2006 CONSERVATION DIVISION WICHITA, KS			Sub Total	3263.50
Thank you 201913			SALES TAX	181.00
			ESTIMATED TOTAL	3384.50

AUTHORIZATION Called By John Ed

TITLE

DATE